

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recut to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 100S' FNL & 900' FWL NW/4 NW/4 SEC 13-T31N-R06W	8. Well Name and No. ROSA UNIT #10C
	9. API Well No. 30-039-26918
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARriba, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-24-2005 MIRU, drill rat & mouse holes, spud well @ 0300 hrs, 08/24/05. Drill to 50', POOH w/ MM.

08-26-2005 POOH, LD MM, PU shock sub & DC's. Drill 12 1/4" hole from 50' to 351', TD of hole section, circulate hole clean. POOH, RU csg crew, RIH w/ 9 1/2" csg land as follows: 8 jts (322') 9 1/2", 36#, K-55, LT&C csg + 13' landing jt, land @ 335'. RD csg crew, RU cementers. Cmt 9 1/2" surface csg w/ 180 sxs (254 cu.ft.) Type III cmt + 2% CaCl2 + .25#/sx Cello Flake + 29.26 bbls mix water = 45.2 bbls slurry @ 14.5 ppg (yield = 1.41 / WGPS = 6.84). Bump plug @ 644 psi, float held, test csg to 1500 psi for 10 min, good test. SWI w/ 500 psi. 20 bbls cmt to surface. RD cementers, WOC, prepare to NU BOP.

08-26-2005 WOC, NU BOP & all related equipment & test. RIH w/ 8 1/2" bit & BHA, TOC @ 290'.

08-27-2005 Drilling float equipment & cmt. Drilling 8 1/2" intermediate hole from 350' to 1620'.

08-28-2005 Drilling 8 1/2" intermediate hole from 1620' to 2511'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 22, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 03 2005

FAIRMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

08-29-2005 Drilling 8 3/4" hole section from 2511' to 2856', circulate hole clean, TOOH for bit.

08-30-2005 CO & MU new bit, trip back in hole to bottom @ 2856', hole in good condition. Drill 8 3/4" hole section from 2856' to 3371'

08-31-2005 Drill 8 3/4" hole section from 3371' to 3705', circulate hole clean, condition mud for wiper trip back to DC's.

09-01-2005 Wiper trip to DC's, strap DP, check tally, good, run back to bottom @ 3705', hole in good conditions. Circulate hole clean, condition via to 65 sec, POOH to DC's, LD DC's BHA. RU csg crew, Run 7" intermediate csg as follows: guide shoe, 1 jt csg, insert float, 93 jts csg = 3882.10' + 11' landing jt. Land csg @ 3893'. 7", 23#, K-55, LT&C csg = 94 jts. Good csg job, no problems. RU cementers. Cmt 7" as follows. Lead: 130% excess cmt. 580 sxs (1218 cu.ft.) Premium Light FM cmt + 8% gel + 1% CaCl2 + 4% Phenoseal + .25#/sx Cello Flake + 160 bbls mix water = 217 bbls slurry @ 12.1 ppg. (Yield = 2.1 / WGPS = 11.57) Tail: 0% excess cmt. 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl2 + .25#/sx Cello Flake + 8 bbls mix water = 12 bbl slurry @ 14.5 ppg. (Yield = 1.40 / WGPS = 6.82). Displace w/ 144 bbls FW @ 910 psi. Bump plug @ 1580 psi, 80 bbls cmt returns to surface, hold 1580 psi for 10 min, good csg test, release psi, float held, pressure up to 500 psi & SI as precaution, good cmt job, no problems. WOC, prepare to air drill next section of hole.

09-02-2005 WOC, blow clean & test air lines from compressors to kelly. PU hammer & bit, test. PU & RIH w/ DC's, BHA. TIH, blow down @ 2078', 2707' & 3334', tag cmt @ 3456', blow down. Close & test pipe rams @ 2078', 1500 psi for 15 min, good test. Drill cmt, float, cmt, shoe from 3456' to 3893'. CO from 3893' to 3705'. Air hammer drill (new formation) 6 1/4" hole from 3705' to 4097'.

09-03-2005 Drilling from 4097' to 5788'.

09-04-2005 Drilling 6 1/4" hole from 5788' to 6128' (TD). Blow well clean with air, pull back to 5693' (7" csg shoe) run back to bottom to condition hole. TOOH, stand back DP in derrick, LD DC's. Run open hole log with Halliburton

09-05-2005 RIH to CO after logging, circulate hole clean with air. TOOH, LD remaining DP. RU csg crew, RIH w/ 65 jts 4 1/2", 10.5#, J-55 ST&C csg landed @ 6102', TOL @ 3510'. Land as follows: csg float shoe, 19' pup jt, csg float collar, 13 jts csg, 21' marker jt, 50 jts csg (2584'). Circulate hole clean with air. RU cementers, cmt 4 1/2" csg as follows. Lead: 100% excess cmt. 60 sxs (180 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 3#/sk CSE + 27.4 bbl mix water = 33.7 bbl slurry @ 11 ppg. (yield = 3.16 / WGPS = 1915). Tail: 0% excess cmt. 105 sxs (226 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 3#/sk CSE + 4% Phenoseal + 28.2 bbls mix water = 40.2 bbl slurry @ 12.3 ppg. (yield = 2.15 / WGPS = 11.29). Displace with 67 bbls FW. Bump plug 500 psi over. 10 bbls cmt to surface. Hold 1500 psi for 10 mins on csg to test & release, good test, float held. TOOH, LD DP, RD csg crew & cementers. ND BOP. Release rig @ 1200 hrs, 09/05/05.