

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey, Division Director  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 11.25.13

Well information:

Operator Elm Ridge Well Name and Number Bonanza #15

API# 30.043.21187 Section 11, Township 22N, Range 3E (W)

Conditions of Approval:

(See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat
- ☐ Hold C-104 for NSL, NSP, DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☐ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Charles L. Lerner  
NMOCD Approved by Signature

4-24-14  
Date

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 02 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER Field Office

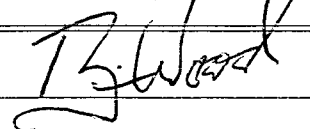
Bureau of Land Management

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. BIA-360- JIC 360
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name JICARILLA APACHE NATION
2. Name of Operator ELM RIDGE EXPLORATION COMPANY, LLC		7. If Unit or CA Agreement, Name and No. N/A
3a. Address P. O. BOX 156 BLOOMFIELD, NM 87413	3b. Phone No. (include area code) (505) 632-3476	8. Lease Name and Well No. BONANZA 15
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2007' FSL & 2045' FEL At proposed prod. zone 660' FSL & 660' FEL		9. API Well No. 30-043- 21187
10. Field and Pool, or Exploratory WGMANCOS & LINDITH GAL-DK, W		11. Sec., T. R. M. or Blk and Survey or Area 11-22N-3W
14. Distance in miles and direction from nearest town or post office* 13 AIR MILES NW OF CUBA, NM		12. County or Parish SANDOVAL
13. State NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) SHL: 2042' BHL: 3300'	16. No. of acres in lease 2541	17. Spacing Unit dedicated to this well MANCOS: SESE GALLUP-DAKOTA: SE4
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. SHL: 36' (CA 17 & 18) BHL: 1197' (Bonanza 7)	19. Proposed Depth TVD: 7400' MD: 7881'	20. BLM/BIA Bond No. on file BIA nationwide OKC 606114
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,196' UNGRADED	22. Approximate date work will start* 02/01/2014	23. Estimated duration 1 MONTH

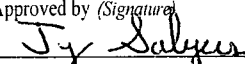
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) BRIAN WOOD (PHONE: 505 466-8120)	Date 11/25/2013
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Title  
CONSULTANT (FAX: 505 466-9682)

Approved by (Signature) 	Name (Printed/Typed) Troy Salyers	Date 4/18/2014
--	--------------------------------------	-------------------

Title  
Petroleum Engineer (Acting AFM) FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any information within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

\*(Instructions on page 2)  
DRILLING OPERATIONS  
AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

NMOCDA

18	<p>N 89°28'59" W</p> <p>5278.62' (CALC.)</p>	<p>5278.62' (CALC.)</p>
<p><b>LEGEND:</b></p> <p>○ = SURFACE LOCATION</p> <p>⊙ = BOTTOM HOLE LOCATION</p> <p>◇ = CALCULATED SECTION CORNER, REFERENCED FROM U.S.D.I. B.L.M. PROTRACTION DIAGRAM DATED 8/04/09</p>		
5278.62' (CALC.)	<p><b>SECTION 11</b></p> <p><u>SURFACE</u></p> <p>LAT: 36.1495752° N</p> <p>LONG: 107.1240664° W</p> <p>NAD 83</p> <p>LAT: 36°08.97349' N</p> <p>LONG: 107°07.40808' W</p> <p>NAD 27</p> <p>2045'</p>	
N 00°30'04" E	<p><u>BOTTOM HOLE</u></p> <p>LAT: 36.1458748° N</p> <p>LONG: 107.1193749° W</p> <p>NAD 83</p> <p>LAT: 36°08.75147' N</p> <p>LONG: 107°07.12660' W</p> <p>NAD 27</p> <p>660'</p> <p>660'</p> <p>N 89°29'00" W</p> <p>5278.62' (CALC.)</p>	

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*[Signature]*

Signature

11-25-13

Date

**BRIAN WOOD**

brian@permitswest.com

E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

07/25/13

Date of Survey

*[Signature]*

Signature and Seal

**JOHN A. WURONICH**

**NEW MEXICO**

**REGISTERED PROFESSIONAL SURVEYOR**

14831

14831

Certificate Number

United Field Services, Inc.

