

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

11797
Amended

- Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
 Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
 Modification to an existing permit
 Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: WPX Energy Production, LLC OGRID #: 120782
Address: PO Box 640 / 721 S Main Aztec, NM 87410
Facility or well name: Chaco 2307-12E #168H (FKA Lybrook 23-7-12 #101H)
API Number: 30-039-31173 OCD Permit Number: 10943
U/L or Qtr/Qtr E Section 12 Township 23N Range 7W County: San Juan
Center of Proposed Design: Latitude 36.24233 Longitude -107.53485 NAD: 1927 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment

2.
 Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover
 Permanent Emergency Cavitation P&A
 Lined Unlined Liner type: Thickness 20 mil LLDPE HDPE PVC Other _____
 String-Reinforced
Liner Seams: Welded Factory Other _____ Volume: 9,000 bbl Dimensions: L 50' x W 70' x D 15'

3.
 Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
 Drying Pad Above Ground Steel Tanks Haul-off Bins Other _____
 Lined Unlined Liner type: Thickness _____ mil LLDPE HDPE PVC Other _____
Liner Seams: Welded Factory Other _____

4.
 Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: _____ bbl Type of fluid: _____
Tank Construction material: _____
 Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
 Visible sidewalls and liner Visible sidewalls only Other _____
Liner type: Thickness _____ mil HDPE PVC Other _____

RCVD MAR 20 11
OIL CONS. DIV.
DIST. 3

5.
 Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6.

Fencing: Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

- Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- Four foot height, four strands of barbed wire evenly spaced between one and four feet
- Alternate. Please specify As per BLM specifications

7.

Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- Screen Netting Other _____
- Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

- 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- Signed in compliance with 19.15.3.103 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.
- Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (<i>Applies to temporary, emergency, or cavitation pits and below-grade tanks</i>) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (<i>Applies to permanent pits</i>) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

11.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

Previously Approved Design (attach copy of design) API Number: _____

Previously Approved Operating and Maintenance Plan API Number: _____ (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

13.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Climatological Factors Assessment
- Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- Quality Control/Quality Assurance Construction and Installation Plan
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Nuisance or Hazardous Odors, including H₂S, Prevention Plan
- Emergency Response Plan
- Oil Field Waste Stream Characterization
- Monitoring and Inspection Plan
- Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.

Proposed Closure: 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
 Alternative

Proposed Closure Method: Waste Excavation and Removal
 Waste Removal (Closed-loop systems only)
 On-site Closure Method (Only for temporary pits and closed-loop systems)
 In-place Burial On-site Trench Burial
 Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

Yes (If yes, please provide the information below) No

Required for impacted areas which will not be used for future service and operations:

Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

18.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
- Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Mark Heil Title: Regulatory Specialist

Signature: [Signature] Date: 3/20/2014

e-mail address: mark.heil@wpenergy.com Telephone: 505-333-1806

20.

OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)

OCD Representative Signature: [Signature] Approval Date: 4/11/2014

Title: Compliance Officer OCD Permit Number: _____

21.

Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: 3/17/2014

22.

Closure Method:

Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
 If different from approved plan, please explain.

23.

Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

Yes (If yes, please demonstrate compliance to the items below) No

Required for impacted areas which will not be used for future service and operations:

- Site Reclamation (Photo Documentation)
- Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique

24.

Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- Proof of Closure Notice (surface owner and division)
- Proof of Deed Notice (required for on-site closure)
- Plot Plan (for on-site closures and temporary pits)
- Confirmation Sampling Analytical Results (if applicable)
- Waste Material Sampling Analytical Results (required for on-site closure)
- Disposal Facility Name and Permit Number
- Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique
- Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.24233 Longitude -107.53485 NAD: 1927 1983

25.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Mark Heil Title: Regulatory Specialist

Signature: [Signature] Date: 3/20/2014

e-mail address: mark.heil@wpenergy.com Telephone: 505-333-1806

WPX Energy Production, LLC
San Juan Basin: New Mexico Assets
Temporary Pit In-place Closure Report
Drilling/Completion and Workover
(Groundwater >100 feet bgs)

Well: Chaco 2307-12E #168H
API No: 30-039-31173
Location: E-S02-T22N-R07W, NMPM

In accordance with Rule 19.15.17.13 NMAC, the following plan describes the general in-place closure requirements of temporary pits on WPX Energy Production, LLC (WPX) locations in the San Juan Basin of New Mexico. This is WPX's standard procedure for all temporary pits to be utilized for the drilling, completion and/or workovers of oil and gas wells operated by WPX. For those temporary pits which do not conform to this standard closure plan, a separate well/pit specific closure plan will be developed and utilized.

All closure activities will include proper documentation and will be submitted to OCD within 60 days of the pit closure on a Closure Report using Division Form C-144. The Report will include the following:

- Details on Capping and Covering, where applicable
- Plot Plan (Pit Diagram)
- Inspection reports
- Sampling Results
- Division Form C-105: *WELL COMPLETION OR RECOMPLETION REPORT AND LOG*
- Copy of Deed Notice filed with the County Clerk (format to meet County requirements)
A deed notice is not required on state, federal or tribal land according to NMOCD FAQ dated October 30, 2008 and posted on the NMOCD website.

