

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2005 SEP 23 PM 2 43 RECEIVED 070 FARMINGTON NM	5. Lease Serial No. NMNM012641
2. Name of Operator ConocoPhillips Company			6. If Indian, Allottee or Tribe Name
3a. Address 5525 Highway 64 Farmington NM 87401		8. Well Name and No. BLANCO 201A	9. API Well No. 30-045-32844
3b. Phone No. (include area code) (505)599-3419			10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 865 NORTH 870 WEST UL: D, Sec: 35, T: 31N, R: 8W		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Juanita Farrell		Title Regulatory Analyst
Signature <i>Juanita Farrell</i>		Date 09/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	OCT 04 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE BY <i>[Signature]</i>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Well Name: **Blanco #201A**
 API #: **30-045-32844**
 Location: **865' FNL & 870' FWL**
 Sec. 35 - T31N - R8W
 San Juan County, NM
 Elevation: **6220' GL (above MSL)**
 Drl Rig RKB: **13' above Ground Level**
 Datum: **Drl Rig RKB = 13' above GL**

Patterson Rig: **#749**
 Spud: **7-Sep-05**
 Spud Time: **5:00**
 Release Drl Rig: **10-Sep-05**
 Time Release Rig: **11:00**
 Move In Cav Rig: _____
 Release Cav Rig: _____

9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

Surface Casing Date set: **7-Sep-05**

Size **9 5/8** in
 Set at **235** ft # Jnts: **5**
 Wt. **32.3** ppf Grade **H-40**
 Hole Size **12 1/4** in Conn **STC**
 Excess Cmt **125** %
 T.O.C. **SURFACE** Csg Shoe **235** ft
 TD of 12-1/4" hole **245** ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Intermediate Casing Date set: **9-Sep-05**

☒ New
☐ Used

Size **7** in **67** jts
 Set at **2876** ft **0** pups
 Wt. **20** ppf Grade **J-55**
 Hole Size **8 3/4** in Conn **STC**
 Excess Cmt **160** % Top of Float Collar **2830** ft
 T.O.C. **SURFACE** Bottom of Casing Shoe **2876** ft
 Pup @ _____ ft TD of 8-3/4" Hole **2880** ft
 Pup @ _____ ft
 Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Production Liner Date set: _____

☐ New
☐ Used

Size _____ in
 Nominal Wt. _____ ppf
 Grade _____ Connections: _____
 # Jnts: _____
 Hole Size _____ inches
 Underreamed 6-1/4" hole to 9.5"
 Top of Liner _____ ft
 PBTD _____ ft
 Bottom of Liner _____ ft set in 4 ft of fill on bottom

Surface Cement

Date cmt'd: **7-Sep-05**
 Lead : **150** sx Class G Cement
 + **3% S001 Calcium Chloride**
 + **0.25 lb/sx D029 Cellophane Flakes**
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: **16.0** bbls fresh wtr
 Bumped Plug at: **14:00** hrs w/ **400** psi
 Final Circ Press: _____
 Returns during job: **YES**
 CMT Returns to surface: **8** bbls
 Floats Held: **No floats used**
 W.O.C. for **6.00** hrs (plug bump to start NU BOP)
 W.O.C. for **14.00** hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: **10-Sep-05**
 Lead : **370** sx Standard Cement
 + **3% D079 Econolite**
 + **0.25 lb/sx D029 Cellophane Flakes**
 + **0.2% D046 Antifoam**
2.61cuft/sx, 965.7 cuft slurry at 11.7 ppg
 Tail : **100** sx 50/50 POZ : Standard cement
 + **2% D020 Bentonite**
 + **2% S001 Calcium Chloride**
 + **5 lb/sx D024 Gilsonite**
 + **0.25 lb/sx D029 Cellophane Flakes**
 + **0.1% D046 Antifoam**
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: **115** bbls
 Bumped Plug at: **3:30** hrs w/ **1500** psi
 Final Circ Press: _____
 Returns during job: **YES**
 CMT Returns to surface: **30** bbls
 Floats Held: ☒ Yes ☐ No

Schematic prepared by:
 Aaron Fuhr, Development Engineer
 14-September-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 191'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS: First at 225' (10' from casing shoe) and other 3 allowed to float	Total: 4
7" Intermediate	DISPLACED W/ 115.0 BBLs. WATER CENTRALIZERS @ 2864', 2787', 2701', 2615', 2528', 2442', 229', 100', 57'. TURBOLIZERS @ 2106', 2067', 2022', 1937'.	Total: 9 Total: 4