

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
Contract 111

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.
Other Sidetrack re-completion & cementing

6. If Indian, Allottee or Tribe Name
Jicarilla

7. Unit or CA Agreement Name and No.

2. Name of Operator
D.J. SIMMONS, INC.

8. Lease Name and Well No.
Jicarilla H #102

3. Address
1009 Ridgeway Place, Suite 200, Farmington, NM 87401

3a. Phone No. (include area code)
(505) 326-3753

9. API Well No.
30-003-922006

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1920' FNL x 1650' FWL

At top prod. interval reported below same

At total depth same

10. Field and Pool, or Exploratory
Wildcat Lewis- *otero Chacha*

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 6, T24N, R4W

12. County or Parish
Rio Arriba

13. State
NM

14. Date Spudded
3/25/1979

15. Date T.D. Reached
4/10/1979

16. Date Completed
☐ D&A ☒ Ready to Prod. 5/11/2001

17. Elevations (DF, RKB, RT, GL)*
6847 GL

18. Total Depth: MD 7472'
TVD same

19. Plug Back T.D.: MD 7350'
TVD same

20. Depth Bridge Plug Set: MD 4900' and 5990'
TVD same

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAS SPECTRUM LOG, CEMENT BOND LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8" J55	24	SURFACE	327'	NONE	260 sks		SURFACE	NONE
7 7/8	5 1/2" J55	15.5 and 17#	SURFACE	7411'	NONE	695 sks			
						100 sks Class 'b'	21.0	3248'	NONE

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4260'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7236	7368	7238 - 7302	.34"	23	isolated/not producing
B) Gallup	6156	7000	6197 - 6475	.34"	33	isolated/not producing
C) Mesa Verde	4506	5236	5097 - 5298	.34"	19	isolated/not producing
D) Lewis	2986	###	3390 - 4275	.34"	28	producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5797 - 4360	squeezed with 325 sks 65*35 poz
5097 - 5298 (Mesa Verde)	frac'd with 86,200 lbs 20/40 Brady sand and 75,096 gals slick water
3014 - 3476	frac'd with 95,060 lbs 20/40 Brady sand and 89,124 gals slick water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/12/2001	5/12/2001	1	→	250mcfd					FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	120		→					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

