

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMM-7787

6. If Indian, Allottee or Tribe Name

NAVAJO SURFACE

SUBMIT IN TRIPLICATE - Other instructions on page 2

APR 17 2014

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ OtherFarmington Field Office
Bureau of Land Management

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FSL & 2435' FEL SWSE Sec.14 (O) -T26N-R13W N.M.P.M.

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.

GALLEGOS FEDERAL 26 13 14 #1T

9. API Well No.

30-045-31807

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure and will be using a Closed Loop System. Please see also the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3

APR 22 2014

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. BABCOCK

Title REGULATORY ANALYST

Signature

Kristen D. Babcock

Date 4/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date APR 18 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMO - PV

Gallegos Federal 26-13-14-1T

Proposed P&A

Basin Fruitland Coal
950' FSL, 2435' FEL, Section 14, T-26N, R-13W
San Juan County, NM / API #30-045-31807
Lat 36.483626 N / Long 108.187648 W

Today's Date: 4/10/2014

Spud: 1/7/2006

Completed: FC- 2/15/2006

Kirtland @100'

Elevation: 6092' GL
6097' KB

Plug 2: 189'-0'
Class B Cement, 18 sx

7", 20# J-55 Casing set @ 139'
Cement with 145 sxs , circ 8 BBL to surface

8 3/4" hole

Fruitland @ 816'

Plug 1: 1106'-766'
Class B Cement, 33 sx

CICR @ 1106'

Fruitland Coal Perforations:
1156'-77'

4.5", 10.5#, J-55 Casing set @ 1385'
Cement with 145 Total sxs
Circulated 8 BBL to surface

6 1/4" hole

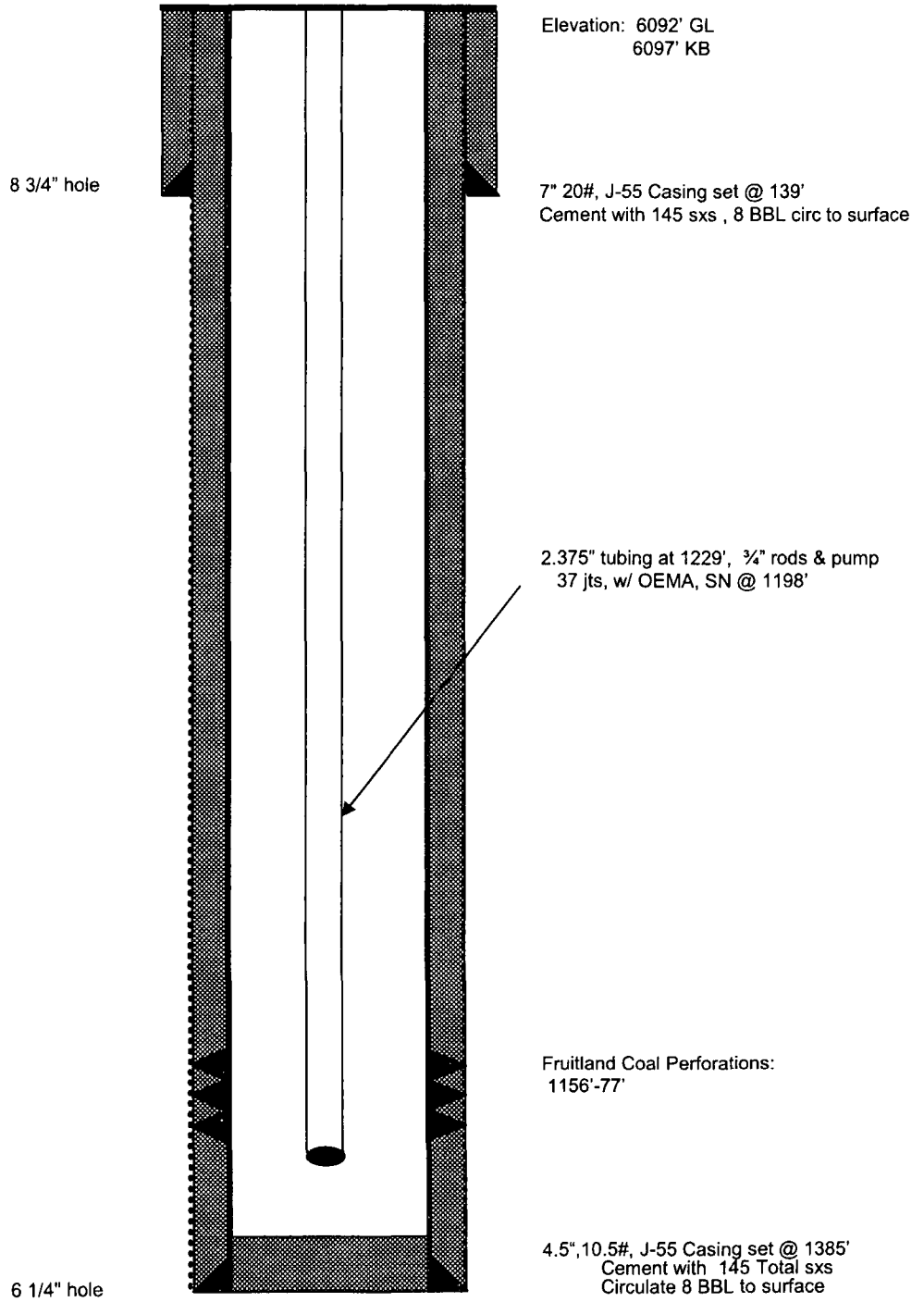
TD 1414'
PBTD 1326'

Gallegos Federal 26-13-14-1T
Current

Basin Fruitland Coal
950' FSL, 2435' FEL, Section 14, T-26-N, R-13-W,
San Juan County, NM / API #30-045-31807
Lat 36.483626 N / Long 108.187648 W

Today's Date: 4/10/2014
Spud: 1/7/2014
Completed: FC 2/15/2014
Kirtland @ 100'

Fruitland @ 816'



TD 1414'
PBD 1326'

JTB _____
MTG _____
Approved _____

April 14, 2014

**PLUG AND ABANDONMENT PROCEDURE
Gallegos Federal 26-23-14-1T**

Basin Fruitland Coal
950 FSL and 2435' FEL, Section 14, T26N, R13W
San Juan County, New Mexico / API 30-045-31807
Lat: 36.483626 N / Lat: 108.187648 W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes x , No _____, Unknown _____.
Tubing: Yes X , No _____, Unknown _____, Size 2.375" , Length 1229'.
Packer: Yes _____, No X , Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Fruitland intervals, and Fruitland Top 1106' – 766')**: PU and TIH with 4.5" cement retainer, set at 1106'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 33 sxs Class B cement above CR to isolate the Fruitland coal perforations, and Fruitland top. PUH.
6. **Plug #2 (8 5/8" Surface Shoe and Kirtland top, 189' – Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation down tubing and out casing valve with water. Mix approximately 18 sxs Class B cement and spot a plug from 189' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
7. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1T Gallegos Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Since the top of Cement behind the 4 ½" casing is reported @ 40' per CBL run on January 28, 2006, Cement is required to be placed from 40' to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.