

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 753-7513

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FWL

Sec. 8, T26N, R7W

5. Lease Serial No.

NMSF079162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

Federal 8-22

9. API Well No.

30-039-22933

10. Field and Pool, or Exploratory Area

Basin-Dakota & Blanco-Mesa Verde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Downhole Commingle

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion requests permission to commingle existing production downhole on the Basin Dakota (Perfs 6576 '6584', 6608'-6613', 6618'-6624') and Blanco Mesa Verde (Perfs - 4330'-4338', 4452'-4548', 4498'-4510', 4560'-4566') formations. The existing 1-1/4" and 1-1/2" tubing and Baker packer will be removed. 2-3/8" tubing will be set at 6650', and a pumping unit, rods and pump installed.

The Basin Dakota (71599) and Blanco-Mesaverde (72319) Pools are pre-approved for downhole commingling per NMOCD order R-11363. The working, overriding and royalty interest owners in the proposed commingled pools are identical, therefore no notification of this application needs to be submitted via certified mail (return receipt).

Dominion recommends current production percentage as the basis for production allocation. Basin Dakota 70% and Blanco-Mesaverde 30% Commingling production downhole in the subject well from the proposed pools will not reduce the value of the remaining production. This request has also been filed on State form G-103.

Adhere to previously issued stipulations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

DIVC 1982A-2

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Pat Culpepper

Title Engineer

Signature

Pat Culpepper

Date 09/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Halbur

Title

PETER ENG

Date

10/5/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Wellhead Volume - Detail

 [download](#)  [query](#)

Business Date: 06/01/2005

Production Date: 06/01/2005

Meter: 94744

Business Party: 10090

Location: GTRKAMAN

FEDERAL 8 #22

DOMINION OKLAHOMA TEXAS EXPLORATION & PR

Monthly Volume @ 14.73

**Monthly Volume @ State
PB**

Mcf: 213

Mcf: 209

Dth: 284

Avg Btu: 1333

WILLIAMS FIELD SERVICES OPERATOR REPORT



For the Month of June 2005

Operator Name: DOMINION OKLAHOMA TEXAS EXPLOR &
PROD
Operator Code: 4780

Station	Station Description	Gathering Sys Abbr	Prod Date	Prod Days	Agreement Number	Shipper Name	Gross Mcf @14.73	Btu @14.73	Gross MMBtu	Rank	Calc MMBtu Vol Alloc Pct	Allocated Mcf@14.73	Allocated MMBtu
39464	FEDERAL 33	WKUTZ	06-2005	24	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	954	1.188	1.133	50	37.4228 %	361	424
39464	FEDERAL 33	WKUTZ	06-2005	24	327K	XTO ENERGY INC	954	1.188	1.133	50	62.5772 %	593	709
39465	FEDERAL 33	WKUTZ	06-2005	0	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	0	0.000	0	50	0.0000 %	0	0
39465	FEDERAL 33	WKUTZ	06-2005	0	327K	XTO ENERGY INC	0	0.000	0	50	0.0000 %	0	0
39466	FEDERAL B33	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	4,058	1.040	4,221	50	50.1066 %	2,027	2,115
39466	FEDERAL B33	WKUTZ	06-2005	30	327K	XTO ENERGY INC	4,058	1.040	4,221	50	49.8834 %	2,031	2,106
39528	FEDERAL 8	LOWRY	06-2005	30	306L	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	786	1.247	980	50	49.4898 %	385	485
39528	FEDERAL 8	LOWRY	06-2005	30	307L	XTO ENERGY INC	786	1.247	980	50	50.5102 %	401	495
Operator Total:												77,201	82,694

Contact Name Phone Number

GREEN RIVER	TONY BONICELLI	(918)573-9020
KUTZ	PAM MIDGLEY	(918)573-9743
LYBROOK	BRENDA HILL	(918)573-9761
MANZANARES	KIM RICHARDS	(918)573-9758
SAN JUAN	KEITH WAGNON	(918)573-9220
STAND ALONE	BRENDA HILL	(918)573-9761
WAMSUTTER	MIKE ANDRIST	(918)573-9651

Dominion Exploration & Production

FEDERAL 8-22

FLOWING

08-26N-07W

BASIN Field

RIO ARRIBA County, NM

API # 300392293300 /CC 400964.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Aug 17, 2005
Spud Date: May 8, 1982
Completion date: Oct 25, 1982



KB 6079 WI 50%
GL 6067 NRI 43.3%
DF 6078

Top of Cmt @ Surface

11 jts. 8 5/8", 24#, K-55 csg.
Set @ 482'. Cmt w/330 sx.

