

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PATINA OIL AND GAS CORPORATION

3a. Address
5802 US HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 5, T26N, R3W, UL "G"
2110' FNL - 1975' FEL

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
JICARILLA CONTRACT #97

6. If Indian, Allottee, or Tribe Name
JICARILLA APACHE TRIBLE

7. If Unit or CA. Agreement Designation

8. Well Name and No.
070 FARM

9. API Well No.
30-039-29565

10. Field and Pool, or Exploratory Area
Tapacito PC / Blanco MV / Basin DK

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Casing Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamatantion, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED REPORT.



14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

9/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

SEP 22 2005

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

TRIBAL 05 #07

API#: 30-039-29565

2110' FNL - 1975' FEL, UL "G"

SEC. 05, T26N, R03W

08/01/05 Spud well @ 01:00 hrs. Drill rat & 13-1/2" mouse hole to 336'.

08/01/05 Circulate and condition hole for csg. Run 7 jts of **9-5/8"**, hole size 13-1/2", 36#, J-55, ST&C csg, land @ 332'. RU Halliburton. Cement csg as follows: Pump 10 bbls dye water ahead cmt w/ 300 sks STD w/ additives @ 15.6 ppg. Drop plug and displace w/ 22 bbls water, plug down @ 10:06, 8/01/05, shut well in. Had full returns, *circulate 30 bbls good cmt to surface*. Witnessed by Cole Thomas/BLM. WOC.

Pressure test BOP equipment as follows: test blind rams, kill line, floor valve, Kelly valve and choke manifold to 250 psi low (5 min) 1000 psi high (10 min), test casing to 1000 psi high (30 min), test good. Witnessed by BLM.

8/9/05 Run 88 jts of **7"**, hole size 8-3/4", 23#, N-80, LT&C csg, land @ 4075'. RU Halliburton. **Cement 1st Stage as follows:** Pump 20 bbls chemical wash, 10 bbl dye water, cement w/ 75 sks PRBII @ 12 ppg for lead slurry, 100 sks PBR II @ 13 ppg for tail slurry. Drop plug, displace w/ 50 bbl water, 108 bbl mud, plug down @ 20:00 hrs 8/8/05. Float held, had full returns. Open DV tool, circulate through DV, *circulate 20 bbl good cement to surface*. **Cement 2nd Stage as follows:** Pump 20 bbl chemical wash, 10 bbl dye water. Cement w/ 320 sks PRBII @ 12 ppg for lead slurry, 50 sks PBR II @ 13 ppg for tail slurry. Drop plug, displace w/ 113 bbl water, plug down @ 01:30 hrs 8/9/05. Float held, had full returns, *circulate 67 bbl good cement to surface*. NDBOP, NUBOP.

Pressure test BOP as follows: Test blind rams and pipe rams to 250 psi low (10 min), 1000 psi high (10 min), test casing 1000 psi (30 min), all tested good.

8/20/05 Run 114 jts of **4-1/2"**, hole size 6-1/4", 11.6#, N-80, LT&C csg. Rig up and circulate liner, wash 25' to bottom, land csg @ 8299', liner top @ 3810'. **Cement liner as follows:** Pump 20 bbl chemical wash and 10 bbl water ahead. Cement w/ 490 sks dak-lite w/ additives @ 12.5 ppg, wash pumps and lines. Drop plug and displace w/ 98 bbl 3% KCl water, plug down @ 02:30 hrs. Float held, set liner hanger, sting out of liner, circulate hole w/ 115 bbl 3% KCl water. Had full returns, *did not circulate any cement to surface* (did get back the chemical wash). TOOH.

9/14/05 Pressure test csg to 3000 psi for 10 min. **TOC @ 4250'**.