General Plan Requirements:

1. All free standing liquids will be removed from the pit at the start of the closure process. Liquids will be removed in a manner that the appropriate District Office approves including; recycled, reused, reclaimed, evaporated, and/or disposed of in a Division-approved facility. Once all free liquids are removed, the sludge will be stabilized by one of the following methods depending on equipment availability: blending with clean stockpiled soils or dewatering using a Bowl Decanter Centrifuge then blending with clean stockpiles soils.

Free liquids were not present at the reserve pit following the completion rigoff. Therefore, no liquids were hauled.

2. The preferred method of closure for all temporary pits will be on-site closure by in-place burial, provided all the criteria in 19.15.17.13.B are met.

On-site burial plan for this location was approved by the Aztec District Office on (2/5/2013). However, since the pit was located in an area of fill on the well pad, it was dug and hauled to Envirotech, Inc. Soil Remediation Facility, #43 Rd 7175 (16 miles south of Bloomfield, NM) on (1/22/2014).

3. The surface owner shall be notified of WPX's proposed closure plan using a means that provides proof of notice (i.e. certified mail/return receipt requested)

WPX notified the SMA of its intent to use a temporary pit and onsite burial in the Surface Use Plan in the well APD. The SMA was notified by email see attached. No return receipt required per BLM:FFO/NMOCD MOU dated 5/4/09.

4. Within six months of the "rig-off" status occurring WPX will ensure that the temporary pit is covered, recontoured and reseeding in progress.

Drill rig-off (6/11/2013). Completion Rig-off (8/1/2013) Pit covered (1/22/2014). Pit area along with unused portions of well pad to be interim reclaimed in accordance with Surface Management Agency requirements in APD-COAs and per BLM:FFO/NMOCD MOU dated 5/4/09.

5. Notice of Closure will be given to the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:

- a. Operators Name (WPX)
- b. Well Name and API Number
- c. Location (USTR)

The Aztec District Office of NMOCD was notified by email using a format acceptable to the District. Copies of the notification from Abode Contractors on (1/10/2014) is attached.

6. The pit liner shall be removed above “mud level” after stabilization. Removal of the liner will consist of manually or mechanically cutting the liner at the mud level and removing all remaining liner. Care will be taken to remove “all” of the liner (i.e. anchored material). All excessive liner will be disposed of at a licensed disposal facility (probably San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426).

The liner to the temporary pit was removed above the “mud level” once stabilized. Removal of the liner consisted of manually cutting the liner and removing all remaining liner material. All liner was disposed of at the San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426.

7. Solidification of the remaining pit contents shall be achieved by mixing non-waste containing, earthen material. The solidification process will be accomplished use a combination of natural drying and mechanical mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed safe and stable. The mixing ratio shall not exceed 3 parts non-waste to 1 part pit contents.

After solidification, the pit contents were completely removed and hauled to Envirotech, Inc. Soil Remedation Facility, #43 Rd 7175 (16 miles south of Bloomfield, NM) on (1/22/2014).

8. A five-point composite sample will be taken underneath the pit liner using sampling tools and all samples tested per 19.15.17.13(B)(1)(b) NMAC. In the event that the criteria are not met (See Table 1), all contents will be handled per 19.15.17.13(B)(1)(a) (i.e. dig and haul to a Division-approved facility). Approval to haul will be requested of the Aztec District office prior to initiation.

A five-point composite sampling was taken from underneath the pit liner using sampling tools and the sample was tested per 19.15.17.13(B)(1)(b) NMAC. Results are shown in Table 1 and lab reports are attached.

Table 1: Closure Criteria for Temporary Pits in Non-sensitive Areas with Groundwater >100 bgs.

Components	Testing Methods	Limits (mg/Kg)	Pit (mg/Kg)
Benzene	EPA SW-846 Method 8021B or 8260B	0.2	<0.05
BTEX	EPA SW-846 Method 8021B or 8260B	50	<0.05
TPH	EPA SW-846 Method 418.1	2500	59.9
GRO/DRO	EPA SW-846 Method 8015M (GRO/DRO)	500	60.9
Chlorides	EPA SW-846 Method 300.1	500	51.2

9. Upon completion of pit removal and testing, the pit area will be backfilled with non-waste earthen material compacted to native conditions to enable effective revegetation for successful evapotranspiration. A minimum of four feet of cover including replacement of one foot of suitable material to establish vegetation, or the background thickness of topsoil, whichever is greater.

Upon completion of pit removal and testing, the pit area was backfilled with non-waste earthen material compacted to native conditions. A minimum of four feet of cover to the extent practical was achieved and the cover included just over a foot of topsoil suitable to establish vegetation.