Elm Ridge Exploration Company, LLC

PAGE 1

Bonanza 15

SHL: 2007 FSL & 2045 FEL

BHL: 660 FSL & 660 FEL

Sec. 11, T. 22 N., R. 3 W., Sandoval County, NM

Drilling Program

1. ESTIMATED FORMATION TOPS

<u>Formation Name</u>	<u>TVD</u>	<u>KB Depth</u>	<u>Graded Elevation</u>
San Jose	0'	10'	+7,196'
Ojo Alamo	2,226'	2,236'	+4,970'
Kirtland	2,351'	2,361'	+4,845'
Fruitland	2,456'	2,466'	+4,740'
Pictured Cliffs Ss	2,591'	2,601'	+4,605'
Lewis Shale	2,758'	2,768'	+4,525'
Cliff House Ss	4,076'	4,086'	+3,120'
Menefee	4,206'	4,216'	+2,990'
Point Lookout Ss	4,671'	4,681'	+2,525'
Mancos Shale	5,000'	5,010'	+2,196'
Gallup Ss	5,606'	5,616'	+1,590'
Greenhorn	6,721'	6,731'	+475'
Graneros	6,791'	6,801'	+405'
Dakota	6,861'	6,871'	+335'
Total Vertical Depth	7,400'	7,410'	-204'
(measured depth = 7,881')			

2. NOTABLE ZONES

Oil & Gas Zones

Ojo Alamo  
Pictured Cliffs  
Chacra  
Mancos  
Gallup  
Graneros  
Dakota

Water Zones

San Jose  
Ojo Alamo  
Fruitland

Coal Zone

Fruitland

Elm Ridge Exploration Company, LLC  
Bonanza 15

PAGE 2

SHL: 2007 FSL & 2045 FEL

BHL: 660 FSL & 660 FEL

Sec. 11, T. 22 N., R. 3 W., Sandoval County, NM

All water zones will be protected with casing, cement, and weighted mud. Fresh water will be recorded by depth. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

### 3. PRESSURE CONTROL

The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical 3,000-psi model is on PAGE 3. The  $\geq 3,000$ -psi BOP and choke manifold system will be installed and tested to 2,000-psi before drilling the surface casing plug. It will remain in use until the well is completed or abandoned. A safety valve and sub with a full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when the Kelly is not in use.

All BOP mechanical and pressure tests will be recorded on the driller's log. BOPs will be inspected and opened and closed at least daily to assure good mechanical working order. Inspections will be recorded on the daily drilling report. Pressure tests will be conducted before drilling out from under all casing strings that are set and cemented in place.

### 4. CASING & CEMENT

<u>Hole Size</u>	<u>O. D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>Setting Depth</u>
12-1/4"	8-5/8"	24	J-55	S T & C	New	360'
7-7/8"	5-1/2"	15.5	J-55	L T & C	New	7,881'

	<u>Drift</u>	<u>Torque</u>	<u>Burst</u>	<u>Collapse</u>	<u>Tension</u>	<u>Pressure Test</u>
	<u>inch</u>	<u>feet-pounds</u>	<u>psi</u>	<u>psi</u>	<u>1000 psi</u>	<u>psi</u>
Surface	7.972	3070	2950	1370	381	1000
Production	4.653	2020	4810	4040	248	3500

Bonanza 15

SHL: 2007 FSL &amp; 2045 FEL

BHL: 660 FSL &amp; 660 FEL

Sec. 11, T. 22 N., R. 3 W., Sandoval County, NM

Surface casing will be cemented to the surface with  $\approx 310$  cubic feet ( $\approx 262$  sacks) Class B with 1/4 pound per sack cellophane + 2%  $\text{CaCl}_2$ . Yield = 1.18 cubic feet per sack. Weight = 15.2 pounds per gallon. Volume = 100% excess. Centralizers will be installed on the middle of the shoe joint and every other centralizer thereafter. Thread-lock the guide shoe and bottom of float collar only. Use API casing dope. Will test to  $\approx 800$  psi for  $\approx 30$  minutes.

Production casing will be cemented to the surface in two stages with  $\geq 75\%$  excess. A stage tool will be set at  $\approx 4,800'$  ( $\approx 200'$  above the Mancos). Will pressure test to 2,000-psi for 30-minutes.

First stage volume will be 1,835 cubic feet. First stage will consist of 455 sacks (850 cubic feet) Halliburton light with 65/35 poz mix + 1/4 pound per sack cello flake + 2%  $\text{CaCl}_2$  mixed at a yield of 1.87 cubic feet per sack and a weight of 12.7 pounds per gallon. That will be followed by 835 sacks (985 cubic feet) Class B + 2%  $\text{CaCl}_2$  mixed at a yield of 1.18 cubic feet per sack and a weight of 15.2 pounds per gallon.

