

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35474
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. NM L 2986-1 & NM LG 1034-9
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1822		7. Lease Name or Unit Agreement Name Chaco 2408-36P
4. Well Location Unit Letter <u> </u> P <u> </u> : <u> </u> 782' <u> </u> feet from the <u> </u> S <u> </u> line and <u> </u> 244' <u> </u> feet from the <u> </u> E <u> </u> line Section <u> </u> 36 <u> </u> Township <u> </u> 24N <u> </u> Range <u> </u> 8W <u> </u> NMPM <u> </u> County <u> </u> Sandoval		8. Well Number <u> </u> #143H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6922' GR		9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Gallup		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Supplemental Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/5/14 - MIRU AWS #395 to pull tie back string and install gas lift.

3/6/14 TOH with existing production tubing

3/7/14 - Set 4-1/2" CIBP @ 5950'. Pull 4-1/2" liner assy out of liner and lay down 10 jts 4-1/2" casing

3/8/14 - TOH lay down 147 joints of 4 1/2" 11.6# N-80 casing. CO well

3/11/14 - DO CIBP @ 5950'

3/12/14 - TIH with 1/2 mule shoe, 1 joint 2 3/8" tubing, WXN profile nipple, 9 joints 2 3/8" tubing, x-over from 2 3/8" X 2 7/8", 1 joint 2 7/8" tubing, 7" Arrow set 1-X packer @ 5820' with T-2 on/off tool, 2 joints 2 7/8" 6.5#, eue 8rd tubing, gas lift mandrel #1 @ 5749', 26 joints 2 7/8" 6.5#, eue 8rd tubing, gas lift mandrel #2 @ 4945', 30 joints 2 7/8" 6.5#, eue 8rd tubing, gas lift mandrel #3 @ 4013', 36 joints 2 7/8" 6.5#, eue 8rd tubing, gas lift mandrel #4 @ 2895', 43 joints 2 7/8" 6.5#, eue 8rd tubing, gas lift mandrel #5 @ 1556', 50 43 joints 2 7/8" 6.5#, eue 8rd tubing to surface. EOT @ 6168'.

COUD APR 24 2014
 OIL CONS. DIV.
 DIST. 3

Spud Date: 9/21/13

Rig Release Date: 10/8/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist DATE 4/22/14

Type or print name Larry Higgins E-mail address: Larry.Higgins@wpenergy.com PHONE: (505) 333-1808
 For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/29/14
 Conditions of Approval (if any): AV

CHACO 2408-36P #143H
LYBROOK GALLUP Horizontal
 (page 1)