10. Following cover, the site will be recontoured to meet the Surface Management Agency or surface owner requirements. Re-contouring will attempt to match fit, shape, line form, and texture of the surrounding geography. Re-shaping will include drainage control, prevent ponding, and minimize erosion. Natural drainages will be unimpeded and stormwater Best Management Practices (BMPs) will be used to aid in soil stabilization and protection surface water quality.

Following cover, WPX reestablished drainage and contours to approximately match previous topography meeting the Conditions of Approval in the APD and the direction offered by a BLM/USFS inspector. Cover and re-contouring were completed (1/22/2014).

11. Notification will be sent to the Aztec District office when the reclaimed area is seeded.

WPX will comply with Surface Management Agency reseeding requirements in the COAs of the APD for the referenced well, per BLM:FFO/NMOCD MOU dated 5/4/09.

12. WPX shall seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note: WPX assumes the seeding stipulations including mix and seeding methods specified by the Surface Management Agency (BLM, BOR, USFS, Tribal, etc.) or Land owner as part of a surface use agreement or APD are Division-approved methods unless notified by the Division of their unacceptability.

WPX will comply with Surface Management Agency reseeding requirements in the COAs of the APD for the referenced well, per BLM:FFO/NMOCD MOU dated 5/4/09.

13. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the on-site burial upon the abandonment of all wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the on-site burial of the temporary pit. The plate will be easily removable and a four-foot tall riser will be threaded into the top of the collar marker and welded around the base with the operations information at the time of all wells on the pad abandoned. The information will include Operator Name, Lease Name, Well Name, and number, USTR, and an indicator that the marker is an onsite pit burial location.

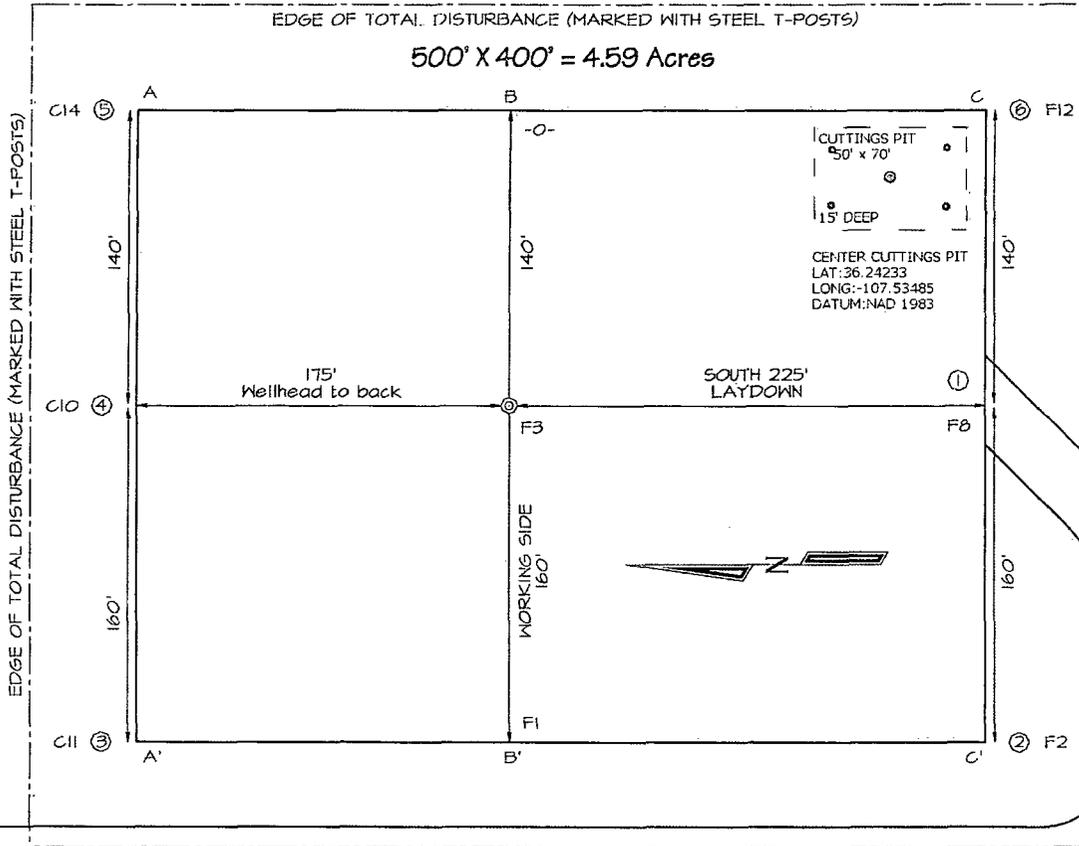
No steel marker was used for this pit since the contents and liner were completely removed from the location.

