Form 3160-	157
(September 2001)	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPBOVED
OMB 36. 1004- 0135
Expires: January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

SF-079600

ndian,	Allottee,	or	Tribe	Name
1				

	abandoned well. Use Forn	n 3160-3 (APD) for	such proposals. S	P 22 PM	F 51	
SUBMIT	TIN TRIPLICATE - Other	 And the second of the second of		RECEIVED		A. Agreement Designation
1. Type of Well Oil Well X Gas Well	Other		070	FARMINGTO		ınd No.
2. Name of Operator					C.W. Rober	rts #8
Four Star Oil & Gas Compa	ny				9. API Well No).
3a. Address			3b. Phone No. (incli	ide area code)	İ	30-039-23101
11111 S. Wilcres	, Rm C-2010, Houston, Tx	77099	(281) 5	61-4991	10. Field and Pe	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				Blanco (Me	saverde)/Blanco (P.C.)South
					11. County or F	Parish, State
178	85' FNL & 1090' FWL SWNW	V Sec. 17, T: 251	N, R: 3W		Rio A	Arriba, New Mexico
12. CHECK APPROI	PRIATE BOX(S) TO INDICA	TE NATURE O	F NOTICE, REPOI	RT, OR OTHER I	DATA	
TYPE OF SUBMISSION			TYPE OF A	CTION_		
Notice of Intent	Acidize		Deepen	Production (S	Start/ Resume)	Water Shut-off
	Altering Casing		Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair		New Construction	Recomplete		X Other
	Change Plans		Plug and abandon	Temporarily A	Abandon	Downhole Commingle
Final Abandonment Notice	Convert to Injection		Plug back	Water Dispos	al	
If the proposal is to deepen directi- Attach the Bond under which the vi- following completion of the involv- testing has been completed. Final determined that the site is ready for	Operation (clearly state all pertinent det onally or recomplete horizontally, give work will performed or provide the Bon ed operations. If the operation results in Abandonment Notice shall be filed only in final inspection.) If Gas requests permission to	subsurface locations and No. on file with the n a multiple completion after all requirement	and measured and true vo BLM/ BIA. Required so on or recompletion in a n s, including reclamantion	ertical depths or pertine absequent reports shall new interval, a Form 31 n, have been completed	nt markers and sa be filed within 30 60-4 shall be filed	nds. days l once

i) The pools to be commingled are the Blanco (Pictured Cliffs) South and the Blanco (Mesaverde

- ii) The perforations are at 3662'-3682' (Pictured Cliffs) and 5287'-5950' (Mesaverde)
- iii) Based on the 24 months ending May 2005, production will be allocated as follows Liquid hydrocarbons: 100.00% Blanco Mesavrede & 0.00%, Pictured Cliffs Natural Gas will be allocated: 50.2433% Mesaverde and 49.7567% Pictured Cliffs Water 0% for both Pools
- iv) The commingling will not reduce the value of the total remaining production.
- v) Ownership the same in both pools.

To support the commingling Four Star submits the following:

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

SEE ATTACHED FOR ALL 2006 AZ CONDITIONS OF APPROVAL

	• 0 /)	The state of the s			
14. I hereby certify that the foregoing is true and correct. Name (Printed: Typed)					
Kenneth W. Jackson	Title	Regularoty Specialist			
Signature Kentle. John	Date	Sept. 20, 2005			
THIS SPACE FOR FEDE	RAL OR STATE OF	FICE USE			
Approved by Math Halbert	Title	PE	Date	9/28/05	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FFO			
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person k	nowingly and willfully to m	nake any department or age	ency of the United		

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

Well:

C W ROBERTS

Operator: FOUR STAR OIL & GAS CO

No.: API:

Township: 25.0N Section: Land Type F

0.00000%

100.00000%

% P.C.

% M.V.

49.75674%

50.24326%

100.00000%

Range: 03W Ε

Unit: County: Rio Arriba

Year: 2002 Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)					Pool Name: BLANCO-MESAVERDE (PRORATED GAS)					
Month Oil(BBLS)		(MCF)+CC Wate		vs Produced	April	0	0	0	0	
May	0	22	Ò	31	May	0	0	Ō	Ö	
June	0	0	0	0	June	0	ō	Ö	Ö	
July	0	18	ō	31	July	ō	ō	Ö	ŏ	
August	0	10	Ö	31	August	. 0	0	0	0	
September	0	4	Ö	30	September	0	Ö	0	0	
October	Ö	6	Ö	31	October	80	Ô	0	0	
November	Ö	1604	Ö	30	November	0	1604	0	30	
December	Ö	1626	Ö	31	December	0	1626	0	31	
Total	Ō	3290	Ö	215	Total	80	3230	0	61	
, 5.6			•		7014	00	0200	v	01	
	003	UTU /DDODAT	'ED 040'							
Pool Name: BLANCO				. is December and	Pool Name: BI		,		•	
Month Oil(BBLS)		(MCF)+CC Wate					as(MCF)·Wa			
January	0	0	0	0	January	0	1	0	31	
February	0	0	0	0	February	0	2	,0	28	
March	0	0	0	0	March	0	2	0	31	
April	0	1	0	30	April	0	2	0	30	
May	0	2	0	31	May	0	2	0	31	
June	0	0	0	0	June	0	2	0	30	
July	0	0	0	0	July	0 .	2	0	31	
August	0	0	0	0	August	0	2	0	31	
September	0	0	0	0	September	0	1	0	30	
October	0	0	0	0	October	0	1	0	31	
November	0	0	0	0	November	0	1	0	30	
December	0	36	0	31	December	0	. 1	0	31	
Total	0	39	0	92	Total	0	19	0	365	
	2004									
Pool Name: BLANCO		•			Pool Name: Bi	LANCO-ME	SAVERDE (PRORATE	D GAS)	
Month Oil(BBLS)		(MCF)+CC Wat	•	•	Month Oil	(BBLS) G	as(MCF)· Wa	ter(BBL Da	ys Produced	
January	0	21	0	31	January	0	1	0	31	
February	0	17	0	29	February	0	1	0	29	
March	0	8	0	31	March	0	1	0	31	
April	0	0	0	0	April	0	2	0	30	
May	0	0	0	0	May	0	2	0	31	
June	0	0	0	0	June	0	2	0	30	
July	0	0	0	0	July	0	2	0	31	
August	0	0	0	0	August	0	2	0	31	
September	0	0	0	0	September	0	2	0	30	
October	0	0	0	0	October	0	21	0	31	
November	0	0	0	0	November	0	21	0	30	
December	0	0	0	0	December	0	22	0	31	
Total	0	46	0	91	Total	0	79	0	366	
Year: 2 Pool Name: BLANCO	2005 P. C. SC	UTH (PRORAT	ED GAS)		Pool Name: Bl		SAVEDDE (D GAS'	
Month Oil(BBLS)		(MCF)+CC Wat		vs Produced			as(MCF)·Wa			
January	0	0	0	0	January	(DDLS) G	22	er(bbl Da 0	•	
February	0	0	0	0	February	0	17	0	31 28	
March	0	0	0	0	March	0			28	
April	0	0	0	0	April	0	21	0	31	
Total	0	0	0	0	Total	0	20	0	30	
36 Mons	0	3375	0	398	10121	80	80 3408	0	120	
GO MIONS	J	5575	U	330		οŲ	3400	0	912	
A .: 1=										
Combined Totals for to Oil	ooth Pools Gas									

Bureau of Land Management Conditions of Approval:

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate <u>seasonal closure</u> requirements will be necessary.
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.