

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078200

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
W H RIDDLE 1

2. Name of Operator  
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com

9. API Well No.  
30-045-09328-00-S1

3a. Address  
501 WESTLAKE PARK BLVD. RM 4.423B  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
Ph: 281-366-7148

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T30N R10W NWSW 1650FSL 0990FWL  
36.794754 N Lat, 107.840958 W Lon

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operations for the subject well. Please see attached plugging operations for April 2014.

RCVD APR 14 '14  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #241749 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 04/11/2014 (14SXM0626SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/10/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/11/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Plugging Operations for the WH Riddle 1 – April 2014

### April 2014

04/03/2014- MOVE RIG AND EQUIPMENT TO LOC, SPOT IN EQUIPMENT AND RIG, PUMP H2S TREATMENT AND RIG UP PULLING UNIT, SECURE WELL

04/04/2014- ND PRODUCTION WELLHEAD, NU BOP'S AND TEST- PASSED, TALLY OUT WITH TUBING, H2S SAFETY DRILL, ROUND TRIP BIT AND SCRAPER TO 4532', DIG OUT AROUND WELLHEAD FOR CUT OFF, SHUT DOWN SECURE WELL

04/07/2014- FOUND HOLES IN CSG, NOTIFIED AGENCIES AND RECEIVED APPROVAL FROM CHARLIE PERRIN @ NMOCD AND STEPHEN MASON @ BLM FOR P&A PROCEDURE CHANGE, MIRU SET CIBP @ 4480', LOAD HOLE, INJECTION TEST ON HOLES IN CASING, RUN CBL, SHUT DOWN SECURE WELL

04/08/2014- AFTER INJECTION TEST AND CBL RAN, NOTIFIED AGENCIES OF RESULTS & RECEIVED 2<sup>ND</sup> P&A PROCEDURE CHANGE APPROVAL FROM CHARLIE PERRIN @ NMOCD AND STEPHEN MASON @ BLM, MIRU PUMP PLUG FROM 4480'-3000' W/283 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, SET CIRC @ 2700', PRESSURE TEST CASING ABOVE CIRC TO 485 PSI FOR 30MIN-TEST GOOD NO BLEED OFF, SQUEEZE FROM 3000'-2700' W/60SXS G-CLASS YIELD 1.15 15.80PPG CEMENT BELOW CIRC, SET PLUG ON CIRC FROM 2700'-2498' W/40 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, PULL UP TO 2400' AND REVERSE CIRC 9 BBLS FRESH WATER, SET PLUG FROM 1802'-1524' W/46 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT AND REVERSE CIRC, PRESS TEST ON BH- INJECT A TOTAL OF 6 BBLS AT ~30 PSI

04/09/2014- RECEIVED 3<sup>RD</sup> P&A PROCEDURE CHANGE APPROVAL FROM CHARLIE PERRIN @ NMOCD & STEPHEN MASON @ BLM TO MIRU TAG CEMENT PLUG @ 1524', PERF CASING FROM 270'-275' AND CIRCULATE WITH PLUG FROM 300'- SURFACE W/107.8 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT DOWN PRODUCTION CASING AND UP SURFACE CASING, CUT WELLHEAD OFF, SET P&A MARKER, RIG DOWN RIG AND EQUIPMENT, MOVE OFF LOCATION.