

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03551

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

SEP 21 PM 3 17  
8. Well Name and No.

BREECH "E" 79

9. API Well No.  
070 FARMINGTON NM  
30-039-29419-00S1

10. Field and Pool, Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

2595' F/N 1975' F/E

SEC. 1-26N-6W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☒ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

9-9-05

TD at 8020' at 3:00 a.m.

Circulated and conditioned hole.

T. O. H. laying down drill pipe and collars.

9-10-05

Ran new 15.5# and 17# seamless LT and C K-55 to 8019'.

DF to 1080', 17# K-55 smls LT and C.

1080' to 6986' (5906'), 15.5# smls K55 LT and C.

6986' to 8019' (1033'), 17# smls K-55 LT and C.

Cement stage tools at 6032' and 4014'.

Centralizers at following depths: 8001', 7937', 7897', 7858', 7818', 7779', 7739', 6114', 6074', 5992', 5952', 4096', 4057', 3974', 3935', 2983', 2944', 2864', 2785', 2666', 2587', 2389', 2270', 2190'.

Cement baskets at 6089' and 4072'.



(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer  
ROBERT L. VERQUER

TITLE: Superintendent

DATE:

September 5, 2005

APPROVED BY:

TITLE:

DATE:

SEP 26 2005

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON FIELD OFFICE  
BY [Signature]

NMOCD

Caulkins Oil Company  
BLM Sundry Notice  
Breech "E" 79  
September 15, 2005  
Page 2

Cemented 5 1/2" casing in 7 7/8" hole from 8019' to surface in three stages as follows:

1<sup>st</sup> stage through shoe at 8019'

Lead slurry 240 sacks (526 cu. ft.) Litecrete yield 2.19

Tail slurry 100 sacks (116 cu. ft.) class G neat cement.

Displaced with 51 bbls water and 139 bbls mud.

Plug down 10:20 a.m.

No circulation during this stage.

2<sup>nd</sup> stage through DV tool at 6032'

Lead slurry 240 sacks (526 cu. ft.) Litecrete yield 2.19

Tail slurry 100 sacks (116 cu. ft.) class G neat cement.

Displaced with 95 bbls water.

Plug down 4:12 p.m.

No circulation during this stage.

3<sup>rd</sup> stage through DV tool at 4014'

Lead slurry 540 sacks (994 cu. ft.) Litecrete yield 1.84

Tail slurry 100 sacks (116 cu. ft.) class G neat cement.

Displaced with 51 bbls water and 139 bbls mud.

Plug down 10:20 a.m.

Circulation was sporadic during the 3<sup>rd</sup> stage.

Circulated 1 bbl cement to surface.

Cement fell back down hole.

Cement bond log will be run on this well to determine cement tops for each stage.