WPX ENERGY PRODUCTION, LLC CHACO 2307-12E #168H
1492' FNL & 303' FWL, SECTION 12, T23N, R7W, NMPM
RIO ARriba COUNTY, NEW MEXICO ELEVATION: 7036'
LAT: 36.24283°N LONG: 107.53521°W DATUM: NAD1983

• Soil Sample Point



~ SURFACE OWNER ~
 Bureau of Land Management



1215' Total Length of Access Road
 150' Follows Elm Ridge Pipeline
 265' Requires New Construction

ACCESS
 1215' (0-8%)

PROPOSED ACCESS CONTINUES TO
 WPX ENERGY CHACO 2307-12L #111H

PROPOSED ACCESS TO WPX ENERGY PRODUCTION, LLC CHACO 2307-12E #168H

ELM RIDGE
 PIPELINE

ELM RIDGE
 PIPELINE

Steel T-Posts have been set to define the Edge of Disturbance limits which are 50' offset from the edge of the staked wellpad.



Analytical Report

Report Summary

Client: WPX Energy, Inc.
Chain Of Custody Number: 16611
Samples Received: 2/13/2014 9:00:00AM
Job Number: 04108-0006
Work Order: P402035
Project Name/Location: Chaco 2307-12E #168H

Entire Report Reviewed By:

Date: 2/21/14

Tim Cain, Laboratory Manager

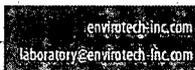
The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

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Page 1 of 10



WPX Energy, Inc. PO Box 21218 Tulsa OK, 74121-1358	Project Name: Chaco 2307-12E #168H Project Number: 04108-0006 Project Manager: Buddy Shaw	Reported: 21-Feb-14 18:46
--	---	------------------------------

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Cuttings Pit Area	P402035-01A	Soil	02/10/14	02/13/14	Glass Jar, 4 oz.

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WPX Energy, Inc. PO Box 21218 Tulsa OK, 74121-1358	Project Name: Chaco 2307-12E #168H Project Number: 04108-0006 Project Manager: Buddy Shaw	Reported: 21-Feb-14 18:46
--	---	------------------------------

**Cuttings Pit Area
P402035-01 (Solid)**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes	
		Limit	Units							
<u>Volatile Organics by EPA 8021</u>										
Benzene	ND	0.05	mg/kg	1	1407029	02/13/14	02/19/14	EPA 8021B		
Toluene	ND	0.05	mg/kg	1	1407029	02/13/14	02/19/14	EPA 8021B		
Ethylbenzene	ND	0.05	mg/kg	1	1407029	02/13/14	02/19/14	EPA 8021B		
p,m-Xylene	ND	0.05	mg/kg	1	1407029	02/13/14	02/19/14	EPA 8021B		
o-Xylene	ND	0.05	mg/kg	1	1407029	02/13/14	02/19/14	EPA 8021B		
Total Xylenes	ND	0.05	mg/kg	1	1407029	02/13/14	02/19/14	EPA 8021B		
Total BTEX	ND	0.05	mg/kg	1	1407029	02/13/14	02/19/14	EPA 8021B		
Surrogate: Bromochlorobenzene		103 %		80-120	1407029	02/13/14	02/19/14	EPA 8021B		
Surrogate: 1,3-Dichlorobenzene		94.6 %		80-120	1407029	02/13/14	02/19/14	EPA 8021B		
<u>Nonhalogenated Organics by 8015</u>										
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	1	1407029	02/13/14	02/19/14	EPA 8015D		
Diesel Range Organics (C10-C28)	60.9	30.0	mg/kg	1	1407028	02/13/14	02/18/14	EPA 8015D		
<u>Total Petroleum Hydrocarbons by 418.1</u>										
Total Petroleum Hydrocarbons	59.9	20.0	mg/kg	1	1407032	02/14/14	02/14/14	EPA 418.1		
<u>Cation/Anion Analysis</u>										
Chloride	51.2	9.93	mg/kg	1	1407027	02/13/14	02/13/14	EPA 300.0		

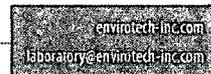
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WPX Energy, Inc. PO Box 21218 Tulsa OK, 74121-1358	Project Name: Chaco 2307-12E #168H Project Number: 04108-0006 Project Manager: Buddy Shaw	Reported: 21-Feb-14 18:46
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Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
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Batch 1407029 - Purge and Trap EPA 5030A

Blank (1407029-BLK1)		Reporting Limit		Units	Spike Level	Source Result	%REC	Limits	RPD	RPD Limit	Notes
Prepared: 13-Feb-14 Analyzed: 18-Feb-14											
Benzene	ND	0.05	mg/kg								
Toluene	ND	0.05	"								
Ethylbenzene	ND	0.05	"								
p,m-Xylene	ND	0.05	"								
o-Xylene	ND	0.05	"								
Total Xylenes	ND	0.05	"								
Total BTEX	ND	0.05	"								
Surrogate: 1,3-Dichlorobenzene	47.9		ug/L	50.0		95.7	80-120				
Surrogate: Bromochlorobenzene	50.3		"	50.0		101	80-120				

