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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 27 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name RCVD APR 7 '14
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1822	7. If Unit of CA/Agreement, Name and/or No. OIL CONS. DIV.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1494' FSL & 60' FWL SEC 13 23N 7W BHL: 382' FSL & 255' FWL SEC 14 23N 7W		8. Well Name and No. Chaco 2307-13L #175H DIST. 3
		9. API Well No. 30-039-31192
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Fourth Flare Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests an extension to the 30 day flare period per NTL-4A. The well began flaring approximately 10/20/13. This well is dedicated to Beeline and they are in the process of securing Right-of-Way through the BLM FFO and have not yet received authorization for the their 299 application. Our current flaring extension is good through 4/1/14. We would request an extension through 5/1/14 in anticipation that the pipeline will be in service by that time.

Attached is a gas analysis report which is dated 3/17/14 and shows a Nitrogen content of 14.073%. Total gas flared to date is approximately 126,847 mcf. At a continued rate of 350 mcf /day the total estimated additional volume of gas to be flared would be approximately 11,900 mcf through 5/1/14.

Approved pursuant to
NTL4A, Part III C

See attached COAs

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Heather Riley	Title Regulatory Team Lead
Signature	Date 3/27/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Petr. Eng.	Date 4/3/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NMOCDA



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140096
Cust No: 85500-11080

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2307-13L #175H
County/State:
Location: CHACO
Field:
Formation:
Cust. Stn. No.:

Source: N/A
Pressure: 90 PSIG
Sample Temp: DEG. F
Well Flowing:
Date Sampled: 03/17/2014
Sampled By: STANLEY DEAN
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	14.073	1.5540	0.00	0.1361
CO2	0.647	0.1110	0.00	0.0098
Methane	59.358	10.1020	599.52	0.3288
Ethane	11.594	3.1130	205.18	0.1204
Propane	8.409	2.3260	211.58	0.1280
Iso-Butane	1.106	0.3630	35.97	0.0222
N-Butane	2.683	0.8490	87.53	0.0538
I-Pentane	0.664	0.2440	26.57	0.0165
N-Pentane	0.617	0.2250	24.73	0.0154
Hexane Plus	0.849	0.3800	44.75	0.0281
Total	100.000	19.2670	1235.82	0.8592

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0041

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1243.7

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1222.1

REAL SPECIFIC GRAVITY: 0.8623

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1236.9

DRY BTU @ 14.696: 1240.8

DRY BTU @ 14.730: 1243.7

DRY BTU @ 15.025: 1268.6

CYLINDER #: CC#8

CYLINDER PRESSURE: 53 PSIG

DATE RUN: 3/19/14 9:33 AM

ANALYSIS RUN BY: LOGAN CHENEY



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2307-13L #175H
 Stn. No.:
 Mtr. No.:

N/A

03/20/2014
 85500-11080

Smpl Date:	03/17/2014	03/03/2014	02/23/2014	02/16/2014	01/31/2014	01/26/2014	01/19/2014
Test Date:	03/19/2014	03/18/2014	03/04/2014	02/24/2014	02/13/2014	02/05/2014	01/28/2014
Run No:	WP140096	WP140095	WP140075	WP140059	WP140041	WP140032	WP140026
Nitrogen:	14.073	14.660	20.413	14.613	15.215	15.826	16.422
CO2:	0.647	0.386	0.494	0.385	0.379	0.381	0.374
Methane:	59.358	57.163	55.979	59.808	58.422	58.055	57.476
Ethane:	11.594	11.748	10.822	11.907	11.704	11.677	11.574
Propane:	8.409	8.721	8.288	8.238	8.157	8.297	8.255
I-Butane:	1.106	1.190	0.947	1.042	1.055	1.064	1.090
N-Butane:	2.683	2.980	2.025	2.441	2.562	2.636	2.662
I-Pentane:	0.664	0.825	0.391	0.544	0.678	0.663	0.685
N-Pentane:	0.617	0.801	0.318	0.482	0.652	0.624	0.640
Hexane+:	0.849	1.526	0.323	0.540	1.176	0.777	0.822
BTU:	1243.7	1295.0	1114.0	1212.5	1243.5	1222.4	1219.3
GPM:	19.2670	19.5980	18.4040	19.0590	19.2550	19.1190	19.0980
SPG:	0.8623	0.8974	0.8440	0.8437	0.8701	0.8630	0.8673
	01/12/2014	01/05/2014	12/30/2013	12/26/2013	11/25/2013	11/19/2013	11/12/2013
	01/14/2014	01/06/2014	12/31/2013	12/27/2013	11/26/2013	11/25/2013	11/19/2013
	WP140017	WP140005	WP130258	WP130247	WP130218	WP130213	WP130204
	18.208	19.163	20.545	20.693	28.223	29.217	29.402
	0.360	0.373	0.356	0.354	0.325	0.336	0.331
	57.053	57.472	55.061	52.500	48.235	48.316	45.717
	11.094	11.413	10.985	10.908	9.758	9.886	9.666
	8.034	7.679	7.815	8.602	7.359	7.402	7.795
	1.034	0.874	0.993	1.198	0.997	0.959	1.133
	2.474	1.926	2.376	3.013	2.515	2.295	2.901
	0.574	0.381	0.594	0.780	0.719	0.535	0.828
	0.515	0.325	0.536	0.734	0.705	0.478	0.800
	0.654	0.394	0.739	1.218	1.164	0.576	1.427
	1174.2	1122.2	1147.9	1209.5	1084.1	1031.7	1107.5
	18.7900	18.4660	18.6250	19.0340	18.1900	17.8610	18.3530
	0.8571	0.8340	0.8651	0.9064	0.9056	0.8826	0.9335



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2307-13L #175H
Unit L, Section 13-23N-7W
Lease No. NMSF078360

- Venting is authorized pursuant to NTL 4A Part III C and IV B. As such, no royalty obligation will be incurred during the evaluation period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Venting will be authorized until May 1, 2014. If additional time is required because of ROW delays, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.