Spud: 9/21/13

Completed: 11/24/13

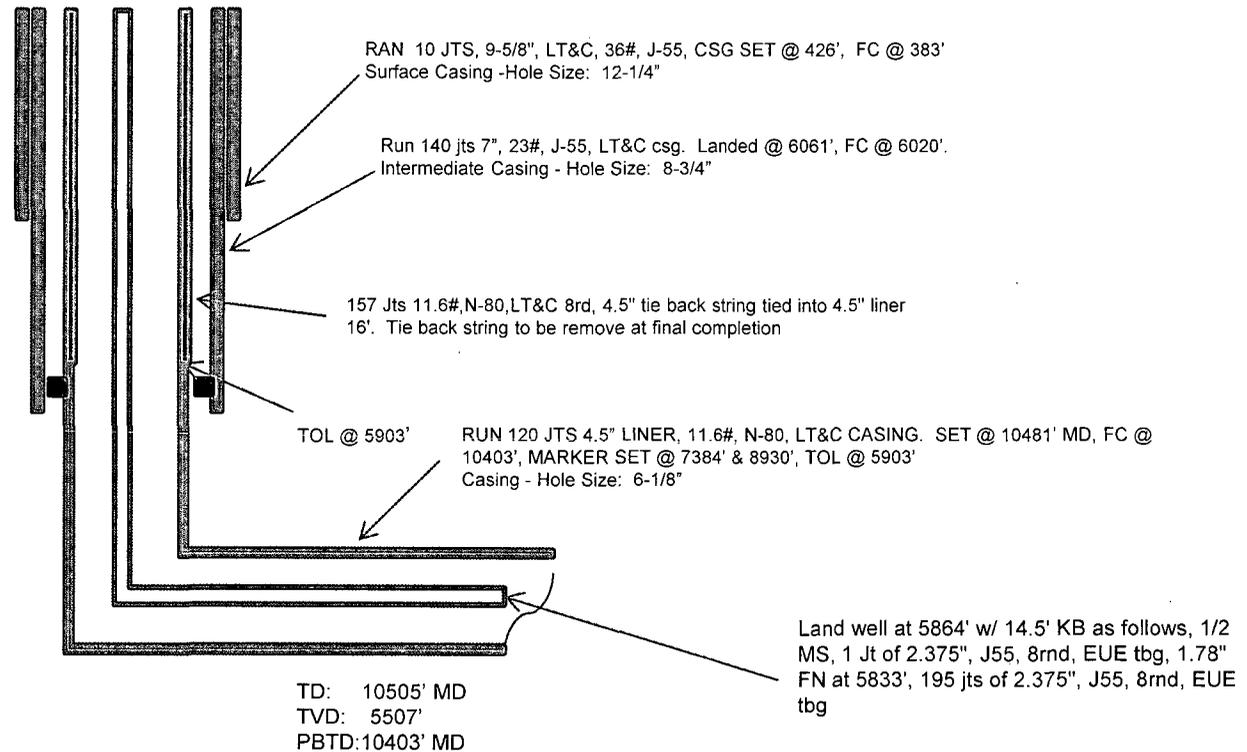
Surface Location: 782' FSL & 244' FEL
 SE/4 SE/4 Section 36 (P), T24N, R8W

BHL: 2254' FSL & 230' FWL
 NW/4 SW/4 Section 36 (L), T24N, R8W

San Juan., NM
Elevation: 6922' GR
API: 30-045-35474

Pre Gas lift

<i>Tops</i>	<i>MD</i>	<i>TVD</i>
Ojo Alamo	1205'	1201'
Kirtland	1359'	1352'
Pictured Cliffs	1923'	1897'
Lewis	2090'	2056'
Chacra	2368'	2321'
Cliff House	3520'	3420'
Menefee	3566'	3463'
Point Lookout	4371'	4231'
Mancos	4643'	4490'
Gallup	5020'	4850'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	230 sx	269 cu.ft.	Surface
8-3/4"	7"	780 sx	946 cu. ft.	Surface
6-1/8"	4-1/2"	355 sx	503 cu. ft.	

Gallup 15th:
6153'-6350'-
with 24, 0.40"
holes. Frac Gallup
15th stage with
260,800# , 20/40
PSA Sand

Gallup 11th:
7302'-7515'-
with 24, 0.40"
holes. Frac Gallup
11th stage with
211,100# , 20/40
PSA Sand

CHACO 2408-36P #143H

LYBROOK GALLUP Horizontal

(page 2 – lateral with completion)

Gallup 6th:
8698'-8933'
with 24, 0.40"
holes. Frac
Gallup 6th stage
with 214,800# ,
20/40 PSA
Sand

Gallup 4th:
9272'-9499'-
with 24, 0.40"
holes. Frac
Gallup 4th stage
with 215,200# ,
20/40 PSA
Sand

Gallup 1st:
10198'-10392'
with 215,500 #
20/40 PSA
Sand

Gallup 14th:
6426'-6647'-
with 24, 0.40"
holes. Frac Gallup
14th stage with
262,600# , 20/40
PSA Sand

Gallup 12th:
7009'-7223'-
with 24, 0.40" holes.
Frac Gallup 12th
stage with 266,300#
, 20/40 PSA Sand

Gallup 13th:
6719'-6943'-
with 24, 0.40"
holes. Frac Gallup
13th stage with
261,400# , 20/40
PSA Sand

Gallup 10th:
7583'-7794'-
with 24, 0.40"
holes. Frac
Gallup 10th
stage with
215,100# ,
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Gallup 9th:
7877'-8085'-
with 24, 0.40"
holes. Frac Gallup
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PSA Sand

