UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

la.	Type of Work	OCT 2005 PECEIVED CONS. DO	5. Lease Number	/ 4
	DRILL		NMSF-078	
``		OCT 2005	Unit Reporting	lumber
1 L	Time of Mol	PECEIVED	6. If Indian, All. or	Ch. "77
lb.	Type of Well GAS	4 OR COMO ED	6. If Indian, All. or	
	GAD	ON CONS. DIV.	3	40×0
2.	Operator	(1)	7. Unit Agreement	Name
	<u>Burlington</u>	Carren of Charles		* Pople
	RESOURCES Oil & Gas	Company Coll 17 10 100	San Juan 32-9	Unit
3.	Address & Phone No. of Operato	or	8. Farm or Lease N	ame
	PO Box 4289, Farmingt	on, NM 87499		
			9. Well Number	
	(505) 326-9700		#2858	
i.	Location of Well		10. Field, Pool, Wil	dcat
	Unit F (SENW), 1620' FF	NL, 2160' FWL	Basin Fruitlan	
			11. Sec., Twn, Rge	. Mer. (NMPM)
	Latitude 36° 59.2448'N		KSec. 13, T32N,	
	Longitude 107° 50.1422'	w	1	
	_		API # 30-045-33	3363
4.	Distance in Miles from Nearest 7	rown	12. County	13. State
	24.5 miles to Aztec, N		San Juan	NM
				
15.	Distance from Proposed Location 1620'	n to Nearest Property or Lease	Line	
16.	Acres in Lease		17. Acres Assigned	to Well
			306.7 W/2	
18.	Distance from Proposed Location	n to Nearest Well, Drig, Compl.	or Applied for on this Le	
	3014' - San Juan 32-9 Ur		or Applica for our time Eo	400
19.	Proposed Depth		20. Rotary or Cable	Tools
	3731′		Rotary	
21.	Elevations (DF, FT, GR, Etc.)		22. Approx. Date	Work will Start
	6881'GL		, , , , , ,	
23.	Proposed Casing and Cementing	Program		
	See Operations Plan a			
	•		\wedge	
24.	Authorized by:	do So and as to	4-7	2-05
- T .		Compliance Assistant	<u>ے ' ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ ۔ </u>	ite
		comprised appropriate		
DEDA	IT NO.	ADDOMAL	DATE	
- ENIVII	181m/-	APPROVAL	DATE	
APPRO	OVED BY MILL ANGER	TITLE ACT	DAT	[10/6/
		- / <u>- / + / - </u>		

Threatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Branos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

306.7 W2

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				^B Pool Code		⁹ Pool Name					
API Number 33363 Pool Code Pool Name 71629 Basin Fruitland Coal											
*Property C						ell Number					
7473	Ī	SAN JUAN 32-9 UNIT 285S						285S			
OGRAD No	OGRED No. Operator Name Elevation							Elevation			
14538	14538 BURLINGTON RESOURCES OIL AND GAS COMPANY LP 6881'						B881'				
¹⁰ Surface Location											
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the East/Vest line County						County			
F	13	32-N	10-W 1620' NORTH 2160' WEST SAN JUAN								
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/We	st line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	ON A NON BIA	NUARU UNII HAS B	BEN ALLKOVED BI	THE DIVISION
16 S 69 -16 - 2517.4				17 OPERATOR CERTIFICATION I hereby cartify that the information contained herein in true and complete to the best of my knowledge and helter
주론 LOT 4	LOT 3 C	LOT 2	LOT 1	
LAT: 36'59.2448' N. LONG: 107'50.1422' W. NAD 1927	2160'			Signature Amanda Sandoval Printed Harne
LOT 5	LOT 6	3 107 7	LOT 8	Regulatory Assistant II 8-16-05
USA SF	_078509 -	J		18 SURVEYOR CERTIFICATION I hereby certify that the well breaton shown on this plat was platfed from field seles of actual curveys used by me or under my supervision, and that the same is true and correct to the best of my belief.
LOT 12	LOT 11	LOT 10	LOT 9	Date of Survey The Bules 105
				G. Can Commend
LOT 13	LOT 14	LOT 15	LOT 16	Contificate Number 15703

