

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Williams Production	Contact Vanessa Fields
Address PO Box 640	Telephone No. 505-333-1880
Facility Name Rosa Unit #023C	Facility Type Well Site

Surface Owner BLM-FFO	Mineral Owner BLM	Lease No.
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LOCATION OF RELEASE API # 30-039-27609

Unit Letter L	Section 29	Township 31 N	Range 05W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36.86895 Longitude -107.39390

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release <10 bbl	Volume Recovered None
Source of Release Produced Water Pit	Date and Hour of Occurrence 9/10/08 <12:00 PM	Date and Hour of Discovery 9/10/08 <12:42 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kelly Roberts, NMOCD & Mark Kelly, BLM-FFO	
By Whom? Myke Lane	Date and Hour 9/10/08 ~14:40 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.

Describe Cause of Problem and Remedial Action Taken.

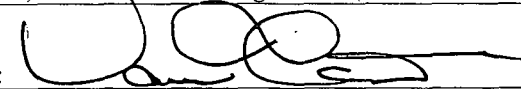
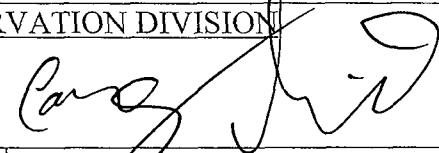
Fiberglass (with plastic liner) failed due to soil sloughing for heavy rains causing side to partially collapse. Immediately removed remaining liquids, shut in well, reapipe liquids to produced water tank.

Describe Area Affected and Cleanup Action Taken.

Impacted areas immediately around pit and within bermed area. Following liquid removal, tank and liner to be removed following WPX closure plan, and soils to be sampled to assess impact from release.

Update: Per NMOCD Pit Rule soil samples were taken with the 418.1 method and transferred to the spill rule with results of non-detect readings. No further action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Vanessa Fields	Approved by District Supervisor: 	
Title: Environmental Specialist	Approval Date: 4-15-14	Expiration Date:
E-mail Address: Vanessa.fields@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/17/2014 Phone: (505) 333-1880		

* Attach Additional Sheets If Necessary

Incident # NCS 1410651503