Duplicate (1407029-DUP1)		Reporting Limit		Units	Spike Level	Source Result	%REC	Limits	RPD	RPD Limit	Notes
Source: P402032-01 Prepared: 13-Feb-14 Analyzed: 18-Feb-14											
Benzene	ND	0.05	mg/kg		ND					30	
Toluene	ND	0.05	"		ND					30	
Ethylbenzene	ND	0.05	"		ND					30	
p,m-Xylene	ND	0.05	"		ND					30	
o-Xylene	ND	0.05	"		ND					30	
Surrogate: 1,3-Dichlorobenzene	48.4		ug/L	50.0		96.9	80-120				
Surrogate: Bromochlorobenzene	50.1		"	50.0		100	80-120				

Matrix Spike (1407029-MS1)		Reporting Limit		Units	Spike Level	Source Result	%REC	Limits	RPD	RPD Limit	Notes
Source: P402032-01 Prepared: 13-Feb-14 Analyzed: 18-Feb-14											
Benzene	50.9		ug/L	50.0	ND	102	39-150				
Toluene	51.1		"	50.0	ND	102	46-148				
Ethylbenzene	50.8		"	50.0	ND	102	32-160				
p,m-Xylene	102		"	100	ND	102	46-148				
o-Xylene	51.2		"	50.0	ND	102	46-148				
Surrogate: 1,3-Dichlorobenzene	50.0		"	50.0		100	80-120				
Surrogate: Bromochlorobenzene	51.4		"	50.0		103	80-120				

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WPX Energy, Inc. PO Box 21218 Tulsa OK, 74121-1358	Project Name: Chaco 2307-12E #168H Project Number: 04108-0006 Project Manager: Buddy Shaw	Reported: 21-Feb-14 18:46
--	---	------------------------------

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1407028 - DRO Extraction EPA 3550C										
Blank (1407028-BLK1) Prepared: 13-Feb-14 Analyzed: 18-Feb-14										
Diesel Range Organics (C10-C28)	ND	29.9	mg/kg							
Duplicate (1407028-DUP1) Source: P402032-01 Prepared: 13-Feb-14 Analyzed: 18-Feb-14										
Diesel Range Organics (C10-C28)	945	30.0	mg/kg		919			2.74	30	
Matrix Spike (1407028-MS1) Source: P402032-01 Prepared: 13-Feb-14 Analyzed: 18-Feb-14										
Diesel Range Organics (C10-C28)	839	31.6	mg/kg	263	919	NR	75-125			SPK1

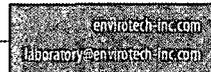
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WPX Energy, Inc. PO Box 21218 Tulsa OK, 74121-1358	Project Name: Chaco 2307-12E #168H Project Number: 04108-0006 Project Manager: Buddy Shaw	Reported: 21-Feb-14 18:46
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Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1407029 - Purge and Trap EPA 5030A										
Blank (1407029-BLK1)										
Prepared: 13-Feb-14 Analyzed: 18-Feb-14										
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg							
Duplicate (1407029-DUP1)										
Source: P402032-01 Prepared: 13-Feb-14 Analyzed: 18-Feb-14										
Gasoline Range Organics (C6-C10)	ND	4.59	mg/kg		ND				30	
Matrix Spike (1407029-MS1)										
Source: P402032-01 Prepared: 13-Feb-14 Analyzed: 18-Feb-14										
Gasoline Range Organics (C6-C10)	0.49		mg/L	0.450	ND	108	75-125			

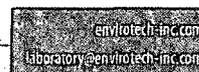
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WPX Energy, Inc. PO Box 21218 Tulsa OK, 74121-1358	Project Name: Chaco 2307-12E #168H Project Number: 04108-0006 Project Manager: Buddy Shaw	Reported: 21-Feb-14 18:46
--	---	------------------------------

Total Petroleum Hydrocarbons by 418.1 - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1407032 - 418 Freon Extraction										
Blank (1407032-BLK1) Prepared & Analyzed: 14-Feb-14										
Total Petroleum Hydrocarbons	ND	20.0	mg/kg							
Duplicate (1407032-DUP1) Source: P402035-01 Prepared & Analyzed: 14-Feb-14										
Total Petroleum Hydrocarbons	67.8	20.0	mg/kg		59.9			12.5	30	
Matrix Spike (1407032-MS1) Source: P402035-01 Prepared & Analyzed: 14-Feb-14										
Total Petroleum Hydrocarbons	1820	19.9	mg/kg	1990	59.9	88.4	80-120			

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WPX Energy, Inc.
PO Box 21218
Tulsa OK, 74121-1338

Project Name: Chaco 2307-12E #168H
Project Number: 04108-0006
Project Manager: Buddy Shaw