Submit 3 Copies To Appropriate District Office	State of New Mexico	For	rm C-103
District I	Energy, Minerals and Natural Res	sourcesM	lay 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045- 333	363
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No. NMSF-078509	
1220 S. St. Francis Dr., Santa Fe, NM 87	505	NIMBE-078309	
	CES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 32-9 Unit	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well X] Other	8. Well Number	
2. Name of Operator	OLD GEG ON A CAG COMPANY I D	9. OGRID Number	
3. Address of Operator	SOURCES OIL & GAS COMPANY LP	10. Pool name or Wildcat	
3401 E. 30TH ST	REET, FARMINGTON, NM 87402	Basin Fruitland Coal	
4. Well Location Unit Letter F_ :	1620 feet from the North lin	ne and 2160 feet from the West line	e
Section 13	Township 32N Range	10W NMPM County San.	
	. Elevation (Show whether DR, RKB, RT, GR,	etc.)	
Pit or Below-grade Tank Application	X or Closure		<u> </u>
Pit type New Drill Depth to Ground	dwater <100' Distance from nearest fresh wat	er well >1000' Distance from nearest surface water	>1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material	
12. Check	Appropriate Box to Indicate Nature	e of Notice, Report or Other Data	/
	INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK ALTERING CA	SING
TEMPORARILY ABANDON	4	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB	
PULL OR ALTER CASING) MOETIFEE COMPL	CASING/CEMENT JOB	
		OTHER:	
		ils, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion	
or recompletion.	k). SEE ROLE 1103. For Munuple Completio	ns: Attach wendore diagram of proposed completion	
·			
Burlington Resources proposes t	o construct a new drilling pit and an associa	ated vent/flare pit. Based on Burlington's interpretat	ion of the
		etailed in Burlington's Revised Drilling / Workover P	
-	•	NMOCD office. A portion of the vent/flare pit will ing criteria. Burlington Resources anticipates closin	
	orkover Pit Closure Procedure dated Augu		g these
		,	
I hereby certify that the information a	sove is true and complete to the best of my kno	wledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or e	losed according to NMOCD guidelines, a general	permit X or an (attached) alternative OCD-approved plan].
SIGNATURE Jumana	aSandours TITLE	Regulatory Assistant II DATÈ 8/	25/2005
Type or print name For State Use Only	-	•	6-9700
APPPROVED BY	TITTE PUTY	OIL & GAS INSPECTOR, DIST. 🖓 DATE CT	13 2005
Conditions of Approval (if any):	THE THE	DATE	

SECTION 13, T-32- N, R-10-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6881', DATE: JULY 13, 2005 LINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 32-9 UNIT 2855, 1620' FNL & 2160' FWL

ELEV. A'-A	5
0069	
C689	
0889	
0289	
ELEV. B'-B	3
0069	
0689	
0687	
0289	
ELEV. C'-C	CA.
0069	
0689	
0889	
0289	

CONTRACTOR SHOULD CALL ONE-C'ALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE. VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

MINIMER OF CYPITER ON MEDT BYD YND OF YCCERS BOYD YL ITEYLLIMO (3) MORKINC DYAZ BRIOF 10 CONCLENCIBOLE CONLEYCLOF RHOND CYTT OME-CYTT BOF TOCYDON OE YNA WYRKED OF NAWYRKED BYBIED NOLE: ABCLOF RYBAEZ R NOL TYFRE BOF NADERCRONND ALBTILIER OF BIBETHE?

EXIZING ACCESS ROAD ACCESS _ _ ભુજુ પ <u>Ğ</u>⊖ EX.XX Ŧ, 110° DIKE 10N 13, **20, CONSTRUCTION ZONE**

- & GAS COMPANY

STON RESOURCES

SAN JUAN 32-9 UNIT 285S,

PESSIVE HIT DIKE. TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND I' ABOVE SHALLOW SIDE).

LONGITUDE: 107 50:1422'W NADZ7

LATITUDE: 36: 59.2448' N

OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #285\$

Location:

1620' FNL, 2160' FWL, Sec 13, T-32-N, R-10-W

San Juan County, NM

Latitude 36° 59.2448'N, Longitude 107° 50.1422'W

Formation:

Basin Fruitland Coal

Total Depth:

3731'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Inf	terval (Csg	Wt.	Grade	Cement 113		
12 1/4	0' -	120	9.625"	32.3#	H-40	⊿131 cu.ft		
8 3/4	0' -	3350	7"	20.0#	J-55	755 cu.ft		
6 1/4	-3168- , -	3731	5 1/2"	15.5#	J-55	uncemented		
3310' - Changes made by Lunny McCarthy 9/27/25 Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan								
Tubing I Togram. God Can Guan Ga-C Cint From Mactor Operations Flam								

- * The Fruitland Coal formation will be completed.
- * The west half of Section 13 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

9/25/05 Date