

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 16 2014

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078872A	
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name	
3a. Address 382 CR 3100 AZTEC, NM 87410		7. If Under CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) 505-333-3630		8. Well Name and No. BOLACK 4 #3	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 980' FNL & 1490' FWL NENW SEC 4 (C) -T27N-R11W		9. Well No. 30-045-32049	
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

BP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged & abandoned this well per the attached summary report. A Closed Loop System was used - Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

APR 21 2014

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW		Title REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>		Date 4/14/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	APR 17 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY: <i>sm</i>

NM00014

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Bolack 4 #3

April 7, 2014
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980' FNL and 1490' FWL, Section 4(C), T-27-N, R-11-W
San Juan County, NM
Lease Number: NMSF-078872A
API #30-045-32049

Plug and Abandonment Report
Notified NMOCD and BLM on 4/3/14

Plug and Abandonment Summary:

- Plug #1** with CR at 1825' spot 36 sxs (42.48 cf) Class B cement inside casing from 1825' to 1351' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with 22 sxs (25.96 cf) Class B cement inside casing from 978' to 688' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 36 sxs (42.48 cf) Class B cement inside casing from 291' to surface to cover the 7" casing shoe and surface 1) pump 28 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and plugging sub, 3) RU pump to casing valve and pump 8 sxs to re-fill casing.
- Plug #4** with 22 sxs Class B cement top off and install P&A marker.

Plugging Work Details:

- 4/3/14 Rode rig and equipment to location. Spot in. SDFD due to high winds.
- 4/4/14 RU. Check well pressures: SITP 10 PSI, SICP 35 PSI and SIBHP 0 PSI. Blow well down. PU on rod string. LD PR and stuffing box, 62 3/4" rods, 16 3/4" rods with molded guides, 3 1-1/2" weight bars, 2" top-set pump, x-over for tubing. ND wellhead. NU BOP and function test. PU tubing string, LD hanger. TOH and tally 63 jnts 2-3/8" 4.7# J-55 tubing total 2053.31', SN and 15' x 2-3/8" slotted and pinned MA. TIH with 4.5" string mill to 1859'. TIH with 4.5" DHS CR and set at 1825'. Pressure test tubing to 800 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Pressure test bradenhead to 800 PSI, OK. Spot plug #1 with calculated TOC at 1351'. LD CR setting tool. Spot plug #2 with calculated TOC at 688'. SI well. SDFD.
- 4/7/14 Open up well; no pressures. Spot plug #3 with TOC at surface. ND BOP. Dig out wellhead. RU High desert. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4.5" casing and down 25' in 7" casing. Spot plug #4 top off casings and install P&A marker.

Leo Pacheco, BLM representative, was on location