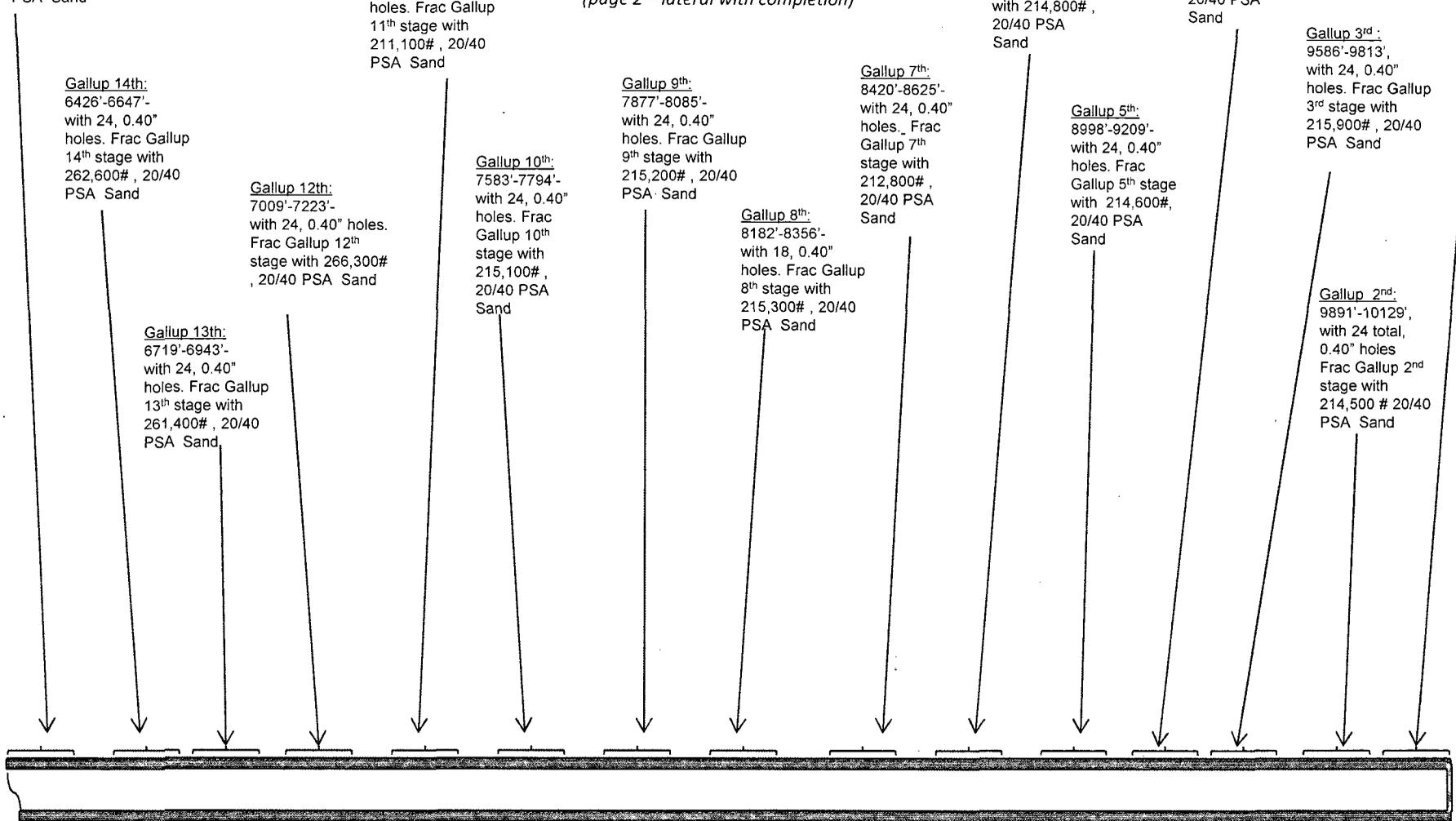
Gallup 8th:
8182'-8356'-
with 18, 0.40"
holes. Frac Gallup
8th stage with
215,300# , 20/40
PSA Sand

