

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.
JIC34

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.
ECON OPP 4112

8. Well Name and No.
JICARILLA C 26

9. API Well No. **CONG. DIV.**
30-039-05918-00-S1

10. Field and Pool, or Exploratory
WEST LINDRITH
DIST 2

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FOUR STAR OIL AND GAS COMPANY** Contact: **APRIL E POHL**
E-Mail: **April.Pohl@chevron.com**

3a. Address
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: **505-3331901 E**
Fx: **505-334-7134**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T25N R5W NESE 1850FSL 790FEL
36.383380 N Lat, 107.359038 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOUR STAR OIL & GAS RESPECTFULLY SUBMITS THIS APPLICATION TO TEMPORARILY ABANDON (TA) THE JICARILLA C 26.

THIS WELL HAS BEEN INACTIVE FOR SOME TIME AND JUDGED NOT MEETING ECONOMICS FOR REPAIR.

- o Contact BLM and NMOCD prior to MIRU and alert of proposed TA operations
- o MIRU workover rig and equipment
- o ND wellhead, NU BOP?s and test
- o Retrieve plunger with slickline
- o Pressure test tubing

**Notify NMOCD 24 hrs
prior to beginning
operations**

TA approved until 4/1/15

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #240603 verified by the BLM Well Information System
For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco
Committed to AFMSS for processing by STEVE MASON on 04/01/2014 (14SXM0422SE)**

Name (Printed/Typed) JAMIE ELKINGTON	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 03/31/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 04/01/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

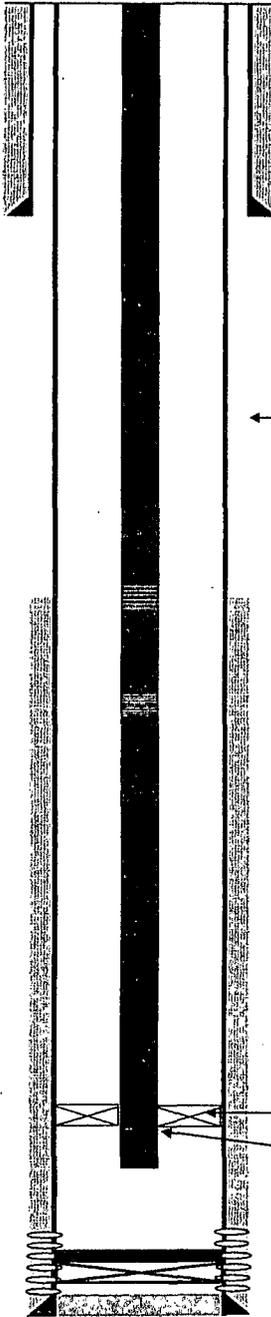
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD



Jicarilla C-26
Rio Arriba County, New Mexico
Current Well Schematic as of 09-20-2006



API: 30-039-05918
 Legal: 790' FEL, 1850' FSL
 Field: Jicarilla
 KB: _____
 KB Elev: 6721'
 Gr Elev: _____

Geologic Top:	
Dakota	

Spud: 1964

Current Prod Fm: Dakota
 Status: Plunger lift

Surface Casing:
 Size: 8 5/8"
 Wt.: 24#, J-55
 Set @: 334'
 Sxe cmt: _____
 Circ: Y
 TOC: Surface
 Hole Size: _____

Production Casing:
 Size: 4 1/2"
 Wt.: 10.5#, 11.6#, J-55
 Set @: 7328'
 Sxe cmt: _____
 Circ: _____
 TOC: 5260' and 1800'
 Hole Size: _____

Tubing Details:
 Size: 2 3/8"
 Wt.: 4.7#, J-55
 Set @: 7037'

Baker Packer Model "D" set @ 6999'
 2 3/8" Tbg set @ 7037 w/ mud anchor

Perforation details:
 Dakota Perfs 7052-62, 7174-80, 7214-24, 32-40, 7290-7306, 152 holes, 4 JSPF - oil + gas

CIBP @ 7261'
 PBTD - 7261'
 TD - 7330'

Prepared by: Anne Djuanda
 Date: 9/20/2006

Revised by: _____
 Date: _____



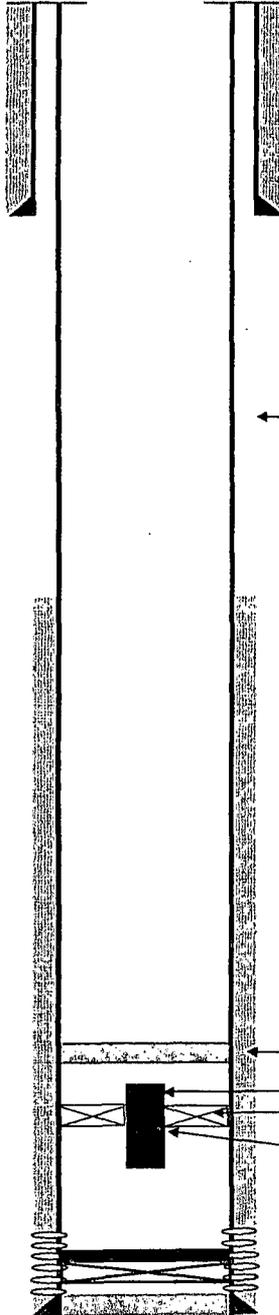
Jicarilla C-26
 Rio Arriba County, New Mexico
 PROPOSED TA

API: 30-039-05910
 Legale: 790' FEL, 1850' FSL
 Field: Jicarilla
 KB
 KB Elev 6721'
 Gr Elev

Geologic Top:	
Dakota	

Spud: 1964

Current Prod Fm: Dakota
 Statue: Plunger lift



Surface Casing:
 Size: 8 5/8"
 Wt.: 24#, J-55
 Set @: 334'
 Sxa cmt:
 Circ: Y
 TOC: Surface
 Hole Size:

Production Casing:
 Size: 4 1/2"
 Wt.: 10.5#, 11.6#, J-55
 Set @: 7328'
 Sxa cmt:
 Circ:
 TOC: 5260' and 1800'
 Hole Size:

Tubing Details:
 Size: 2 3/8"
 Wt.: 4.7#, J-55
 Set @: 7037'

CIBP @ 6950'
 CUT tubing at 6989'
 Baker Pecker Model "D" set @ 6999'
 2 3/8" Tbg set @ 7037 w/ mud anchor

Perforation details:
 Dakota Perfo 7052-82, 7174-80, 7214-24, 32-40, 7290-7306, 152 holes, 4 JSPF - oil + gas

CIBP @ 7261'
 PBTD - 7261'
 TD - 7330'

Prepared by: Anne Djuando
 Date: 9/20/2006

Revised by: Jamie Elkir
 Date: 3/20/2014



Mason, Stephen <smason@blm.gov>

26 Jicarilla C

Pohl, April E <April.Pohl@chevron.com>
To: "Mason, Stephen" <smason@blm.gov>

Tue, Apr 1, 2014 at 1:26 PM

The Production Engineer, Jamie Elkington, would like to keep the wellbore "open" with the option of opening another zone or pool at some future time.

April

From: Mason, Stephen [mailto:smason@blm.gov]
Sent: Tuesday, April 01, 2014 1:16 PM
To: Pohl, April E
Subject: 26 Jicarilla C

The procedure doesn't have your justifications for TA'ing the well instead of plugging. What are the plans for the well?