

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: Schwerdtfeger 3	Facility Type: Natural gas well

Surface Owner: Federal	Mineral Owner: Federal	API No. 3004526989
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LOCATION OF RELEASE

Unit Letter M	Section 27	Township 31N	Range 9W	Feet from the 1,120	North/South Line South	Feet from the 810	East/West Line West	County: San Juan
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Latitude 36.86503 Longitude 107.77414

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 140 bbl	Volume Recovered: 140 bbl
Source of Release: 2 inch pipe on suction side of transfer pump cracked due to freezing	Date and Hour of Occurrence: 12/12/2013; unknown	Date and Hour of Discovery: 12/12/2013; 7:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? Jeff Peace	Date and Hour: 12/13/2013; 2:17 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

**RCVD DEC 17 '13
OIL CONS. DIV.
DIST. 3**

Describe Cause of Problem and Remedial Action Taken.* The two inch pipe on the suction side of the produced water transfer pump froze and cracked, causing a 1/16" split in the pipe that drained the water in the produced water tank. Estimated 140 bbl of water was released and was confined to the containment. Due to the frozen ground the water did not soak in and was recovered and transferred to the Pritchard water disposal well.

Describe Area Affected and Cleanup Action Taken.*
Ground was frozen, so the water did not soak into the soil. No cleanup action was necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeff Peace</i>	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by Environmental Specialist: <i>Janeth P. Kelly</i>	
Title: Field Environmental Advisor	Approval Date: <u>4/11/2014</u>	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: December 13, 2013	Phone: 505-326-9479	

* Attach Additional Sheets If Necessary

nJK 12/10/14 48554