Gallup 7th:
8420'-8625'-
with 24, 0.40"
holes. Frac
Gallup 7th
stage with
212,800# ,
20/40 PSA
Sand

Gallup 5th:
8998'-9209'-
with 24, 0.40"
holes. Frac
Gallup 5th stage
with 214,600# ,
20/40 PSA
Sand

Gallup 3rd:
9586'-9813',
with 24, 0.40"
holes. Frac Gallup
3rd stage with
215,900# , 20/40
PSA Sand

Gallup 2nd:
9891'-10129',
with 24 total,
0.40" holes
Frac Gallup 2nd
stage with
214,500 # 20/40
PSA Sand



See page 1 for upper portion of hole

CHACO 2408-36P #143H

LYBROOK GALLUP Horizontal

(page 1)

Spud: 9/21/13

Completed: 11/24/13

Gas Lift: 3/12/14

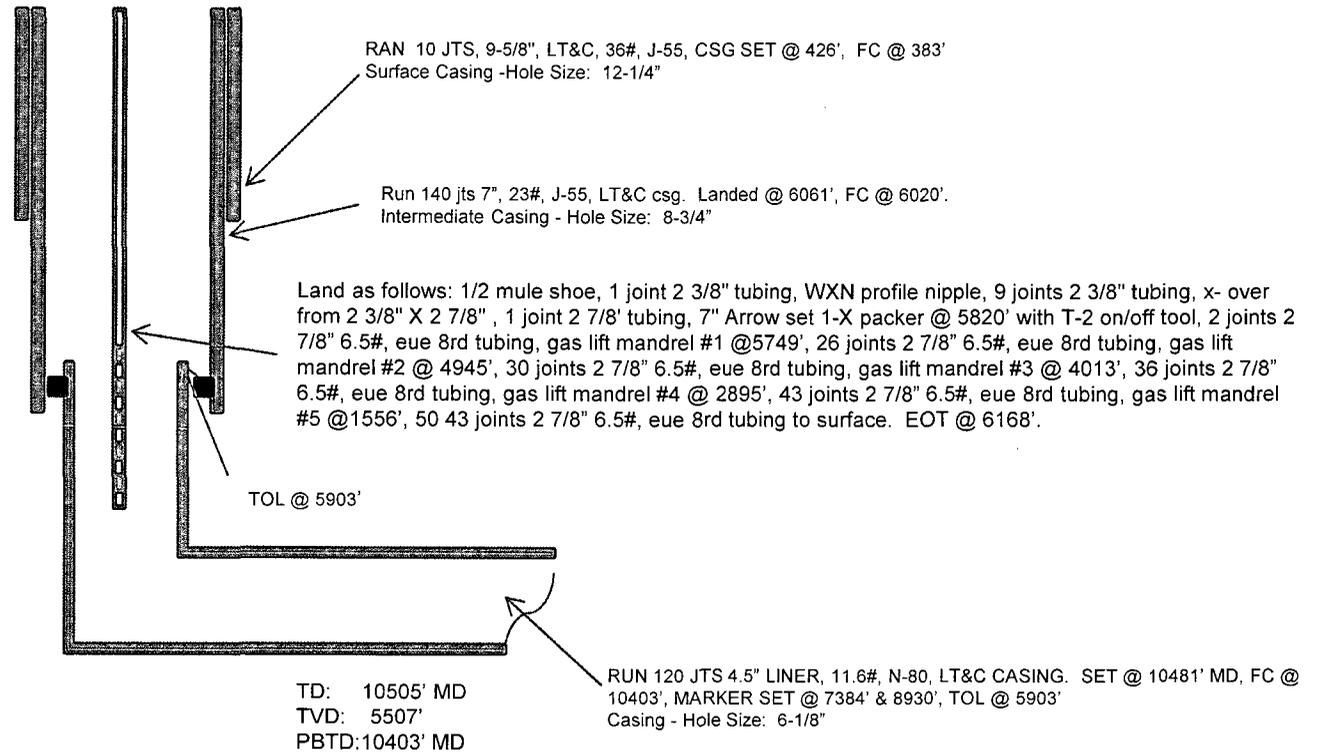
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Post Gas Lift



