

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 11 2014

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator XTO Energy Inc.		8. Well Name and No. Stanolind "A" #3	
3a. Address 382 CR 3100, Aztec, NM 87410		9. API Well No. 30-045-32674	
3b. Phone No. (include area code) 505-333-3206		10. Field and Pool, or Exploratory Area Basin Fuitland Coal	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1030' FNL x 945' FEL Sec (A)29, T31N, R12W		11. County or Parish, State San Juan NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

BP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used all liquid was taken to Basin Disposal NM01-005.

**RCVD APR 15 '14
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. BABCOCK		Title REGULATORY ANALYST
Signature <i>Kristen D. Babcock</i>		Date 4/11/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title APR 14 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY: <i>Sr</i>

MMOCD TV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Stanolind A #3

March 28, 2014
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1030' FNL and 945' FEL, Section 29(A), T-31-N, R-12-W
San Juan County, NM
Lease Number: NMNM-021127
API #30-045-32674

Plug and Abandonment Report
Notified NMOCD and BLM on 3/26/14

Plug and Abandonment Summary:

- Plug #1** with 10 sxs (11.8 cf) Class B cement inside casing from 2410' to 2334' to cover the Pictured Cliffs top displace with 7 bbls then allow tubing to draw air.
- Plug #2** with CR at 2146' spot 28 sxs (44.84 cf) Class B cement inside casing from 2148' to 1815' to cover the Fruitland Coal perforations.
- Plug #3** with CR at 564' spot 162 sxs (191.16 cf) Class B cement pump 110 sxs and lost circulation out bradenhead pump an additional 52 sxs hoping to gain back circulation.
- Plug #3a** with 77 sxs (90.86 cf) Class B cement inside casing from 562' to surface to cover surface casing shoe.
- Plug #4** with 25 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 3/26/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: casing 550 PSI, tubing 0 PSI and bradenhead has continuous slight blow. Blow well down. X-over to rod tools. PU on rods unseat at 5K string weight 3K. POH and LD rods 1-15' polish rod, 1-3' sub, 1-8' sub, 89 plain 3/4 rods, 3 sinker bars, 1-12' insert pump LD rods. ND wellhead. NU BOP and function test. PU on tubing hanger. SI well. SDFD.
- 3/27/14 Check well pressures: tubing on vacuum, casing 400 PSI, annulus 3 PSI and slight blow. Blow well down. TOH and tally 71 jnts 2-3/8" EUE, 1.90' SN, 30' mud anchor set at 2378' KB at GL. TIH open-ended to 2410' with 73 jnts 1-10' sub. Pump 26 bbls to establish circulation. Establish fluid level at 250'. Spot plug #1 with calculated TOC at 2334'. Round trip 5.5" string mill to 2169'. TIH with 5.5" DHS CR and set at 2146'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #2 with calculated TOC at 1815'. Perforate 3 HSC squeeze holes at 612'. Establish circulation. Circulate well clean. TIH with 5.5" DHS CR and set at 564'. Spot plug #3 with CR at 564' spot 162 sxs (191.16 cf) Class B cement pump 110 sxs and lost circulation out bradenhead pump an additional 52 sxs hoping to gain back circulation. Note: J. Joe, BLM and D. Thompson, XTO, approve to run CBL in AM. Notified B. Powell, NMOCD left message. SI well. SDFD.
- 3/28/14 Check well pressures: no tubing, casing 0 PSI and bradenhead on vacuum. Ran CBL from 564' to surface, TOC at surface. From 564' to 45' log showed green cement. Attempt to pressure test bradenhead to 300 PSI, OK. Note: J. Joe, BLM, M. Kuehling, NMOCD and D. Thompson, XTO approved procedure change. Spot plug #3a with TOC at surface. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Top off casings. Spot plug #4 and install P&A marker. RD and MOL.

Jamie Joe, BLM representative, was on location.