

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T32N R8W SENW 2035FNL 705FWL

5. Lease Serial No.
NMSF079341-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 32-8 Unit #239A

9. API Well No.
30-045-32396

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Chg & Pump Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

New pumping unit installed. Tubing now lands @ 3611.46' KB. Daily summary report is attached.



2005 OCT 5 PM 12 39
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Specialist

Signature

Chris Gustartis

Date
10/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 03 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Repair Downhole Failure, 08/29/2005 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453239600	SAN JUAN	NEW MEXICO	NMPM-32N-08W-30-E	2,035.00	N	705.00	W
Ground Elevation (ft)	Latitude (DMS)		Longitude (DMS)		Spud Date		Rig Release Date
6,679.00	36° 57' 25.164" N		107° 43' 9.3" W		08/18/2004		08/22/2004

08/29/2005 07:00 - 08/29/2005 19:00

Last 24hr Summary

Hold safety meeting and review JSA for moving rig. Move rig and equipment to San Juan 32-8 #239A. Hold safety meeting and review JSA for rigging up. Check LOTO, pressure and LEL. SICP - 356 psi; SITP - 0 psi. Move onto location and rig up rig and equipment. Blow well down to flow back tank and remove horse head. Try to pull pump. Lay down polish rod. Unable to pull pump. Rig up tongs and back off tool and back rods off. Recovered 75 rods. Remove tree and nipple up BOP. Rig up floor. Pressure test BOP; 250 psi for 3 min and 2000 psi for 10 min.. Secure well and location and SDFN.

08/30/2005 07:00 - 08/30/2005 17:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 375 psi; SITP - 0 psi. Unseat tbg hanger and lay down. Tag for fill @ 3599'. Rig up barrel and lines to catch fluid from tbg in pit and strap tbg out of well. Strip out of well and strap tbg. Strapped out . Pump stuck in bottom jt of 2-3/8" tbg. Lay down mud jt. Pick up bailer and TIH to 3628' and clean out to 3640'. TOH with bailer. Lay down and load out bailer, secure well and location and SDFN.

08/31/2005 10:30 - 08/31/2005 17:30

Last 24hr Summary

Monthly safety meeting for operators and supervisors. Drive to location. Hold safety meeting and review JSA. Check LOTO and pressure. SICP - . Clean coal out of mud anchor (approx. 16' of coal in mud anchor). Try to remove pump that is stuck in jt of tbg. Unable to remove pump. Pick up BHA and TIH with tbg as follows: 2-1/16" saw tooth collar (0.35'), 2-1/16" X 1.50 ID seating nipple (0.75'), 2-1/16" X 2-3/8" crossover (0.83'), 2-3/8" mud anchor with 1/2" hole just below upset (30.78'), 2-3/8" X 1.78" ID profile nipple (0.82'), 113 jts, 2-3/8", 4.7#, J-55, EUE 8rd tbg (3565.92'). EOT @ 3611.46' KB. Top of profile nipple @ 3577.92' KB. Rig down floor and nipple down and set out BOP. Install pumping tree and rig up to run pump and rods. Pick up and prime 2" X 1-1/4" X 12' X 12' 3" X 12' 6" RHAC-ZDV pump with 1" X 8' 12 slot sand screen. Pump # CP111. RIH with pump, 4 1-1/4" X 25' sinker bars, 138 3/4" "D" rods and space out with 2 , 8' X 3/4" and 1, 6' X 3/4" pony rods. Space pump for light tag. Load tbg with 2% KCL water and pressure test tbg to 500 psi. Long stroke pump and function test. Re-check tag, attach horse head and hang rods on carrier bar and load cell. Rig down and prepare to move to Southern Ute 33-9; 20-4. Rig released @ 18:30. Job complete.