

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
DM 3 No. 1004-115
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APO) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Maralex Resources, Inc.	3. Well Name and No. Brookhaven A # 2
4. Address P.O. Box 338, Ignacio, CO 81137	5b. Phone No. (include area code) 970/563-4000	6. If Indian, Allottee or Tribe Name
7. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL; 1650' FEL Section 29-T25N-R10W	8. Field and Pool, or Exploratory Area Basin Fruitland Coal	9. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☒ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporary Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

1. Describe Proposed or Completed Operation briefly state all pertinent details, including estimated starting date for any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measures and true vertical depths of all pertinent markers and zones. Submit the Bond under which the work will be performed or provide the Bond No. in file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Maralex Resources, Inc., intends to re-stimulate the Fruitland Coal formation. The well will be perforated, acidized, and fracture stimulated. The well will then be turned to production. A copy of the work procedure is attached.

The work will be completed subject to rig and services availability.

cc: Charlie Perrin
NMOCD



I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Jeremy Golob

Title Senior Petroleum Engineer

Signature

Date September 29, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date OCT 04 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 3 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

General Procedure

Well Name: Brookhaven A #2

Location: 790' FSL, 1650' FEL
Section 29, T25N, R10W
San Juan County, New Mexico

Target Formation: Basal Fruitland Coal

KB: 6726' **TD:** 5350' **PBTD:** 1625'

1. Move in completion rig. Pull and laydown rods and tubing.
2. Re-Perforate Fruitland and break-down perfs with Acid.
3. Fracture stimulate the Fruitland Coals using 2% KCL water and 16/30 Ottawa Sand. 132,000# sand.
4. Clean out well, and run tubing and rods. Return well to production.