District	Submit 3 Copies To Appropriate Di Office	istrict State of I	New Mexic	О		Form C-103
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San San Street, Farmington, NM 87402 Blanco Mesaverde/Basin Dakota		Gas Company LP			10 Pool name or V	Vildagt
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