

Submit 1 Copy To Appropriate District Office  
District I -- (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II -- (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III -- (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV -- (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                   |  | WELL API NO.<br>30-043-21169  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>WPX Energy Production, LLC  |  | 6. State Oil & Gas Lease No.<br>V092090000  |
| 3. Address of Operator<br>P. O. Box 640, Aztec, NM 87410 (505) 333-1808  |  | 7. Lease Name or Unit Agreement Name<br>Chaco 2206-02H  |
| 4. Well Location<br>Unit Letter <u>H</u> <u>1686'</u> feet from the <u>North</u> line and <u>328'</u> feet from the <u>East</u> line<br>Section <u>2</u> Township <u>22N</u> Range <u>6W</u> NMPM County <u>Sandoval</u> |  | 8. Well Number <u>#226H</u>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>6949' GR   |  | 9. OGRID Number<br>120782   |
|  |  | 10. Pool name or Wildcat<br>Lybrook Gallup  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:  |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>                     |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: INTERMEDIATE CASING <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/4/14 - MIRU AWS #730 - note: 9-5/8" surface previously set @ 428' by MoTe on 3/4/14

4/5/14 - S/M & INSTALL TEST PLUG, PRESS TEST PIPE & BLIND RAMS, CHOKE MANIFOLD VALVES, CHOKE & KILL LINE VALVES, 4" TIW VALVE 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH. TESTED GOOD. TEST PLUG, PUMP & CHARTS USED. PULL TEST PLUG & TEST SURFACE CASING AGAINST BLIND RAMS 600# 30 MIN, GOOD. TEST PUMP & CHART USED.

4/6/14 thru 4/13/14 - DRILL 8-3/4" INTERMEDIATE HOLE

4/14/14 - TD 8-3/4" intermediate hole @ 5900' (TVD 5404'), 1430 hrs

4/15/14 - Run 142 jts 7", 23#, J-55, LT&C csg. Landed @ 5893', FC @ 5850'

CEMENT INTERMEDIATE 7IN CSG W/ 40BBL CHEM WASH SPACER, THEN 52SKS/20 BBLs OF 11.5# SCAVENGER, FOLLOWED BY 690SKS/114 BBLs OF 13# FOAMED ELASTISEAL SYSTEM LEAD, FOLLOWED BY 100SKS/23 BBLs OF 13.5# HALCEM SYSTEM TAIL, DISPLACED W/ 210BBLs OF 9# DRILL MUD. BUMPED PLUG @ 1,382 AND HELD 500 PSI OVER, RECEIVED 20 BBLs BACK TO SURFACE GOOD CMT - RELEASED AND FLOATS HELD W/ 1.5 BACK @ 19:00 HRS --- THEN ON BACKSIDE PUMPED A 100SKS/20 BBL 15.8# HALCEM SYSTEM CAP --- NMOCD MONICA KUEHLING WITNESSED

4/16/14 - Test 4" pipe rams & 7" csg @ 250# low 5 min & 1500# high f/ 5/10 min. [ Good Test ] Test pump & test charts used.

\* Report casing test results for 7" on next sundry.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist DATE 4/21/14

Type or print name Larry Higgins E-mail address: Larry.Higgins@wpxenergy.com PHONE: (505) 333-1806  
For State Use Only

APPROVED BY: Red Dell TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-24-14  
Conditions of Approval (if any): AV