

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NMSF-078509	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						8. FARM OR LEASE NAME, WELL NO. #252S	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						9. API WELL NO. 30-045-33230	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit J (NWSE), 2065' FSL & 870' FEL At top prod. interval reported below SAME At total depth SAME						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T31N, R9W, NMPM	
14. PERMIT NO. _____ DATE ISSUED OCT 2005				12. COUNTY OR PARISH San Juan Co.		13. STATE New Mexico	
15. DATE SPUDDED 9/2/05		16. DATE T.D. REACHED 9/28/05		17. DATE COMPL. (Ready to prod.) 10/4/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6658', KB 6670'	
19. ELEV. CASINGHEAD 3513'		20. TOTAL DEPTH, MD & TVD 3510'		21. PLUG BACK T.D., MD & TVD 3510'		22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3254' - 3511'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8", H-40	32.3#	160'	12-1/4"	TOC - SURF; 59 sx		2 bbls	
7", J-55	20#	3189'	8-3/4"	TOC - SURF; 569 sx		15 bbls	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3147'	3513'	none		2-3/8", 4.7# J-55	3510'	NONE
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
pre perf'd liner w/ 1 spf.				DEPTH INTERVAL (MD)			
3254' - 3340' = 86 holes				AMOUNT AND KIND OF MATERIAL USED			
3446' - 3511' = 65 holes				C/O w/ air, mist & foamer			
Total = 151 holes							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Pump				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
	1 hr	2"		0	69 MCF	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
	SI - #		0	1644 MCF/D	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
This is a single producing FC well.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED _____ TITLE **Regulatory Associate II** DATE **10/6/2005**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.