Reported:
21-Feb-14 18:46

Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1407027 - Anion Extraction EPA 300.0										
Blank (1407027-BLK1) Prepared & Analyzed: 13-Feb-14										
Chloride	ND	9.96	mg/kg							
LCS (1407027-BS1) Prepared & Analyzed: 13-Feb-14										
Chloride	510	9.92	mg/kg	496	103	90-110				
Matrix Spike (1407027-MS1) Source: P402032-01 Prepared & Analyzed: 13-Feb-14										
Chloride	650	9.96	mg/kg	498	150	100	80-120			
Matrix Spike Dup (1407027-MSD1) Source: P402032-01 Prepared & Analyzed: 13-Feb-14										
Chloride	660	9.97	mg/kg	499	150	102	80-120	1.54	20	

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WPX Energy, Inc. PO Box 21218 Tulsa OK, 74121-1358	Project Name: Chaco 2307-12E #168H Project Number: 04108-0006 Project Manager: Buddy Shaw	Reported: 21-Feb-14 18:46
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Notes and Definitions

- SPK1 The spike recovery for this QC sample is outside of control limits.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

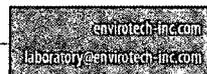
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CHAIN OF CUSTODY RECORD

16611

Client: WPX Energy			Project Name / Location: Chaco 2307-12E #168H			ANALYSIS / PARAMETERS														
Email results to: buddy.shaw@wpxenergy.com			Sampler Name: Bob Lee			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact	
Client Phone No.: 505-333-1878			Client No.: 04108-0006																	
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
					HNO ₃	HCl														
Cutting Pit Area	2/14/14	2:45 pm	PL02035-01	1	4oz			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Relinquished by: (Signature) [Signature]				Date 2/14/14	Time 9:00 am	Received by: (Signature) [Signature]				Date 2/13/14	Time 9:00									
Relinquished by: (Signature) [Signature]						Received by: (Signature)														
Sample Matrix																				
Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																				
<input type="checkbox"/> Sample(s) dropped off after hours to secure drop off area.																				
																				



TEMPORARY PIT INSPECTION REPORT

Well Name	CHACO 2307-12E #168H	Field Name	Lybrook	API #	30-039-31173	Report #	1
Location		County	Rio Arriba	State	NM	Rpt Date	5/8/2013

Date	Report Type	Inspector	Liner Intact Y/N	Fenced Y/N	Slopes Intact Y/N	Adequate Freeboard Y/N	Oil Free Y/N	Flare Pit Liquid Free Y/N	Comment
5/8/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/9/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/10/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/11/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/12/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/13/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/14/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/15/13	Daily								CLOSED LOOP, SPILLED 100 Bbl WATER BASED MUD @ 5:00 PM, 5/14/13. #2 PUMP SUCTION HOSE HAD A HOLE & PUMPED MUD UNDER THE LINER. ALL CONTAINED ON LOCATION & SSS WATER TRUCK RECOVERED 80 Bbl & RETURNED TO MUD PIT.
5/16/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/17/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/18/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/19/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/20/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/21/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/22/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/23/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/24/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/25/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/26/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/27/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/28/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/29/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/30/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
5/31/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/1/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/2/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/3/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/4/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/5/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/6/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/7/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/8/13	Daily								NO LEAKS, NO SPILLS / CLOSED LOOP
6/9/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/10/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/11/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/12/13	Daily								CLOSED LOOP, NO LEAKS, NO SPILLS.
6/13/13	Daily								CLOSED LOOP / NO LEAKS NO SPILLS.

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Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011
Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name	
		42289		LYBROOK GALLUP	
*Property Code		*Property Name			*Well Number
		CHACO 2307-12E			168H
*GRID No.		*Operator Name			*Elevation
120782		WPX ENERGY PRODUCTION, LLC			7036

¹⁰ Surface Location

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	23N	7W		1492	NORTH	303	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	23N	7W	2	563	NORTH	379	WEST	RIO ARRIBA

¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.	
155.09 Acres N/2 N/2 - Section 11							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

