

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2005 SEP 21 PM 2 52

1. Type of Well  
GAS

RECEIVED  
070 FARMINGTON NM

5. Lease Number  
NMSF-079391  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-2900

4. Location of Well, Footage, Sec., T, R, M

2415' FSL, 205' FEL, Sec. 18, T-27-N, R-5-W, NMPM

8. Well Name & Number  
San Juan 27-5 Unit 137P  
API Well No.  
30-039-29358  
9. Field and Pool

Blanco MV/Basin DK  
11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

Notice of Intent

☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Casing & Cement☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

8/27/05 MIRU. PT csg 600 psi for 30 min, OK.

8/28/05 TIH w/8-3/4" bit, tag cmt @ 123'.

09/01/05 Drill to intermediate TD @ 3494'. Circ hole. TOOH. TIH w/85 joints 7", 20#, J-55, ST&C csg set @ 3534'. Preflush w/10 bbls gel wtr, 2 bbls fresh wtr. Cmt w/19 sxs (57 cu ft 10 bbl slurry) premium Lite scavenger Cmt w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tailed w/103 Sks Type III Cmt (142 cu ft 25 bbl slurry) w/1% CACL2, 0.25 pps celloflake, 0.2% FL-52. Drop plug & displace w/30 bbls FW & 105 bbls mud. Open staging collar, circ 14 bbls cmt to surface. Circ four hours between stages.

9/2/05 Cmt second stage. Preflush w/10 bbls FW, Cmt w/19 sxs Scavenger Cement (57 cu ft 10 bbls Slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/401 sxs (855 cu ft, 108 bbls slurry) w/3% Cacl, 5 pps LCM-1, .25 pps celloflake, .4% FL-52, .4% SMS. Drop plug & displace w/ 116 bbls FW. Circ 59 bbls cmt to reserve pit. Plug down @ 9:27. ND BOP. PT BOP to 1500 psi for 30 min, OK

9/3/05 TIH w/6.25" bit. Tag @ 3549'. Drill out stage tool, float collar cmt & float shoe to TD @ 7788' on 9/5/05.

9/5/05 TIH w/176 jts 4 1/2", 11.6#, N-80, LT&C csg set @ 7787'. Cmt w/9 sxs Scavenger (28 cu ft w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/300 sxs Premium Lite Cmt 594 cu ft 105 bbls slurry )w/.25 pps celloflake, 6.25 pps LCM-1, 3% CD-32, 1% FL-52. Drop plug. Displace w/ 123 bbls FW. Plug down @ 6:38 on 9/6/05. ND BOPE, RD.

14. I hereby certify that the foregoing is true and correct.

Signed Frances BondTitle Regulatory Specialist Date 09/17/05

- Please indicate 4 1/2" TOC on next report

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 26 2005

BY

db

NMOC