

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080032

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
ISEC895

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FLORANCE 77

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-11716-00-S1

3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T29N R9W SESE 0790FSL 0990FEL
36.734207 N Lat, 107.724594 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operations for the subject well. Please see attached plugging operations for April 2014.

OIL CONS. DIV DIST. 3

APR 22 2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #242532 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 04/18/2014 (14SXM0576SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 04/18/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Plugging Operations for the Florance 77 – April 2014

April 2014

04/14/2014- SM, MIRU, BLOW WELL DN, STUMPT TEST BOP'S-PASSED, KILL WELL, SHUT DOWN SECURE LOCATION

04/15/2014- SM, KILL WELL, NUBOP'S, R/U FLOOR & E-LINE, GAUGE RING TO 3030' NO TIGHT SPOTS, SET CIBP @ 3010', RAN CBL, MIT CSG TO 500 PSI FOR 30 MIN, START 500 PSI END 510 PSI-GOOD TEST, P/U PIPE, RIH OPEN ENDED TO 3008', SECURE WELL SHUT DOWN

04/16/2014- AFTER RECEIVING P&A PROCEDURE CHANGE APPROVAL FROM BLM'S STEPHEN MASON & NMOC'D'S BRANDON POWELL, MIRU, PUMP CEMENT PLUG FROM 3010'-1731' W/11BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, PUMP PLUG FROM 710'-480' W/2BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, PERFORATE CSG FROM 115'-121' ESTABLISH CIRCULATION, FILL UP CSG WITH SURFACE PLUG FROM 121'- SURFACE W/3BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT TO SURFACE, ALL CEMENT JOBS WITNESSED BY DUSTING PORCH WITH BLM, CUT OFF WELL HEAD, SET P&A MARKER, R/D UNIT & EQUIPMENT, MOVE OFF LOCATION