Second stage volume will be 1,508 cubic feet. Second stage will consist of 775 sacks (1,449 cubic feet) of Halliburton light with 65/35 poz mix + 1/4 pound per sack cello flake + 2%  $\text{CaCl}_2$  mixed at a yield of 1.87 cubic feet per sack and a weight of 12.7 pounds per gallon. That will be followed by 50 sacks (59 cubic feet) Class B + 2%  $\text{CaCl}_2$  mixed at a yield of 1.18 cubic feet per sack and a weight of 15.2 pounds per gallon.

## 5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>ppg</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>pH</u>
0' - 360'	Fresh water gel	9.0	50	NC	9
360' - TD'	Fresh water gel	9.0	38-50	6.0	9

Elm Ridge Exploration Company, LLC

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Bonanza 15

SHL: 2007 FSL & 2045 FEL

BHL: 660 FSL & 660 FEL

Sec. 11, T. 22 N., R. 3 W., Sandoval County, NM

Sufficient material to maintain mud properties, control lost circulation, and contain a blowout will be available at the well site while drilling. Rig personnel will check the mud hourly. Material to soak up possible oil or fuel spills will be on site. System will be closed loop.

#### 6. CORES, TESTS, & LOGS

No core or drill stem test is planned. Spectral density, high-resolution induction, and cement bond logs will be run the base of the surface casing to TD. Samples will be collected every  $\approx 10'$  from  $\approx 200'$  above the Point Lookout to and through the Gallup and Dakota.

#### 7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, nor hydrogen sulfide are expected. Maximum bottom hole pressure will be  $\leq 3,182$  psi.

#### 8. OTHER INFORMATION

The anticipated spud date is upon approval. It is expected it will take  $\approx 2$  weeks to drill and  $\approx 3$  weeks to complete the well.

Elm Ridge Exploration Company, LLC  
Bonanza 15  
SHL: 2007 FSL & 2045 FEL  
BHL: 660 FSL & 660 FEL  
Sec. 11, T. 22 N., R. 3 W., Sandoval County, NM

PAGE 6

## Surface Use Plan

### 1. DIRECTIONS & EXISTING ROADS (See PAGES 10 - 12)

From the equivalent of Mile Post 80.5 on US 550...  
Go Northeast 2.9 miles on gravel J-37  
Then turn right and go ESE 1.3 miles on dirt J-38 to just past a cattle guard  
Turn left and go Northeast 1 mile on a dirt road to the Chacon Amigos 6 well  
Then turn right and go South 0.5 mile on a dirt road  
Then turn left and go East 1,061' to the Chacon Amigos 17 pad

Roads will be maintained to at least equal to their present condition.

### 2. ROAD TO BE BUILT OR UPGRADED

Upgrades will consist of repairing potholes. There will be no new road construction. Bonanza 15 will be on the Chacon Amigos 17 pad. Chacon Amigos 17 will be built and drilled first. That new road is described in its APD dated October 29, 2013.

### 3. EXISTING WELLS (See PAGE 11)

Fourteen gas or oil wells and two plugged and abandoned wells are within a mile radius of the wellbore. There are no water or injection wells within a mile.

### 4. PROPOSED PRODUCTION FACILITIES (See PAGE 12)

Production facilities will include a separator, dehydrator, meter run, and two ≈300 bbl tanks. All of the equipment will be painted a flat juniper green.



Elm Ridge Exploration Company, LLC

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Bonanza 15

SHL: 2007 FSL & 2045 FEL

BHL: 660 FSL & 660 FEL

Sec. 11, T. 22 N., R. 3 W., Sandoval County, NM

A 1,844.02' long steel 4-1/2" O. D. natural gas pipeline will be laid west to an existing pipeline on Elm Ridge's producing Chacon Amigos 7 pad. The pipeline will be buried  $\approx 36"$  deep and  $\approx 15'$  from the road. The pipeline will be built first for the Chacon Amigos 17 well. The Bonanza 15 pipeline will tie into the Chacon Amigos 17 pipeline on their common pad.

#### 5. WATER SUPPLY

Water will be trucked from the Tribal water well that is one mile northwest of the junction of NM 537 and US 550.

#### 6. CONSTRUCTION MATERIALS & METHODS

There will be no new pad construction. All of the Bonanza 15 will be on the Chacon Amigos 17 pad that will be built and drilled first.

#### 7. WASTE DISPOSAL

- ✓ A closed loop system will be used instead of a reserve pit. Cuttings and mud will be hauled to a state approved facility off the Jicarilla Apache Nation.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. Human waste will be disposed of in chemical toilets.