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LH 4/22/14

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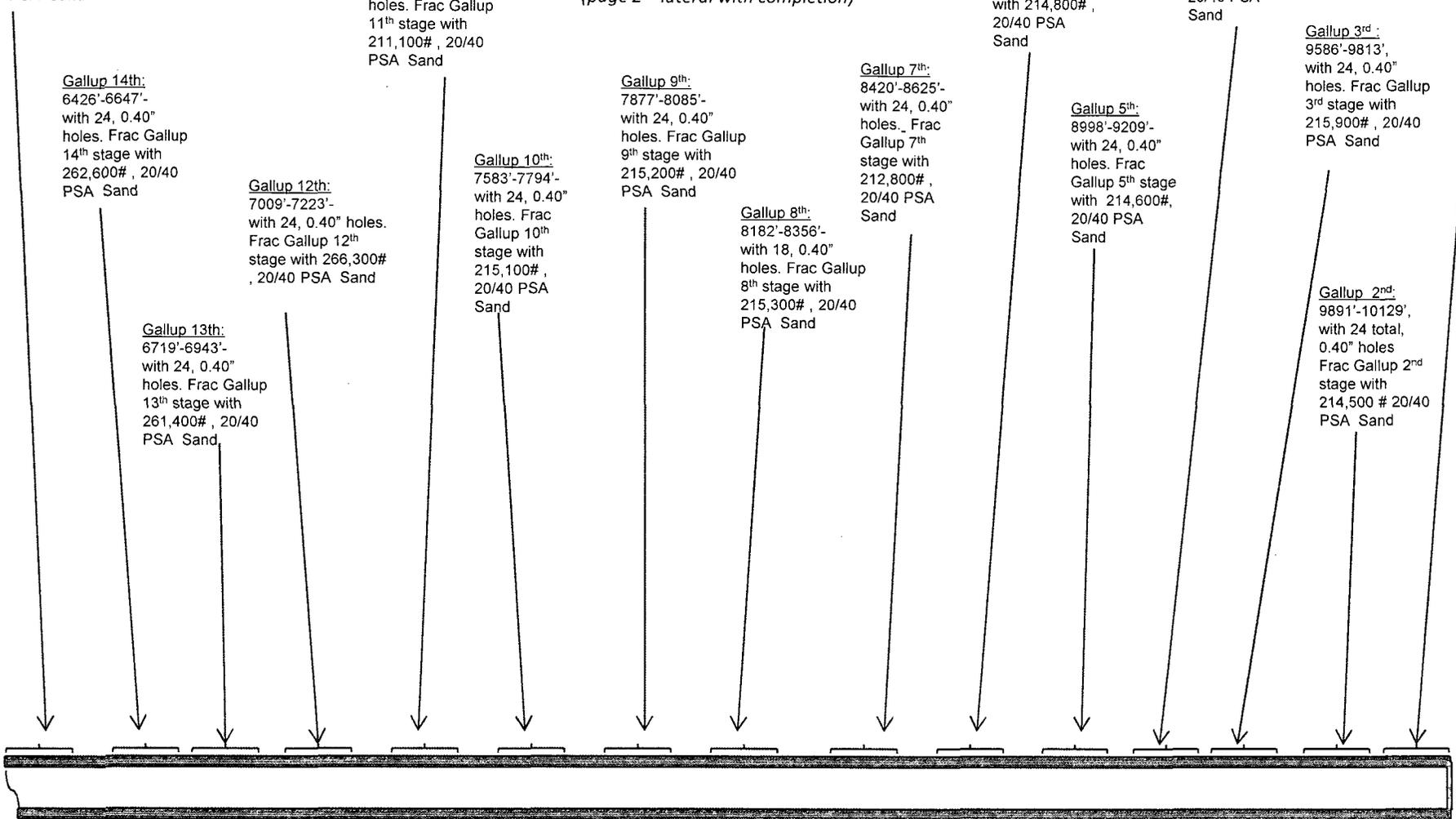
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LYBROOK GALLUP Horizontal

(page 2 – lateral with completion)



See page 1 for upper portion of hole