END-OF-LATERAL
563' FNL 379' FHL
SECTION 11, T23N, R7W
LAT: 36.24587°N
LONG: 107.55173°W
DATUM: NAD1927

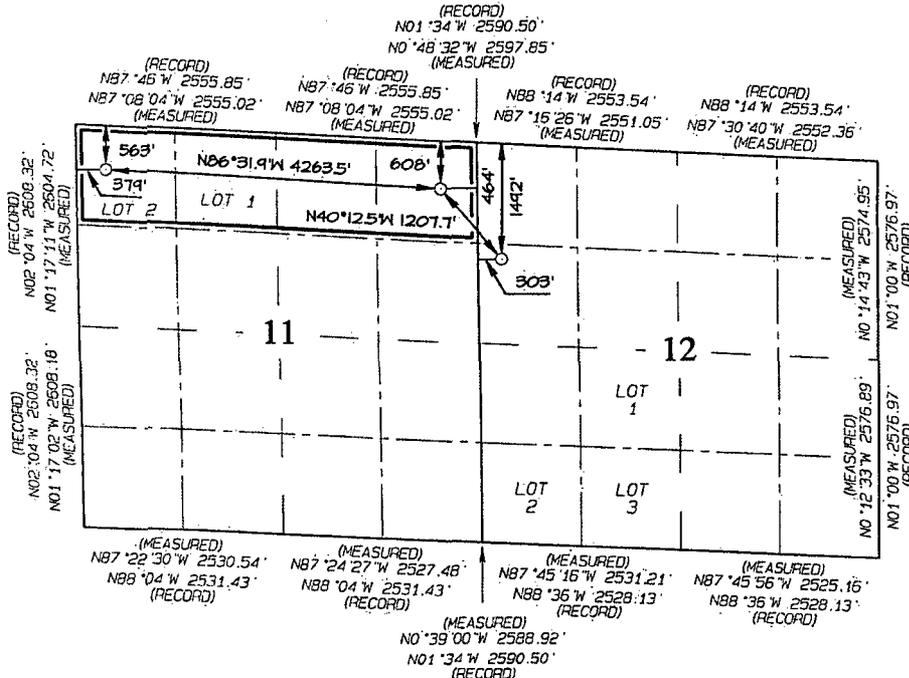
LAT: 36.24588°N
LONG: 107.55234°W
DATUM: NAD1983

POINT-OF-ENTRY
608' FNL 464' FEL
SECTION 11, T23N, R7W
LAT: 36.24532°N
LONG: 107.53729°W
DATUM: NAD1927

LAT: 36.24533°N
LONG: 107.53790°W
DATUM: NAD1983

SURFACE LOCATION
1492' FNL 303' FHL
SECTION 12, T23N, R7W
LAT: 36.24281°N
LONG: 107.53460°W
DATUM: NAD1927

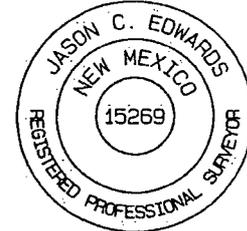
LAT: 36.24283°N
LONG: 107.53521°W
DATUM: NAD1983



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date Revised: JUNE 17, 2013
Survey Date: AUGUST 20, 2012
Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

From: Johnny [johnny@adobecontractorsinc.com]
Sent: Friday, January 10, 2014 11:59 AM
To: Brandon Powell (NMOCD)
Cc: Granillo, Lacey; Riley, Heather
Subject: Notice of pit closure on WPX location Chaco 2307-12E #168H

Brandon,

We will be closing this pit for WPX around the middle of next week. Please let me know if you have any questions.

Thank you,

Johnny R. Stinson
General Manager
Adobe Contractors Inc.
Office: 505-632-1486
Fax: 505-632-9807
Mobile: 505-320-6076
johnny@adobecontractorsinc.com

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-039-31173
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 NMSF 078362

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Chaco 2307-12E
 6. Well Number: #168H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 WPX Energy Production, LLC
 9. OGRID
 120782

10. Address of Operator
 PO Box 640 / 721 South Main Aztec, NM 87410
 11. Pool name or Wildcat
 Lybrook/Gallup

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										

13. Date Spudded
 14. Date T.D. Reached
 15. Date Rig Released
 6/11/2013
 16. Date Completed (Ready to Produce)
 17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well
 19. Plug Back Measured Depth
 20. Was Directional Survey Made?
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

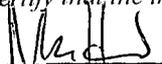
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude 36.24233 Longitude -107.53485 NAD 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 Signature:  Printed Name: Mark Heil Title: Regulatory Specialist Date: 3/20/2014
 E-mail Address: mark.heil@wpxenergy.com

