, (August 2007) DEPARTM	NITED STATES ENT OF THE INTERI F LAND MANAGEM	HNI	CEIVE		
SUNDRY NOTICES	· · ·		APR 07 2014	5. Lease Serial No.	
Do not use this form fo abandoned well. Use Fo	r proposals to drill rm 3160-3 (APD) fo	or to re-enter an	aington Field Offi	M13959 6. If Indian, Allottee or Tribe Name TIETI	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No	
 Type of Well X Oil Well Gas Well Other Name of Operator ENERGEN RESOURCES CORPORATION 				8. Well Name and No. Holly Federal #1	
			lude area code)	9. API Well No. 30-045-25002	
2010 Afton Place, Farmington, M	505-325-6	5800	10. Field and Pool, or Exploratory Area		
 Location of Well (Footage, Sec., T., R., M., or Survey Description) 980' FSL 700' FEL, Sec. 29, T30N, R15W, N.M.P.M. 				Meadows Gallup	
(P) SE/SE				11. County or Parish, State San Juan NM	
12. CHECK APPROPRIA	TE BOX(ES) TO IN	DICATE NATURE	E OF NOTICE, REPC	ORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTIO			······································		
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume) Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Trea	t Reclamati	on Well Integrity	
X Subsequent Report	x Casing Repair	New Constru	New Construction Recomplete Othe		
Final Abandonment Notice		Plug and Aba	ndon 🔄 Temporari	ily Abandon	
	Convert to Injecti	on Plug Back	Water Dis	posal	
13. Describe Proposed or Completed Operation (clea If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final ins	nplete horizontally, give s erformed or provide the If the operation results i Notices shall be filed or	subsurface locations and Bond No. on file with n a multiple completion	nd measured and true ve BLM/BIA. Required s	rtical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once	
Energen Resources repaired a casing leak as follows.				RCVD APR 9 '14	
3/25/14 MIRU. TOOH w/tbg. Se	3/25/14 MIRU. TOOH w/tbg. Secure well. SDEN.			OIL CONS. DIV.	
3/27-3/28 TIH w/RBP to isolate	3/26/14 RIH w/CBP, set @ 3400'. ROH. Due to weather - SDFN.				
3/31/14 TIH w/pkr, set @ 1493					
	4/02/14 TIH, tag @ 1740'. Drill out ont to 1802'. TOOH. PT ont sqeeze to 600#, 30 min, good test. TIH, tag CBP @ 3400'. Drill out CBP. c/o to 4306' w/air/mist. Circ clean.				
				roduction tbg, set @ 4190'.	
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	et				
Anna Stotts		Title Re	egulatory Analys	t	
Signature Anna Stotts		Date 4/4	/14	ACCEPTED FOR RECORD	
TH	IS SPACE FOR FEL		E OFFICE USE		
Approved by		Title		DatAPR UX 2014	
Conditions of approval, if any, are attached. Approval of this n the applicant holds legal or equitable title to those rights in the entitle the applicant to conduct operations thereon.	tify that Office		FARMINGTON FOUNTFICE BY:		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212 fictitious or fraudulent statements or representations as to any 1		erson knowingly and will	fully to make to any departr	nent or agency of the United States any false,	



