

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Walker Koch 2C	Facility Type: Gas Well
Surface Owner Federal	Mineral Owner Federal (NM-014110)
API No. 30-045-30746	

LOCATION OF RELEASE

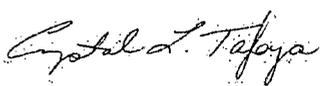
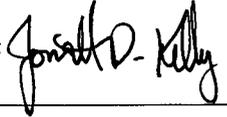
Unit Letter N	Section 10	Township 31N	Range 10W	Feet from the 885	North/South Line South	Feet from the 1740	East/West Line West	County San Juan
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Latitude 36.90803 Longitude -107.8723

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 33 BBLS	Volume Recovered 0 BBLS
Source of Release Production Pit	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/17/2013 at 10:20 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM (Shari Ketcham) & NMOCD (Jonathan Kelly)	
By Whom? Crystal Tafoya	Date and Hour 12/17/13 at 3:34 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A	RCVD DEC 19 '13 OIL CONS. DIV. DIST. 3	
Describe Cause of Problem and Remedial Action Taken.* MSO discovered a leak coming from the production pit allowing 33bbbls of Produced Water to be released. The leak was stopped and a water truck was contacted to pull the rest of the pit. The location was shut-in and the release remained on location.		
Describe Area Affected and Cleanup Action Taken.* ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist: 	
Printed Name: Crystal Tafoya	Approval Date: 4/1/2014	Expiration Date:
Title: Field Environmental Specialist	Conditions of Approval:	
E-mail Address: crystal.tafoya@conocophillips.com	Attached <input type="checkbox"/>	
Date: 12/18/2013 Phone: (505) 326-9837		

* Attach Additional Sheets If Necessary

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