#### 8. ANCILLARY FACILITIES

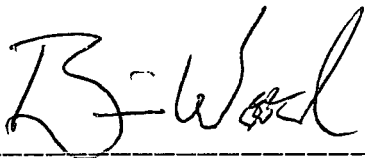
There will be no airstrip or man camp. Camper trailers will be on location for the company man, tool pusher, and mud logger.

Elm Ridge Exploration Company, LLC  
Bonanza 15  
SHL: 2007 FSL & 2045 FEL  
BHL: 660 FSL & 660 FEL  
Sec. 11, T. 22 N., R. 3 W., Sandoval County, NM

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### 13. REPRESENTATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of false statements. Executed this 25th day of November, 2013.



\_\_\_\_\_  
Brian Wood, Consultant

Permits West, Inc.

37 Verano Loop, Santa Fe, NM 87508

(505) 466-8120

FAX: (505) 466-9682

Cellular: (505) 699-2276

The field representative will be:

Terry Lindeman (505) 632-3476

Elm Ridge Exploration Company, LLC

P. O. Box 156

Bloomfield, NM 87413

# Elm Ridge Exploration Company.

Project: Sandoval County, NM (Nad 83)  
 Site: Sec 11, T-22-N,R-3-W  
 Well: Bonanza #15  
 Wellbore: DD  
 Plan: #2

## Reference Details - WELL CENTRE

Geodetic System: US State Plane 1983  
 Ellipsoid: GRS 1980  
 Zone: New Mexico Central Zone  
 Northing: 1874871.81  
 Easting: 1382369.18  
 Latitude: 36° 8' 58.471 N  
 Longitude: 107° 7' 26.639 W  
 Grid Convergence: 0.52° East  
 Ground Elevation: 7196.0  
 KB Elevation: Est RKB @ 7208.0usft (B #15)

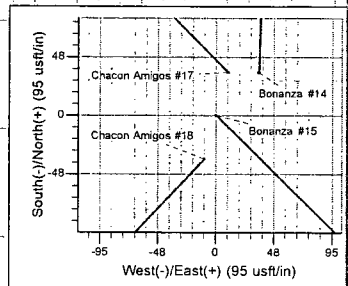
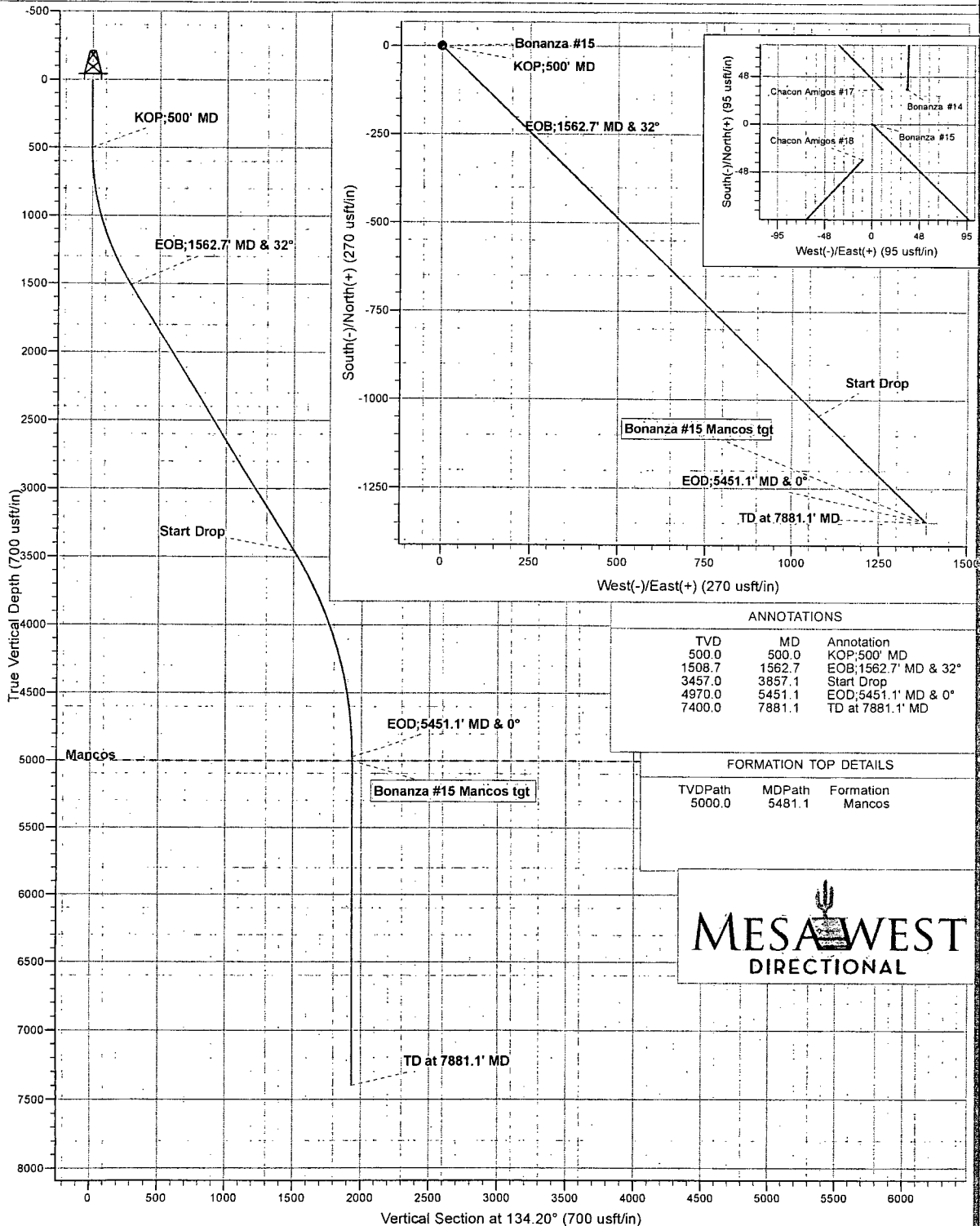


