

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Ute 24	Facility Type: Gas Well
Surface Owner Tribal	Mineral Owner Tribal (I-22-IND-2772)
API No. 30-045-29156	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	20	32N	14W	1935	North	1630	West	San Juan

Latitude 36.976260 Longitude -108.336680

NATURE OF RELEASE

Type of Release Hydrocarbon & Produced Water	Volume of Release 378.46BBLS Hydrocarbon & 14.46BBLS Produced Water	Volume Recovered 195BBLS Hydrocarbon
Source of Release Oil Dump Line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/14/13 at 2:00PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? COBLM (Ryan Joyner), UMU (Scott Clow) & NMOCD (Jonathan Kelly)	
By Whom? Crystal Tafoya	Date and Hour 12/15/2013 at 1:28PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* N/A	RCVD DEC 19 '13 OIL CONS. DIV. DIST. 3
---	---

Describe Cause of Problem and Remedial Action Taken.*
The dump line from 500bbl Production Tank froze at the bull plug and broke allowing the tank to backflow out the 2" line into the containment. 378bbbls of Hydrocarbon and 14bbbls of Produced Water was released. The location was shut-in prior to this release and has remained shut-in. SPEC Trucks were called to location and 195bbbls of Hydrocarbon was recovered.

Describe Area Affected and Cleanup Action Taken.*
ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 4/11/2014	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/18/2013 Phone: (505) 326-9837		

* Attach Additional Sheets If Necessary

njk 1410139035