171 jts. 5 1/2", 15.5#, K-55 csg. Set @
6778'. Cmt w/1610 sx.

141 jts. 1.25" 2.4#, V-55 EUE tbg. Set @ 4555'.

Marker Jt. @ 4666'

Packer @ 4650'

PERFS (Mesa Verde)
4330' - 4566' (236' @ 2 SPF - HOLES)

207 jts. 1.5" 2.9#, V-55 EUE tbg. Set @ 6647'.

TD @ 6785' PBTD @ 673

50' of OH

PERFS (Dakota)
6576' - 6624' (48' @ 2 SPF - HOLES)

Dominion Exploration & Production

FEDERAL 8-22

FLOWING

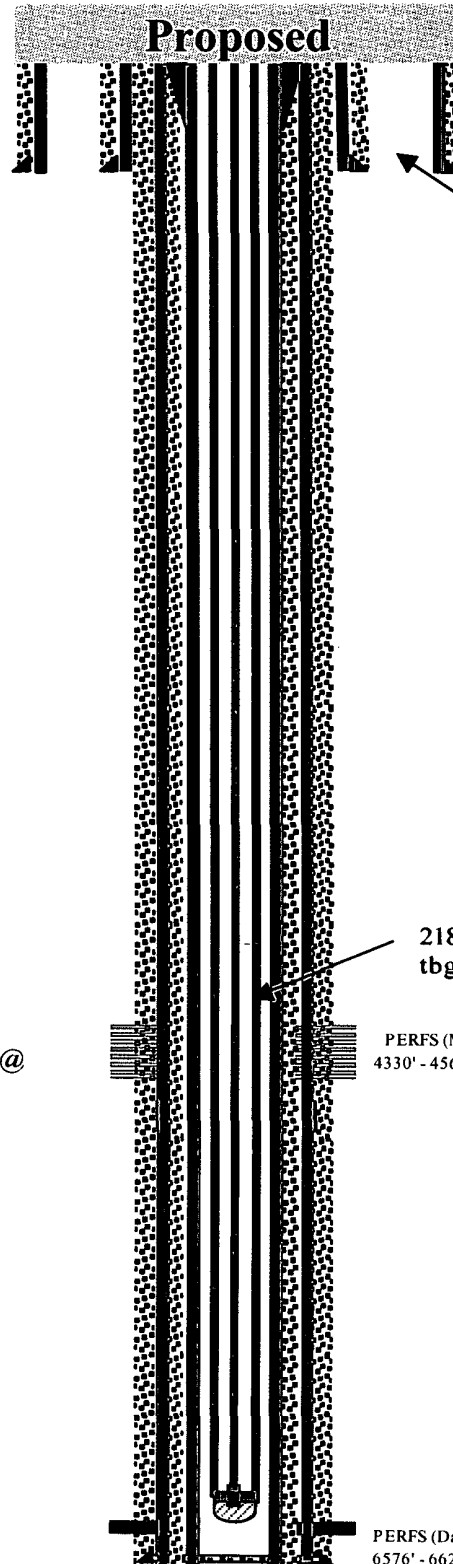
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GL 6067 NRI 43.3%
DF 6078

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csg. Set @ 482'. Cmt w/330
sx

Top of Cmt @ Surface

Marker Jt. @ 4666'

171 jts. 5 1/2", 15.5#, K-55 csg. Set @
6778'. Cmt w/1610 sx

218 jts. 2.375' 4.7#, J-55 EUE
tbg. Set @ 6678'.

PERFS (Mesa Verde)
4330' - 4566' (236' @ 2 SPF - HOLES)

TD @ 6785' PBTD @ 6735'

50' of OH

PERFS (Dakota)
6576' - 6624' (48' @ 2 SPF - HOLES)

Bureau of Land Management Conditions of Approval:

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**