Azimuths to True North  
 Magnetic North: 9.27°

Magnetic Field  
 Strength: 50249.9nT  
 Dip Angle: 63.02°  
 Date: 9/20/2013  
 Model: IGRF2010

## PLAN DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.0	
3	1562.7	31.88	134.20	1508.7	-200.9	206.5	3.00	134.20	288.1	
4	3857.1	31.88	134.20	3457.0	-1045.7	1075.2	0.00	0.00	1499.9	
5	5451.1	0.00	0.00	4970.0	-1347.0	1385.0	2.00	180.00	1932.0	
6	5481.1	0.00	0.00	5000.0	-1347.0	1385.0	0.00	0.00	1932.0	
7	7881.1	0.00	0.00	7400.0	-1347.0	1385.0	0.00	0.00	1932.0	Bonanza #15 Mancos tgt



## ANNOTATIONS

TVD	MD	Annotation
500.0	500.0	KOP:500' MD
1508.7	1562.7	EOB:1562.7' MD & 32°
3457.0	3857.1	Start Drop
4970.0	5451.1	EOD:5451.1' MD & 0°
7400.0	7881.1	TD at 7881.1' MD

## FORMATION TOP DETAILS

TVDPath	MDPath	Formation
5000.0	5481.1	Mancos



Vertical Section at 134.20° (700 usft/in)

# Mesa West Directional

## Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Bonanza #15
Company:	Elm Ridge Exploration Company.	TVD Reference:	Est RKB @ 7208.0usft (B #15)
Project:	Sandoval County, NM (Nad 83)	MD Reference:	Est RKB @ 7208.0usft (B #15)
Site:	Sec 11, T-22-N,R-3-W	North Reference:	True
Well:	Bonanza #15	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	#2		

Project:	Sandoval County, NM (Nad 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Central Zone		

Site:	Sec 11, T-22-N,R-3-W		
Site Position:		Northing:	1,874,906.81 usft
From:	Lat/Long	Easting:	1,382,404.22 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	36° 8' 58.820 N
		Longitude:	107° 7' 26.216 W
		Grid Convergence:	-0.52 °

Well:	Bonanza #15		
Well Position	+N/-S	-35.3 usft	Northing:
	+E/-W	-34.7 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	Ground Level:
			7,196.0 usft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/20/2013	9.27	63.02	50,250

Design:	#2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	134.20

Plan/Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,562.7	31.88	134.20	1,508.7	-200.9	206.5	3.00	3.00	0.00	134.20	
3,857.1	31.88	134.20	3,457.0	-1,045.7	1,075.2	0.00	0.00	0.00	0.00	
5,451.1	0.00	0.00	4,970.0	-1,347.0	1,385.0	2.00	-2.00	0.00	180.00	
5,481.1	0.00	0.00	5,000.0	-1,347.0	1,385.0	0.00	0.00	0.00	0.00	Bonanza #15 Mancos
7,881.1	0.00	0.00	7,400.0	-1,347.0	1,385.0	0.00	0.00	0.00	0.00	

