Form 3160-5

## UNITED STATES

	Budget Bureau No. 1004-0135
	Expires: November 30, 2000
5.	Lease Serial No.
	SF-077382

FORM APPROVED

August 1999)	BUREAU OF LAND MA			Expires: Nover	nber 30, 2000		
CHARAV	NATICES AND DEDART	CONWELLS	- 1	5. Lease Serial No SF-077382	0.		
	NOTICES AND REPORTS ON WELLS his form for proposals to drill or to re-enter an				ttee or Tribe Name		
	l. Use Form 3160-3 (APD)						
and the same of th	e de la companya de	2005_JUL	7 20	7. If Unit or CA/A	Agreement, Name and/or No.		
SUBMIT IN	TRIPLICATE - Other instruction	ns on reverse side		A IJ			
1. Type of Well	Type of Well				d No.		
☐ Oil Well ☐ Gas Well ☐ Other			ARMINGTO	Angel Peak	16 #19S		
2. Name of Operator				9. API Well No.	07		
Kukui Operating Company  3a. Address c/o Walsh Engineering & Pr	rod Corn 3h Pho	ne No. (include area code)		30-045-3233			
7415 East Main St. Farmington, NM 87402 (505) 327-4892				10. Field and Pool, or Exploratory Area  Basin Fruitland Coal			
4. Location of Well (Footage, Sec., T.,			11. County or Parish, State				
2200' FSL & 660' FEL Sec. 16, T27N, R		San Juan, New Mexico					
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE,	REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF A	ACTION		<del></del>		
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (	(Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	Reclamation		☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction	Recomplete		✓ Other SEE BELOW		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily ☐ Water Dispo				
13. Describe Proposed or Completed Oper	<u> </u>		·	<u></u>			
30 days following completion of the it shall be filed once testing has been countried that the operator has determined that the complete of th	mpleted. Final Abandonment Nothe site is ready for final inspection to 138°. Ran 3 jts. (126.40°) of 7° I with 3% CaCl <sub>2</sub> and ¼ #/sk cello surface. Hole was staying full.	ices shall be filed only after n.)  20#, J-55, ST&C casing an	all requirements, in				
1/23/05 TD well 6 ¼" hole at 2030' KB. Ran 51 jts (2020.29') of 4 ½", J-55, 10.5#, ST&C new casing and landed at 2026' KB. Insert float at 2006' KB. Cemented with 170 sx (396 cu.ft.) of Type III 2% SMS cement with ½#/sk celloflake and 5#/sk gilsonite, followed by 100 sx (140 cu.ft.) of Type III with ½#/sk celloflake, 2% CaCl <sub>2</sub> and 5# sk gilsonite. Bumped plug to 1500 psi. Circulated 3 bbls of good cement to surface.							
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	•				" <b>,</b>		
14. I hereby certify that the foregoing is	true and correct						
Name (Printed/Typed)	, a de da la collect						
Gwen Brozzo	Title	Production	on Clerk				
III.	2						
Signature /////		Date	02/14/05				
	THIS SPACE I	FOR FEDERAL OR S	STATE OFFIC	EUSE	ACCEPTED FOR RECOR		
	-		<del>-</del>				
Approved by Conditions of approval, if any, are attached. A	Title			Date JUL 0 7 2005			
certify that the applicant holds legal or equital				JUL 0 1 2003			

which would entitle the applicant to conduct operation thereon.

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the Unitary States any false fictitious or fraudulent statements or representations as to any matter within its invisidation.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.