

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 753-7513

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1490' FSL & 730' FEL
Sec. 5, T26N, R7W

5. Lease Serial No.

NMSF079162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Comm Agreement 9300251

8. Well Name and No.

Burns Federal 1 M

9. API Well No.

30-039-22393

10. Field and Pool, or Exploratory Area

Basin-Dakota & Blanco-Mesa Verde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Downhole Commingle
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion requests permission to commingle existing production downhole on the Basin Dakota (Perfs 6556'-6562', 6604'-6610', 6641'-6652', 6685'-6703', 6725'-6730', 6765'-6796') and Blanco Mesa Verde (Perfs - 4504'-4530', 4562'-4580') formations. The existing 1-1/4" and 1-1/2" tubing and Baker packer will be removed. 2-3/8" tubing will be set at 6810', and a pumping unit, rods and pump installed.

The Basin Dakota (71599) and Blanco-Mesaverde (72319) Pools are pre-approved for downhole commingling per NMOCD order R-11363. The working, overriding and royalty interest owners in the proposed commingled pools are identical, therefore no notification of this application needs to be submitted via certified mail (return receipt).

Dominion recommends current production percentage as the basis for production allocation. Basin Dakota 41% and Blanco-Mesa Verde 59%. Commingling production downhole in the subject well from the proposed pools will not reduce the value of the remaining production. This has also been filed on State form C-103.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Pat Culpepper

Title Engineer

Signature

Pat Culpepper

Date 09/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Halbur

Title

PETE ENG

Date

10/11/05

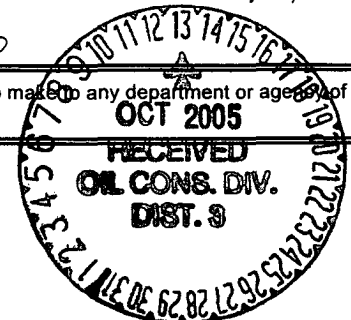
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Wellhead Volume - Detail



[download](#)



[query](#)