**Mesa West Directional**  
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate/Reference:	Well Bonanza #15
Company:	Elm Ridge Exploration Company.	TVD Reference:	Est RKB @ 7208.0usft (B #15)
Project:	Sandoval County, NM (Nad 83)	MD Reference:	Est RKB @ 7208.0usft (B #15)
Site:	Sec 11, T-22-N,R-3-W	North Reference:	True
Well:	Bonanza #15	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	#2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	-7,208.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>KOP;500' MD</b>										
500.0	0.00	0.00	500.0	-6,708.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	3.00	134.20	600.0	-6,608.0	-1.8	1.9	2.6	3.00	3.00	0.00
700.0	6.00	134.20	699.6	-6,508.4	-7.3	7.5	10.5	3.00	3.00	0.00
800.0	9.00	134.20	798.8	-6,409.2	-16.4	16.9	23.5	3.00	3.00	0.00
900.0	12.00	134.20	897.1	-6,310.9	-29.1	29.9	41.7	3.00	3.00	0.00
1,000.0	15.00	134.20	994.3	-6,213.7	-45.4	46.7	65.1	3.00	3.00	0.00
1,100.0	18.00	134.20	1,090.2	-6,117.8	-65.2	67.0	93.5	3.00	3.00	0.00
1,200.0	21.00	134.20	1,184.4	-6,023.6	-88.4	90.9	126.9	3.00	3.00	0.00
1,300.0	24.00	134.20	1,276.8	-5,931.2	-115.1	118.4	165.1	3.00	3.00	0.00
1,400.0	27.00	134.20	1,367.1	-5,840.9	-145.1	149.2	208.2	3.00	3.00	0.00
1,500.0	30.00	134.20	1,454.9	-5,753.1	-178.4	183.4	255.9	3.00	3.00	0.00
<b>EOB;1562.7' MD &amp; 32°</b>										
1,562.7	31.88	134.20	1,508.7	-5,699.3	-200.9	206.5	288.1	3.00	3.00	0.00
1,600.0	31.88	134.20	1,540.4	-5,667.6	-214.6	220.7	307.8	0.00	0.00	0.00
1,700.0	31.88	134.20	1,625.3	-5,582.7	-251.4	258.5	360.6	0.00	0.00	0.00
1,800.0	31.88	134.20	1,710.2	-5,497.8	-288.2	296.4	413.4	0.00	0.00	0.00
1,900.0	31.88	134.20	1,795.1	-5,412.9	-325.1	334.2	466.3	0.00	0.00	0.00
2,000.0	31.88	134.20	1,880.0	-5,328.0	-361.9	372.1	519.1	0.00	0.00	0.00
2,100.0	31.88	134.20	1,965.0	-5,243.0	-398.7	410.0	571.9	0.00	0.00	0.00
2,200.0	31.88	134.20	2,049.9	-5,158.1	-435.5	447.8	624.7	0.00	0.00	0.00
2,300.0	31.88	134.20	2,134.8	-5,073.2	-472.4	485.7	677.5	0.00	0.00	0.00
2,400.0	31.88	134.20	2,219.7	-4,988.3	-509.2	523.5	730.3	0.00	0.00	0.00
2,500.0	31.88	134.20	2,304.6	-4,903.4	-546.0	561.4	783.1	0.00	0.00	0.00
2,600.0	31.88	134.20	2,389.5	-4,818.5	-582.8	599.3	836.0	0.00	0.00	0.00
2,700.0	31.88	134.20	2,474.4	-4,733.6	-619.7	637.1	888.8	0.00	0.00	0.00
2,800.0	31.88	134.20	2,559.4	-4,648.6	-656.5	675.0	941.6	0.00	0.00	0.00
2,900.0	31.88	134.20	2,644.3	-4,563.7	-693.3	712.9	994.4	0.00	0.00	0.00
3,000.0	31.88	134.20	2,729.2	-4,478.8	-730.1	750.7	1,047.2	0.00	0.00	0.00
3,100.0	31.88	134.20	2,814.1	-4,393.9	-766.9	788.6	1,100.0	0.00	0.00	0.00
3,200.0	31.88	134.20	2,899.0	-4,309.0	-803.8	826.4	1,152.8	0.00	0.00	0.00
3,300.0	31.88	134.20	2,983.9	-4,224.1	-840.6	864.3	1,205.7	0.00	0.00	0.00
3,400.0	31.88	134.20	3,068.9	-4,139.1	-877.4	902.2	1,258.5	0.00	0.00	0.00
3,500.0	31.88	134.20	3,153.8	-4,054.2	-914.2	940.0	1,311.3	0.00	0.00	0.00
3,600.0	31.88	134.20	3,238.7	-3,969.3	-951.1	977.9	1,364.1	0.00	0.00	0.00
3,700.0	31.88	134.20	3,323.6	-3,884.4	-987.9	1,015.7	1,416.9	0.00	0.00	0.00
3,800.0	31.88	134.20	3,408.5	-3,799.5	-1,024.7	1,053.6	1,469.7	0.00	0.00	0.00
<b>Start Drop</b>										
3,857.1	31.88	134.20	3,457.0	-3,751.0	-1,045.7	1,075.2	1,499.9	0.00	0.00	0.00
3,900.0	31.02	134.20	3,493.6	-3,714.4	-1,061.3	1,091.3	1,522.3	2.00	-2.00	0.00
4,000.0	29.02	134.20	3,580.2	-3,627.8	-1,096.2	1,127.1	1,572.3	2.00	-2.00	0.00
4,100.0	27.02	134.20	3,668.5	-3,539.5	-1,129.0	1,160.8	1,619.3	2.00	-2.00	0.00
4,200.0	25.02	134.20	3,758.3	-3,449.7	-1,159.5	1,192.3	1,663.1	2.00	-2.00	0.00
4,300.0	23.02	134.20	3,849.6	-3,358.4	-1,187.9	1,221.4	1,703.8	2.00	-2.00	0.00
4,400.0	21.02	134.20	3,942.3	-3,265.7	-1,214.1	1,248.3	1,741.3	2.00	-2.00	0.00

