

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

APR 08 2014

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMM-021119
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No. NMM-89399
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 813' FSL & 1002' FEL SESE SEC.9(P) -T29N-R12W N.M.P.M.		8. Well Name and No. ROPCO FEE FC 9 #2T
		9. API Well No. 30-045-33432
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used and all liquid waste was taken to Basin Disposal NM01-005.

RCVD APR 11 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW	Title LEAD REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>	Date 4/7/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	APR 09 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY: <i>[Signature]</i>

RECEIVED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Ropco Fee FC 9 #2T

April 1, 2014
Page 1 of 1

813' FSL and 1002' FEL, Section 9(P), T-29-N, R-12-W
San Juan County, NM
Lease Number: NMNM-021119
API #30-045-33432

Plug and Abandonment Report
Notified NMOCD and BLM on 3/28/14

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 1801' to 1643' to cover the Pictured Cliffs top.
- Plug #2** with CR at 1619' spot 53 sxs (62.54 cf) Class B cement inside casing from 1619' to 921' to cover the Fruitland Coal top. Tag TOC at 927'.
- Plug #3** with 50 sxs (59 cf) Class B cement inside casing from 490' to surface to cover the Kirtland, Ojo Alamo 7" casing shoe and surface 1) pump 42 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and plugging sub, 3) RU pump to casing valve and pump 8 sxs to re-fill casing.
- Plug #4** with 17 sxs Class B cement found cement down 76' in 7" casing top off with poly pipe and install P&A marker.

Plugging Work Details:

- 3/31/14 Rode rig and equipment to location. Spot in and RU. X-over for rods. Check well pressures: SITP 0 PSI and SICP 3 PSI. RU relief line and open casing to pit SIBHP 0 PSI. PU on rod string. LD PR and stuffing box, 51 3/4" rods, 15 - 3/4" rods with molded guides 2 1.5" weight bars and 2" top-set pump, x-over for tubing. ND wellhead. MU 8-5/8" companion flange. NU and function test BOP. PU on tubing string and LD hanger. TOH and tally 53 jnts 2-3/8" EUE total 1716', SN and 20' x 2-3/8" MA, heavy pitting on 7th jnt pulled. PU plugging sub. Spot plug #1 with calculated TOC at 1643'. TIH with 4.5" string mill to 1619'. TIH with 4.5" DHS CR and set at 1619'. Pressure test tubing to 800 PSI, OK. Circulate well clean. Attempt to pressure test casing bled 800 PSI to 700 PSI 2 minutes. Pressure test bradenhead to 300 PSI, OK. Spot plug #2 with calculated TOC at 921'. SI well. SDFD.
- 4/1/14 Open up well; no pressures. Function test BOP. TIH and tag plug #2 at 927'. Spot plug #3 with 50 sxs (59 cf) Class B cement inside casing from 490' to surface to cover the Kirtland, Ojo Alamo 7" casing shoe and surface 1) pump 42 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and plugging sub, 3) RU pump to casing valve and pump 8 sxs to re-fill casing. ND BOP and companion flange. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 76' in 7" casing top off with poly pipe. Spot plug #4 and install P&A marker. RD and MOL.

Leo Pacheco, BLM representative, was on location