

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 10 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

Lease Serial No.
Jicarilla Contract 109
Indian, Allottee, or Tribe Name
Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement Name and/or No.

2. Name of Operator
Enervest Operating, LLC.

8. Well Name and No.
Jicarilla B #1E

3a. Address
1001 Fannin St., Suite 800, Houston, TX 77002

3b. Phone No. (include area code)
713-970-1847

9. API Well No.
30-039-22294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1690' FSL & 940' FE: (UL I), Sec. 22, T26N, R05W

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>downhole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingle</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/10-19/2014 Downhole commingle the Dakota and the Mesaverde. MIRU unit. Blow well down, ND tree, NU BOP. Pull tbg, tally out of hole 172 jts. TIH w/3 7/8" bit to 7180', Establish circ w/N2. Drill up plug at 7240', Tagged 20' of fill, cleaned out to 7533'. TIH w/production tbg, 239 jts 2-3/8" J-55 4.7# EUE 8 rd, unload well. Land EOT @ 7491', SN @ 7490'. RD and move out equipment.

Downhole commingle Dakota and the Mesaverde by Order DHC-3709AZ.

RCVD APR 15 '14
OIL CONS. DIV.
DIST. 3

The production will be allocated based on the following: 31% Dakota, 69% Mesaverde.

Initial production from the combined zones commenced on 3/19/2014 at 186 MCFPD, 0 BOPD, 7BWPD.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jeanie McMillan
Title Sr. Regulatory Analyst
Signature *Jeanie McMillan*
Date March 31, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date **APR 11 2014**
Office _____

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jicarilla B # 1E

Unit I, 1690' FSL & 940' FEL Sec 22, T26N, R5W

By: L Diede 4-Apr-2013

Rio Arriba, NM

GL 6598'

KB 6610'

Production Tubing

2 3/8" 4.7# J-55 Set @ 5446' >>
SN @ 5445'

Surface Section

12 1/4" Hole >

TOC = Surf Circ

9-5/8" 36#, K-55 >

302'

Production Section

TOC = 256'

Pictured Cliffs 3042' >

Lewis 3150' >

TOC = 4709' CBL 2/7/2013 DV Tool >>

Cliffhouse 4754' >

Menefee 4819' >

Point Lookout 5043' >

Mancos 5449' >

Gallup 6412' >

CBP @ 7240' >>
Dakota 7274' >

PBTD = 7533'
4-1/2" 10.5# & 11.6# K-55 set @ 7585'

7585'

Logs: Dresser GR/Den/Neu 12-18-1980
Dresser GR/Ind 12-17-1980
Basin CBL 2-07-2013
Blue Jet Csg Insp 2-14-2013

Menefee: 3-26-2013; perf 4818'-5162' 36 holes, Acid balls, frac w/ N2 XL gel with 64060# 20/40 sand + 17094 gal gel water with 21594# 20/40 SLC activated sand..

Point Lookout : 3-19-2013; perf 5274'-5426' 25 holes, Acid balls, frac w/ N2 XL gel foam with 64500# 20/40 sand + 9744 gal gel water with 20146# 20/40 SLC activated sand.

Dakota: 1980; perf 7280'-7508' 120 holes, frac w/ 80K XL gel and 80000# 20/40sand + 25000 10/20 sand.

	REGULATORY	Bart Trevino	(713)-495-5355
	ENGINEER	J Caldwell / L Diede	713.495.5344 / 505.334.8867
API #	30-039-22294	GEOLOGIST	Gary Kowalczyk (713) 495-6590