

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF078949
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No. 892000844L
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T29N R12W SWSW 1070FSL 1150FWL 36.722030 N Lat, 108.144040 W Lon		8. Well Name and No. GALLEGOS CANYON UNIT 387
		9. API Well No. 30-045-28490-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
bl	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operations for the subject well. Please see attached plugging operations for April 2014.

CA Agreement 892000844L

OIL CONS. DIV DIST. 3

APR 24 2014

14. I hereby certify that the foregoing is true and correct. Electronic Submission #242940 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/23/2014 (13SXM1566SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/23/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Plugging Operations for the GCU387 – April 2014

April 2014

04/10/2014- MOVE RIG AND EQUIP TO LOCATION, SPOT IN EQUIP, R/U 3" LINE TO FLOW BACK TANK BLOW WELL DOWN , R/U SERVICE UNIT AND ALL GROUND EQUIP PREP TO POH W / RODS

04/11/2014- INSPECTIONS, BLOW WELL DOWN, POH W / RODS, N/U BOP P/T WCE- PASSED, POH W / TBG CHANGE OUT FLOATS, RIH W / SCRAPER , POH SECURE WELL FOR THE WEEKEND.

04/14/2014- INSPECTIONS, MIRU, BLOW WELL DOWN, M/U CIBP RIH SET @ 1350', LOAD TBG W / WATER P/T CSNG 500 PSI- GOOD TEST , POH REMOVE SETTING TOOL, RIH SET TBG IN SLIPS, R/D FLOOR DIG OUT CELLAR W / VAC TRUCK, R/U FLOOR PREP TO CMT IN MORNING, SHUT DOWN SECURE WELL.

04/15/2014- INSPECTIONS, SPOT IN BAKER P/T LNES- GOOD TEST, PUMP CMT PLUGS FROM 1350'-500' AND 500'- SURFACE W/TOTAL OF 115 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, CUT OFF WELL HEAD, TOP OFF CSG W/2BBLs G-CLASS YIELD 1.15 15.80PPG CEMENT, INSTALL DRY HOLE MARKER RIG DOWN MOVE OFF LOCATION