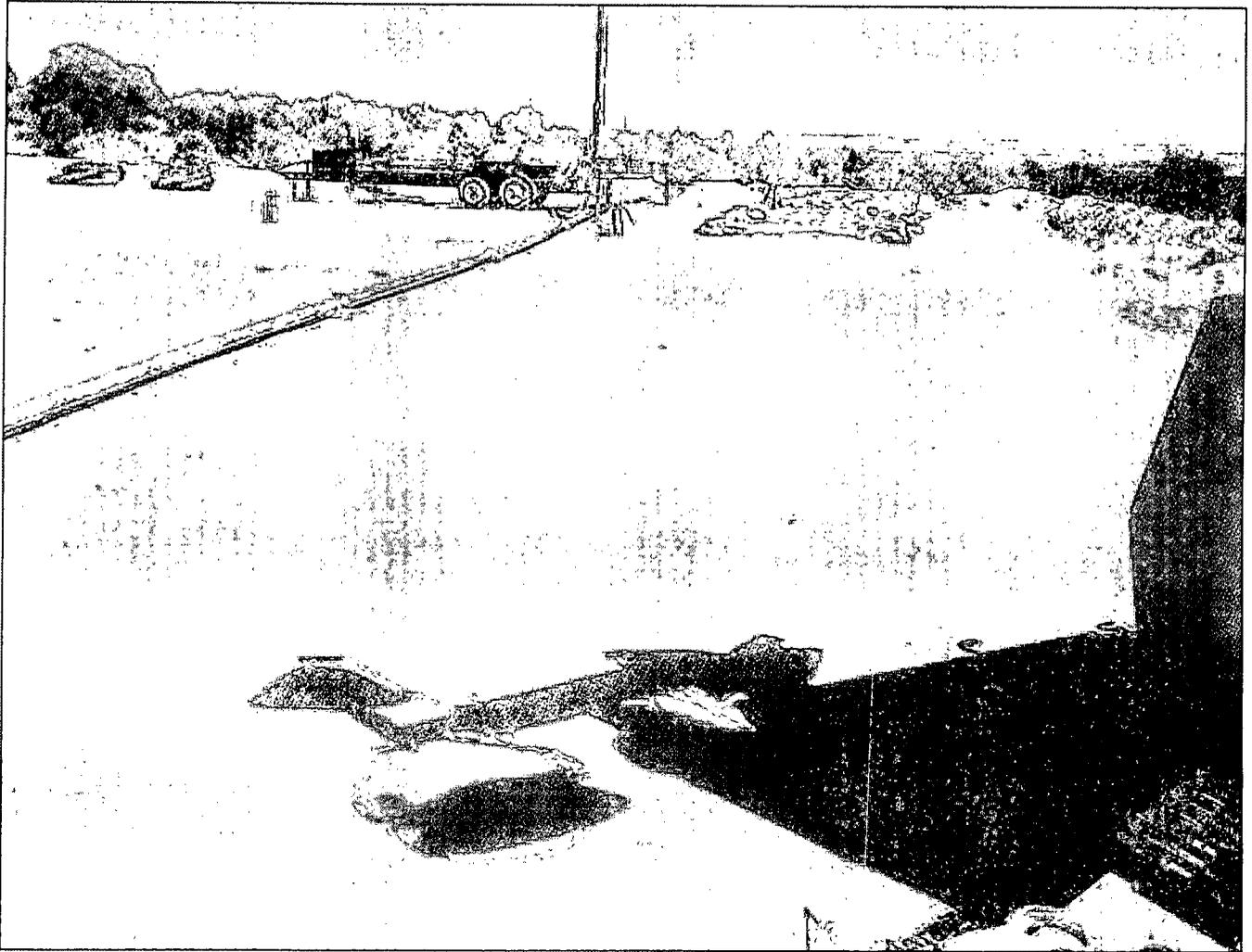
From: Johnny [johnny@adobecontractorsinc.com]
Sent: Friday, January 10, 2014 12:03 PM
To: rmckee@blm.gov (Bureau of Land Management)
Cc: Granillo, Lacey; Riley, Heather
Subject: Pit closure on WPX location Chaco 2307-12E #168H

Randy,

We will be closing this pit around the middle of next week for WPX. We will have to haul the contents of the pit, drill cuttings, out to Envirotech. We will not be performing any other reclamation at this time due to WPX having plans to drill another well on this pad sometime this spring. Please contact me if you have any questions concerning this.

Thank you,

Johnny R. Stinson
General Manager
Adobe Contractors Inc.
Office: 505-632-1486
Fax: 505-632-9807
Mobile: 505-320-6076
johnny@adobecontractorsinc.com



No pit marker for the Chaco 2307-12E #168H was used since the contents and liner were completely removed and hauled to the Envirotech, Inc. Soil Remedation Facility, #43 Rd 7175 (16 miles south of Bloomfield, NM).

APR 11 2014



TEMPORARY PIT INSPECTION REPORT

Well Name	CHACO 2307-12E #168H	Field Name	Lybrook	API #	30-039-31173	Report #	1
Location		County	Rio Arriba	State	NM	Rpt Date	5/8/2013

Date	Report Type	Liner Intact Y/N	Fenced Y/N	Slopes Intact Y/N	Adequate Freeboard Y/N	Oil Free Y/N	Flare Pit Liquid Free Y/N	Comment
5/8/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/9/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/10/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/11/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/12/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/13/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/14/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/15/13	Daily	Y	Y	Y	Y	Y	Y	CLOSED LOOP, SPILLED 100 BBL WATER BASED MUD @ 5:00 PM, 5/14/13. #2 PUMP SUCTION HOSE HAD A HOLE & PUMPED MUD UNDER THE LINER. ALL CONTAINED ON LOCATION & SSS WATER TRICK RECOVERED 80 BBL & RETURNED TO MUD PIT.
5/16/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/17/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/18/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/19/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/20/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/21/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/22/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/23/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/24/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/25/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/26/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/27/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/28/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/29/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/30/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
5/31/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/1/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/2/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/3/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/4/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/5/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/6/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/7/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/8/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/9/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/10/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/11/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/12/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.
6/13/13	Daily	Y	Y	Y	Y	Y	Y	TEMP PIT, NO LEAKS, NO SPILLS.

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