Business Date: 06/01/2005

Production Date: 06/01/2005

Meter: 93497

Business Party: 10090

Location: GTRKAMAN

BURNS FEDERAL #1M

DOMINION OKLAHOMA TEXAS EXPLORATION & PR

Monthly Volume @ 14.73

Mcf: 1033

Dth: 1382

Avg Btu: 1338

Monthly Volume @ State
PB

Mcf: 1013

WILLIAMS FIELD SERVICES

OPERATOR REPORT

For the Month of June 2005

Operator Name: DOMINION OKLAHOMA TEXAS EXPLOR & PROD

Operator Code: 4780

Station	Station Description	Gathering Sys Abbr	Prod Date	Prod Days	Agreement Number	Shipper Name	Gross Mcf @14.73	Btu @14.73	Gross MMBtu	Rank	Calc MMBtu Vol Alloc Pct	Allocated Mcf@14.73	Allocated MMBtu
32147	HANCOCK 5R	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	2,217	1,114	2,470	50	49.7976 %	1,103	1,230
32147	HANCOCK 5R	WKUTZ	06-2005	30	327K	XTO ENERGY INC	2,217	1,114	2,470	50	50.2024 %	1,114	1,240
32148	HANCOCK 6	WKUTZ	06-2005	29	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	3,705	1,113	4,124	50	50.0000 %	1,849	2,062
32148	HANCOCK 6	WKUTZ	06-2005	29	327K	XTO ENERGY INC	3,705	1,113	4,124	50	50.0000 %	1,856	2,062
32151	HANCOCK 9	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	2,875	1,039	2,988	50	50.2343 %	1,443	1,501
32151	HANCOCK 9	WKUTZ	06-2005	30	327K	XTO ENERGY INC	2,875	1,039	2,988	50	49.7657 %	1,432	1,467
32152	HANCOCK 10	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	3,515	1,004	3,530	50	49.7450 %	1,749	1,756
32152	HANCOCK 10	WKUTZ	06-2005	30	327K	XTO ENERGY INC	3,515	1,004	3,530	50	50.2550 %	1,766	1,774
32153	HANCOCK 11	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	3,260	1,071	3,491	50	37.4678 %	1,223	1,308
32153	HANCOCK 11	WKUTZ	06-2005	30	327K	XTO ENERGY INC	3,260	1,071	3,491	50	62.5322 %	2,037	2,163
32154	HANCOCK 12	WKUTZ	06-2005	16	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	456	1,053	480	50	49.1667 %	224	236
32154	HANCOCK 12	WKUTZ	06-2005	16	327K	XTO ENERGY INC	456	1,053	480	50	50.8333 %	232	244
32155	HANCOCK 13 CDP	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	5,543	1,050	5,820	50	62.6460 %	3,466	3,646
32155	HANCOCK 13 CDP	WKUTZ	06-2005	30	327K	XTO ENERGY INC	5,543	1,050	5,820	50	37.3540 %	2,077	2,174
32440	MUDGE A 1	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	5,019	1,030	5,170	50	50.0367 %	2,504	2,587
32440	MUDGE A 1	WKUTZ	06-2005	30	327K	XTO ENERGY INC	5,019	1,030	5,170	50	49.9613 %	2,515	2,583
32441	MUDGE A 2	WKUTZ	06-2005	24	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	3,154	1,044	3,292	50	37.4241 %	1,176	1,232
32441	MUDGE A 2	WKUTZ	06-2005	24	327K	XTO ENERGY INC	3,154	1,044	3,292	50	62.5759 %	1,978	2,060
32442	MUDGE A 3	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	4,421	1,034	4,572	50	37.4016 %	1,652	1,710
32442	MUDGE A 3	WKUTZ	06-2005	30	327K	XTO ENERGY INC	4,421	1,034	4,572	50	62.5984 %	2,769	2,862
32445	MUDGE A6 CDP	WKUTZ	06-2005	28	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	2,004	1,050	2,104	50	44.5817 %	896	938
32445	MUDGE A6 CDP	WKUTZ	06-2005	28	327K	XTO ENERGY INC	2,004	1,050	2,104	50	55.4183 %	1,108	1,166
32469	MUDGE B 1	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	4,302	1,033	4,442	50	37.4606 %	1,610	1,664
32469	MUDGE B 1	WKUTZ	06-2005	30	327K	XTO ENERGY INC	4,302	1,033	4,442	50	62.5394 %	2,692	2,778
32792	BURNS FEDERAL	WKUTZ	06-2005	30	306L	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	2,405	1,203	2,894	50	37.6286 %	907	1,089
32792	BURNS FEDERAL	WKUTZ	06-2005	30	307L	XTO ENERGY INC	2,405	1,203	2,894	50	62.3704 %	1,498	1,805



Dominion Exploration & Production

BURNS FEDERAL 1M

FLOWING

05-26N-07W

BASIN Field

RIO ARRIBA County, NM

API # 300392239300 /CC 400952.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Aug 17, 2005
Spud Date: Jun 26, 1980
Completion date: Oct 6, 1980

Current

KB	6079	WI	50%
GL	6067	NRI	42.4%
DF	6078		

7 jts. 8.625' 24#, K-55 csg.
Set @ 307'. Cmt w/300 sx.

Top of Cmt. @ Surface

171 jts. 5.5' 15.5#, K-55 csg. Set @
6888'. Cmt w/350 sx.

Dv Tool @ 3391' (300 sx)

141 jts. 1.25" 2.4#, 4-SS csg. Set @ 4545'.

DV tool @ 4666' (500 sx)

PERFS (Mesa Verde)
4504' - 4580' (76' @ SPF - HOLES)

210 jts. 1.5" 2.9#, WF-55 csg. Set @ 6756'. P
@ 4730'.

TD @ 6912' PBD @ 6888'
24' of OH

PERFS (Dacota)
6641' - 6796' (155' @ SPF - HOLES)

Dominion Exploration & Production

BURNS FEDERAL 1M

FLOWING

05-26N-07W

BASIN Field

RIO ARRIBA County, NM

API # 300392239300 /CC 400952.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Aug 17, 2005
Spud Date: Jun 26, 1980
Completion date: Oct 6, 1980

Proposed

KB	6079	WI	50%
GL	6067	NRI	42.4%
DF	6078		

7 jts. 8.625' 24#, K-55 csg.
Set @ 307'. Cmt w/300 sx.

TOC @ Surface

Dv Tool @ 3391' (300 sx)

222 jts. 2.375' 4.7#, J-55 EUE tbg. Set
@ 6788'.

DV tool @ 4666' (500 sx)

PERFS (Mesa Verde)
4504' - 4580' (76' @ SPF - HOLES)

171 jts. 5.5' 15.5#, K-55 csg. Set @
6888'. Cmt w/350 sx.

TD @ 6912'
24' of OH

PBTD @ 6888'

PERFS (Dacota)
6641' - 6796' (155' @ SPF - HOLES)