Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY N	OTICES AND	REPORTS (ON WELLS
Do not use this	form for propo	osals to drill o	or to re-enter an
llaw bandoned	lica form 316	O-2 (APD) for	euch proposale

5. Lease Serial No. NMSF078904A

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. GALLEGOS CANYON UNIT 265		
Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION CO E-Mail: Toya,Colvin@bp.com					9. API Well No. 30-045-20655-00-S2		
			o. (include area code) 66-7148		10. Field and Pool, or Exploratory BASIN MANCOS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 25 T28N R12W SESE 790FSL 790FEL 36.628080 N Lat, 108.056210 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF N	OTICE, REI	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ De	epen	☐ Productio	n (Start/Resume)	☐ Water Shut-Off	
·	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Ne	w Construction	Recomple	ete .	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	🛭 Plu	g and Abandon	☐ Temporar	rily Abandon		
. 6P	☐ Convert to Injection	☐ Plu	g Back	■ Water Dis	sposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BP America Production Comprespectfully requests to plug the Please see attached P&A proof	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be filmal inspection.) any has evaluated the sume entire wellbore.	give subsurface the Bond No. c sults in a multip ed only after all	e locations and measure on file with BLM/BIA. the completion or recon- requirements, including	ed and true verti Required subsompletion in a ne- ng reclamation,	ical depths of all pertin equent reports shall be w interval, a Form 316 have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
In accordance with NMOCD P closed-loop system during P&	it Rule 19.15.17.9 NMAC	, BP America	a Production Comp	pany will use	DI	nto. 1114. 51. 3	
	Notify NMO prior to be operat	ginning		·			
14. I hereby certify that the foregoing is	Electronic Submission #2	N PRODUCTIO	N CO, sent to the	Farmington			
Name (Printed/Typed) TOYA CO		TORY ANAL	•				
	 				····		

Approved By STEPHEN MASON TitlePETROLEUM ENGINEER Date 04/09/2014 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

04/08/2014

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Electronic Submission)

Signature

GCU 265-DK 30-045-20655

Unit letter Unit P - Sec 25 - T28N - R12W San Juan, NM DK

OGRID Number: 000778 P&A date – July 2014

Basic Job Procedure:

- 1. MIRU Service Rig.
- 2. TOH rods and 2-3/8 completion.
- 3. RIH with scraper for 4.5" casing to 5685'
- 4. RIH with CIBP and set at 5650°.
- 5. Balance cement plug on top of CIBP from 5650' to 1175' with total 350 sks (71.4 bbl) of cement in two stages. TOC 1175'.
- 6. RIH and perforate from 5 ft interval from 435 430.
- 7. Establish circulation between 4-1/2 X 8 5/8 annulus. Balance 435 ft cement plug inside and outside casing using 130 sks (26.4 bbls) of neat class G cement. TOC surface.
- 8. Cut off well head, top off well in intermediate casing and install well marker and identification plate per regulatory requirements.
- 9. RD MO Location

Kerrland/ojo Alamo play from 700'-508'

Current Wellbore Diagram GCU 286 R60 - 2/SIGER DARS

R21 - 1 FONV ROD

R22 - 2 FONV ROD

R33 - 2 FONV ROD

R34 - 1 FORAM OFFIT RODS

R35 - 1 FONSELE DARS

R66 - 2/SIGER DARS Carlo SERVICE SERVIC unisani. DERFUSIONAL DATA
MANASSIT TOSKSEN HIER
KOP SA HATE 11) 2 325 \$ 75025 12) Idena C 2 05 4 75 4 75 144 13) 1 76 HO 1-PRO H 3 NOPH 14) 15 6 HO 5 SHOT WITH WOLF HOLE From CD1 (m) [2:07:11 [19], 1177 On Alima 500 - 1500 Kerlma 1500 - 1503 Franked Cold 1830 - 1504 Chicke 2503 - 1305 vitr House (150 - 333) P1 fook (500 Smil 4205 - 435) Mancos (170 - 500) 1330 - 1505 - 1500 Deoped Of disclose III Ocar one or report CHAP HIGH ST ANTICIPATED PRESSURE MAXIMUM ALLOWARDS SURFACE PRESS NOTION HOLL HAPERATURE Well History 7 to 1970 8 J 1970 3 to 1980 6 4 Ness sped date completed Dakota chemical and 35 of 18 to 1913 b RRI v. W. Laged while at the connections hard marked bride burneled (1913) isomethia. 0.23260 Last Intersention: 118 to 12 Cultin Recently for Persy total 7 to 1934

Proposed Wellbore Diagram SHIT SAMES HIRECTIONAL HATA MANASCRI DUASSICE HIRO KOP SA IVE Surface Configurations High Nation 12 227 4 0227 24 - June 1972 Oju Almen 556" 1/111 wireland 650' HEATSE HEST Fried (1941, 1887-12 of 14 FERT 13 24 plug 700'- 508' in ... Fruirland FRODE CHOS IS BUSE 1884 X101 X 194 X10 [CSG] [1] | 100 X 100 TUS Pictured Cliffs Incomption forth 190 Marin No. 1904 | Marin Marin No. 1904 | Marin No. 1904 | Marin Mari mesounde 2350 ROTE 255EAULY DELVI Mancus 4455 5358 Cally RECEIPT IS NOT CASING DE LAU.

| 100 | E. CASING |
| 2 | 10 | 8 | 8 |
| 1 | 18 | 112 CHP JOSE 6.212 Hakota Pythyration Data 6252 + 6272 USBI 6253 + 6264 USBI 633 + 6364 USBI (275 + 6264 USBI (275 + 6264 USBI 6246' RESERVOIR DATA Dekore PROBEST ANTICIPATED PRESSURIE MAXIMUM ALLOWARDS SURFACE PRESS BOTTOM BOLL DEMPRASONE Heicher Jacon Charles (1975) Mell Flicture 7 In 1976 8 2 4976 6 75 1994 9, 5 2006 spend date completed factors as a month of the completed factors as a month of the month of the factor of the complete factor materials as a month of the complete factor of the comple special depth (March 2014) in a polygoral and retrieve planet (2014). Revised step (2015) 104 methoding (P1) and make up 3.7 filotated (112) compostrated (March 2014) in a polygorated (M 0125500

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 265 Gallegos Canyon Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Kirtland/Ojo Alamo plug from 700'- 508'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.