

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-32157
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. E-504
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: Rosa Unit
4. Well Location (Surface) Unit letter <u>K</u> : 2530 feet from the <u>SOUTH</u> line & 2155 feet from the <u>WEST</u> line Sec 32-32N-06W SAN JUAN, NM		8. Well No. 150C
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6356' GR		9. Pool name or Wildcat BLANCO MV

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: <u>Completion</u>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

01-05-2005 MIRU, ND WH & NU BOP's, tally top row, SDFN.

01-06-2005 Attempt to spot in dog house & sink out of sight, pull PU & dog house off loc, swap out rig tank & fittings. Tally, PU & TIH w/3 7/8" bit, b.s. & 90 jts 2 3/8" tbg, spot in dog house close to loc. Continue in w/bit & 193 jts 2 3/8" tbg to 6018' & stack out. RU power swivel, dig out cellar on pit side to get to csg valve, drain air lines, SDFN.

01-07-2005 Attempt to break circ w/fw, csg valves froze solid, chip/thaw & clear csg valves. Break circ w/fw, DO soft cmt f/6018' - 6036' (flt clr). Circ clean w/fw, pressure test csg to 2000 psi & held. Hang power swivel back, TOO H w/bit. RD rig floor, ND stripper head & swing, drain pumps & lines, SI & SWFN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: February 9, 2005

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED BY [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE: SEP 30 2005
Conditions of approval, if any:

01-10-2005 NU frac Y. Spot in sand master & sand trucks w/dozer, off load trucks, shut down until Monday due to weather.

01-11-2005 - 01-20-2005 Wait on weather to improve. Also waiting for a frac date from BJ Services.

01-21-2005 NU lube head, RU Black Warrior WI, perforate Pt. Lo bottom up 1 SPF under 1800 psi w/ 3 1/8" SFG, .34" dia, 21.42" pen & 10grm chgs @ 5601' 03' 07' 11' 14' 17' 19' 22' 24' 27' 32' 35' 37' 45' 47' 49' 53' 55' 57' 59' 61' 73' 76' 78' 82' 24' 86' 89' 95' 97' 5701' 03' 08' 11' 19' 22' 39' 41' 48' 51' 61' 63' 5804' 06' 08' 15' 17' 33' 35' 39' 42' 56' 58' 60' 77' 79' 5909' 12' 15' 41' 43', made 2 runs, all shots fired, RD BWWC. SI & secure well.

01-23-2005 RU BJ, breakdown Pt. Lo @ 1500 psi est inj rate of 33 bpm @ 1030 psi, acdz same w/1000 gals 15% HCL acid & 100 RCN balls, ball off @ 3440 psi. RIH w/junk basket, recover 98 balls w/ 56 hits. Frac Pt. Lo w/9300 lbs 14/30 LiteProp 125 ahead @ .1 .2 & .3 ppg, tailed in w/7400lbs 20/40 brown sand @ 1 ppg carried in slickwater, MIR=111 bpm, AIR=89 bpm, MTP=2850 psi, ATP=1650psi, ISIP=200psi, 5min=vac, total FW=2221 bbls, total FRW=84 gal. WL set 4 1/2" CIBP @ 5580'. Pres test CIBP/csg to 3600 psi & held. Perf CH/MEN bottom up 1 SPF under 2000 psi w/3 1/8" SFG, .34" dia, 21.42" pen & 10 grm chgs @ 5093' 96' 5109' 11' 37' 39' 49' 51' 60' 62' 74' 76' 82' 83' 5227' 29' 43' 45' 47' 72' 74' 91' 93' 5321' 23' 26' 38' 43' 45' 55' 61' 82' 85' 88' 92' 5414' 30' 37' 45' 47' 52' 55' 70' 73' 76' 83' 86' 90' 94' 98' 5524' 28' 32' 36' 40' 56' 58' 65', make 2 runs, all shots fired. Breakdown CH/MEN @ 1550 psi, est inj rate of 30 bpm @ 1250 psi acdz same w/1000 gals 15% HCL acid & 85 balls, ball off @ 3600 psi. RIH w/junk basket, recover 79 balls w/47 hits. Frac CH/MEN w/9300 lbs 14/30 LiteProp 125 @ .1 .2 & .3 ppg sand, tailed in w/7160 lbs 20/40 brown sand @ 1 ppg carried in slickwater, MIR=90bpm, AIR=88bpm, MTP=3560psi, ATP=1800psi, ISIP=280psi, total FW=2093bbls, total FRW=85 gal. RD BJ, drain up, SDFN.

01-24-2005 ND frac Y, NU swing & blooie line, dig out cellar to get to csg valve on drillers side, RU rig floor. State in w/3 7/8" bit to CIBP @ 5580', unload & blow well every 2000'. Blow well from 5580' w/air only, returns heavy water & med sand. PU bit about perfs to 5030'. Drain up, put yellow dog line, turn over to flowback, flow natural & evaporate pit overnight.

01-25-2005 TIH & tag CIBP @ 5580' (no fill). RU power swivel. Blow well w/air only, returns med water & med sand. Flow well natural on 6" blooie line. Break circ w/14 bph a/s mist, DO CIBP @ 5580' & start moving, let well unload. Push bottom 1/2 of CIBP to 5920' & stack out on 116' of fill. Drill on & push bottom 1/2 of CIBP to PBTD @ 6036', run two 6 bbl sweeps. Hang swivel back, PU bit to 5580'. Drain up, put yellow dog on line, turn over flowback, flow natural & evaporate pit.

01-26-2005 TIH & tag 13' of fill @ 6023', CO to PBTD, run two 6 bbl sweeps, blow well w/air only, bucket test=9 bph w/trace sand. TOOH w/bit, drain up, flow well natural & evaporate pit overnight.

01-27-2005 TIH w/prod string to PBTD, no fill, RU swivel. Unload well & blow w/air only, wait out down pour. RD swivel to skid, LD 4 jts 2 3/8" tbg, land tbg in hanger @ 5916' kb as follows: 1/2 mule shoe, 1 new jt 2 3/8" tbg, 1.78" exp check & 188 new jts 2 3/8" tbg, 189 jts total, s/n @ 5884' kb. ND BOP's, NU & test WH. pump 5 bbls ahead, drop ball, pump off exp ck @ 1450 psi, recover load wtr. RD rig & equipment