

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1255' FSL, 2515' FEL, Sec. 7, T28N, R6W, NMPM

2005 SEP 20 AM 8 51

RECEIVED

070 FARMINGTON NM

5. Lease Number
SF-080430

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 184M

9. API Well No.
30-039-29340

10. Field and Pool
Blanco Mesaverde/Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other - Drilling Operations	

13. Describe Proposed or Completed Operations

9/8/05 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.
9/12/05 Drill to intermediate TD @ 3931' Circ hole clean. TOOH.
TIH w/92 jts 7" 20# J-55 ST&C csg set @ 3928'. Cmt w/19 sxs Scavenger
cmt (57 cu ft). Lead w/463 sxs Premium Lite cmt w/3% calcium chloride, .25 pps cello-
flake, 5.0 pps LCM-1, 0.4% SMS, 0.4% fluid loss (986 cu ft). Tail w/ 90 sxs Type III cmt
w/1% calcium chloride, .25 pps celloflake, .2% fluid loss (124 cu ft). Displace w/157
bbbs wtr. Circ 28 bbbs of spacer to surface.
9/13/05 Ran temperature survey from surface to PBTD @ 3865', survey showed cmt from
100' to 3965'. (Verbal approval from Adrienne Brumley, BLM, cement cleared formations
needed, drill ahead). PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.
9/18/05 Drill to TD @ 8104'. Circ hole clean. TOOH. TIH w/189 jts 4 1/2" 10.5# J-55
ST&C csg set @ 8102'. Cmt w/9 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, 6.25
pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/297 sxs Premium Lite HS FMI cmt
w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (588 cu ft). Displace
w/129 bbbs wtr.
9/19/05 ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed

Jon Clark

Title Regulatory Specialist Date

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

SEP 22 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *JB*

NMOCD