# Mesa West Directional

## Planning Report



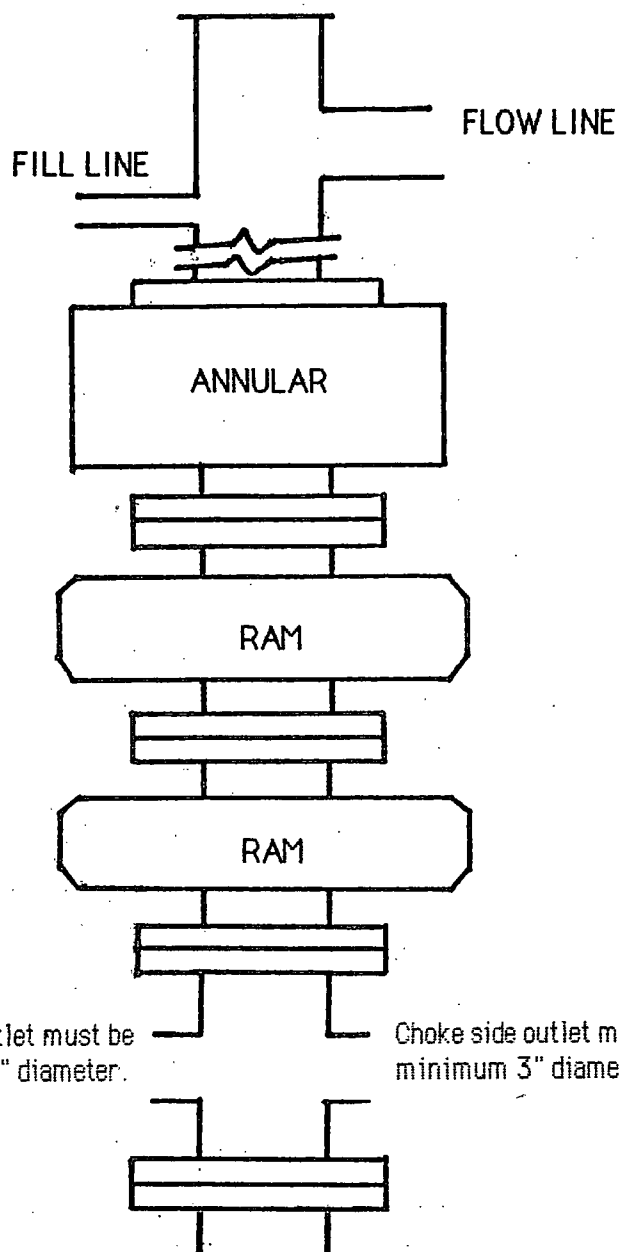
Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Bonanza #15
Company:	Elm Ridge Exploration Company.	TVD Reference:	Est RKB @ 7208.0usft (B #15)
Project:	Sandoval County, NM (Nad 83)	MD Reference:	Est RKB @ 7208.0usft (B #15)
Site:	Sec 11, T-22-N,R-3-W	North Reference:	True
Well:	Bonanza #15	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	#2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,500.0	19.02	134.20	4,036.3	-3,171.7	-1,237.9	1,272.9	1,775.6	2.00	-2.00	0.00
4,600.0	17.02	134.20	4,131.4	-3,076.6	-1,259.5	1,295.0	1,806.5	2.00	-2.00	0.00
4,700.0	15.02	134.20	4,227.5	-2,980.5	-1,278.7	1,314.8	1,834.1	2.00	-2.00	0.00
4,800.0	13.02	134.20	4,324.5	-2,883.5	-1,295.6	1,332.2	1,858.3	2.00	-2.00	0.00
4,900.0	11.02	134.20	4,422.3	-2,785.7	-1,310.2	1,347.1	1,879.2	2.00	-2.00	0.00
5,000.0	9.02	134.20	4,520.8	-2,687.2	-1,322.3	1,359.6	1,896.6	2.00	-2.00	0.00
5,100.0	7.02	134.20	4,619.8	-2,588.2	-1,332.0	1,369.6	1,910.5	2.00	-2.00	0.00
5,200.0	5.02	134.20	4,719.2	-2,488.8	-1,339.3	1,377.1	1,921.0	2.00	-2.00	0.00
5,300.0	3.02	134.20	4,819.0	-2,389.0	-1,344.2	1,382.1	1,928.0	2.00	-2.00	0.00
5,400.0	1.02	134.20	4,918.9	-2,289.1	-1,346.7	1,384.7	1,931.5	2.00	-2.00	0.00
EOD;5451.1' MD & 0°										
5,451.1	0.00	0.00	4,970.0	-2,238.0	-1,347.0	1,385.0	1,932.0	2.00	-2.00	0.00
Mancos										
5,481.1	0.00	0.00	5,000.0	-2,208.0	-1,347.0	1,385.0	1,932.0	0.00	0.00	0.00
TD at 7881.1' MD										
7,881.1	0.00	0.00	7,400.0	192.0	-1,347.0	1,385.0	1,932.0	0.00	0.00	0.00

