

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 05 2014

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		Farmington Field Office Bureau of Land Management		5. Lease Serial No. Jicarilla Apache Lease 417			
2. Name of Operator Logos Operating, LLC						8. Lease Name and Well No. Jicarilla O 3E			
3. Address 4001 North Butler Ave, Building 7101 Farmington, NM 87401				3a. Phone No. (include area code) 505-330-9333		9. API Well No. 30-043-21165			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 919' FSL & 1738' FEL, UL O At surface Same as above. At top prod. interval reported below At total depth Same as above.						10. Field and Pool or Exploratory Lindrieth Gallup-Dakota, West			
11. Sec., T., R., M., on Block and Survey or Area Sec. 10, T22N, R3W						12. County or Parish Sandoval			
13. State NM						14. Date Spudded 12/11/2013			
15. Date T.D. Reached 12/16/2013						16. Date Completed 01/17/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
17. Elevations (DF, RKB, RT, GL)* 7072' GL						18. Total Depth: MD TVD 6870'			
19. Plug Back T.D.: MD TVD 6775'						20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL/Neutron/Density/Electric						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36	0	503'	N/A	254 sks	63 bbls	surface	15 bbls
7-7/8"	5-1/2" P-110	17	0	6858'	4805'	1710 sks	582 bbls	*2400'	10 bbls
									RCVD FEB 14 '14
									OIL CONS. DIV.
									DIST. 3
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	not yet								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Gallup-Dakota	4711'	6870'	5258'-6732'	0.38"	192	open			
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
6540'-6732'	Frac w/48bbls of 15% HCL; 2338bbls Slickwater 70Q N2, 10,382# 100Mesh, 84,560# 40/70 Ottawa Sand, 2.6mmcsf N2								
6236'-6378'	Frac w/48bbls of 15% HCL; 3937bbls Slickwater, 6,775# 100Mesh, 66,561# 40/70 Ottawa Sand								
5610'-5770"	Frac w/48bbls of 15% HCL; 1317bbls Slickwater 70Q N2, 10,329# 100Mesh, 83,600# 40/70 Ottawa Sand, 2.6mmcsf N2								
5258'-5544'	Frac w/48bbls of 15% HCL; 5323bbls Slickwater, 9,454# 100Mesh, 96,999# 40/70 Ottawa Sand								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	0	0	0			Flowtest will be reported on 1st Delivery.
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0	24 Hr. Rate →	Oil BBL 0	Gas MCF 0	Water BBL 0	Gas/Oil Ratio	Well Status	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

NMOCDA

FEB 06 2014

FARMINGTON FIELD OFFICE
BY: _____

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento Ojo Alamo	830 2030				
Kirtland Fruitland	2179 -----				
Pictured Cliffs Lewis	2410 2500				
Cliff House Point Lookout	3900 4518				
Mancos Gallup	4711 5342				
Greenhorn Graneros	6535 6597				
Dakota	6629				

32. Additional remarks (include plugging procedure):

Box 19. PBDT is 6775' per OH log & 6800' per CBL.

Box 23. *Cement top is after 4th squeeze.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tamra SessionsTitle Operations Technician

Signature

Tamra SessionsDate 02/05/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

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2. Name of Operator Logos Operating, LLC						7. Unit or CA Agreement Name and No.			
3. Address 4001 North Butler Ave, Building 7101 Farmington, NM 87401				3a. Phone No. (include area code) 505-330-9333		8. Lease Name and Well No. Jicarilla O 3E			
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14. Date Spudded 12/11/2013		15. Date T.D. Reached 12/16/2013		16. Date Completed 01/17/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 7072' GL			
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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		0	→	0	0	0			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

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FEB 04 2014

FARMINGTON FIELD OFFICE
BY: TL Solvers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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Greenhorn Graneros	6535 6597				
Dakota	6629				

32. Additional remarks (include plugging procedure):

Box 19. PBTD is 6775' per OH log & 6800' per CBL. ✓

X After 4th squeeze

33. Indicate which items have been attached by placing a check in the appropriate boxes:

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 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tamra Sessions

Title Operations Technician

Signature Tamra Sessions

Date 02/03/2014

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