

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-045-32187		5. Indicate Type of Lease STATE ☐ FEE ☒									
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name TAFOYA									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		2. Name of Operator PATINA SAN JUAN, INC.		8. Well No. #1C									
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		3. Address of Operator 5802 US HWY 64, FARMINGTON, NM 87401 (505) 632-8056		9. Pool name or Wildcat BLANCO MESA VERDE - Point Lookout									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Well Location Unit Letter D : 700' Feet From The NORTH Line and 1180' Feet From The WEST Line Section 35 Township 32N Range 13W NMPM SAN JUAN County													
10. Date Spudded 03/12/05	11. Date T.D. Reached 03/22/05	12. Date Compl. (Ready to Prod.) 06/06/05	13. Elevations (DF& RKB, RT, GR, etc.) 5966'	14. Elev. Casinghead									
15. Total Depth 4950'	16. Plug Back T.D. 4888'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By YES	Rotary Tools YES	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 4582' - 4762' BLANCO MESA VERDE - Point Lookout				20. Was Directional Survey Made YES									
21. Type Electric and Other Logs Run GR/DEN/NEUT/CBL				22. Was Well Cored NO									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9-5/8"	36# J55	338'	12-1/4"	175 sx	Circ 14 bbl to surface								
4-1/2"	11.6# N80	4950'	7-7/8"	667 sx	Circ 75 bbl to surface								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
26. Perforation record (interval, size, and number) 4582', 84, 88, 98, 4606, 08, 18, 22, 30, 46, 56, 62, 64, 66, 68, 72, 4700, 16, 58, 62 20 holes, 3-1/8" csg gun, 1 JPF, 120 degree phasing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">4582' - 4762'</td> <td>1,000 gal 7-1/2% acid, 44 bio-ball sealers. Frac: 98,044#</td> </tr> <tr> <td></td> <td>Sand, Max psi: 4864, Avg psi: 3238, Avg rate: 47.7 bpm</td> </tr> <tr> <td></td> <td>ISIP: 1702 psi, 5 min: 722 psi, 10 min: 358 psi, 15 min: 202</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4582' - 4762'	1,000 gal 7-1/2% acid, 44 bio-ball sealers. Frac: 98,044#		Sand, Max psi: 4864, Avg psi: 3238, Avg rate: 47.7 bpm		ISIP: 1702 psi, 5 min: 722 psi, 10 min: 358 psi, 15 min: 202
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28. PRODUCTION													
Date First Production ASAP		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) SHUT-IN									
Date of Test 06/02/05	Hours Tested 3 HRS	Choke Size .875"	Prod'n For Test Period	Oil - Bbl -0-	Gas - MCF 69								
Flow Tubing Press. 20	Casing Pressure 210	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 552	Water - Bbl. 7								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					Test Witnessed By								
30. List Attachments DEVIATION SURVEY													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Miranda Martinez</i>		Printed Name: Miranda Martinez		Title: Regulatory Analyst									
E-mail Address: mmartinez@patinasanjuan.com		Date: 06-06-05											

TAFOYA #1C
API #: 30-045-32187
Estimated Formation Tops

Ojo Alamo	1238
Fruitland	1538
Pictured Cliffs	2211
Lewis	2508
Cliffhouse	3773
Menefee	4040
Point Lookout	4611
TOTAL DEPTH	4950'