Design Targets									
Target Name	Hit/miss target	Dip Angle (°)	Dip Dir (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	
Shape									Latitude Longitude
Bonanza #15 Mancos tg	- plan hits target center	0.00	0.00	5,000.0	-1,347.0	1,385.0	1,873,512.40	1,383,742.00	36° 8' 45.150 N 107° 7' 9.752 W
	- Point								

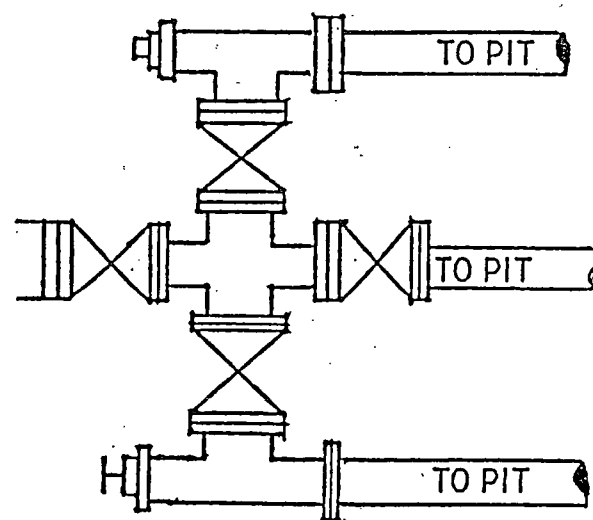
Formations							
Measured Depth (usft)	Vertical Depth (usft)	Subsea Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
5,481.1	5,000.0	2,208.0	Mancos		0.00		

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
500.0	500.0	0.0	0.0	KOP;500' MD	
1,562.7	1,508.7	-200.9	206.5	EOB;1562.7' MD & 32°	
3,857.1	3,457.0	-1,045.7	1,075.2	Start Drop	
5,451.1	4,970.0	-1,347.0	1,385.0	EOD;5451.1' MD & 0°	
7,881.1	7,400.0	-1,347.0	1,385.0	TD at 7881.1' MD	



TYPICAL BOP STACK  
& CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

Upper kelly cock will have handle available.  
Safety valve and subs will fit all drill string connections in use.  
All BOPE connections subjected to well pressure will be flanged, welded, or clamped.