

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNMD12201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BLANCO LS 16

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: TOYA COLVIN
Email: Toya.Colvin@bp.com

9. API Well No.
30-045-11746

3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T28N R08W NWNW 990FNL 890FWL
36.622375 N Lat, 107.637772 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operations for the subject well.
Please see attached plugging operations for April 2014.

RCVD APR 11 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #241455 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

ACCEPTED FOR RECORD
Date

APR 09 2014

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NWOCOD TV

Plugging Operations for the Blanco LS 16 – April - 2014

April 2014

04/01/2014- MIRU SET CIBP @ 2600', CIRCULATE CASING W/ FLUID, MIT CASING 250 LOW FOR 5 MIN, AND 510 HIGH FOR 30 MIN, NO PRESSURE CHANGE FOR LOW TEST, HIGH TEST GAINED 20 PSI OVER 30 MIN DUE TO FLUID WARMING, TEST APPROVED BY BLM REP RON CHAVEZ. MOVE OUT TEST UNIT, RUN CBL, SHUT DOWN SECURE WELL.

04/02/2014- SET 1300FT PLUG FROM 2600'-1300' W/38 SXS G-CLASS CEMENT 15.80PPG YIELD 1.15, PERF CASING 435'-440', COVER PERFS WITH PLUG FROM 512'-250' W/2.45 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG, PERF CASING FROM 185'- 190', CIRCULATE PUMP PLUG FROM 190'- SURFACE W/102 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG DOWN PRODUCTION CASING AND UP SURFACE CASING TO PIT, SHUT DOWN, SECURE WELL.

04/03/2014- CUT OFF SURFACE CASING HEAD AND PRODUCTION CASING AND DRESS FOR MARKER, TAG TOC IN SURFACE CASING AT 15 FT,CAP CEMENT TOPS W/6.2 SXS G-CLASS CEMENT 15.80PPG YIELD 1.15, INSTALL P&A MARKER, RD MOVE OFF LOCATION