

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 22 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM-18463

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2308-04P #150H

9. API Well No.
30-045-35497

10. Field and Pool or Exploratory Area
Nagezi Gallup

11. Country or Parish, State
San Juan, NM

OIL CONS. DIV DIST. 3

APR 25 2014

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1312' FSL & 285' FEL, sec 4, T23N, R8W - BHL: 380' FSL & 280' FEL, Sec 3, T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/9/14 thru 4/11/14 - Drill 6-1/8" lateral

4/12/14 - TD 6-1/8" lateral @ 10,521' (TVD 5239'), 1015 hrs ✓

4/13/14-4/14/14 - CIRC AND COND

4/15/14 - Run 118 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 10500', FC @ 10418', bottom of RSI tools 10412', marker jts @ 7299' & 8912', TOL @ 5703' Cementing: Halliburton pumped 10bbbls of fresh water, 40bbbls of Tuned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbbls of fresh water, Cap Cement 40sx (10.4 bbls) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad[®]-344, 6.92 gal water, 13.0 ppg, Yield 1.46, Mix 6.92, Foam Lead 240sks (62.4bbl) of Elastiseal Cement with .2% Versaset, .15% Halad-766 .2.5% Chem-Foamer 760, .2% Halad[®]-344, 6.924 gal fresh water, 13.0 ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23 bbl) of Elastiseal Cement with 2% Versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5 ppg, yield 1.3, Mix ratio 5.81, 20bbbls of MMCR spacer, 8.34 ppg.

Drop top plug & displace DP & CSG W/ 130 BBL 2% KCL, Late press 932#, Bump plug to 1105# @ 05:36 hrs 4/15/2014. Drop ball & inflate packer @ 4127#.

Back off liner & roll hole w/ 155 bbl 2% KCL. Circ out 20 bbl foamed cmt to surface. Test liner top @ 1500# f/ 30 min [good test] ✓

Run 143 jts 4-1/2", 11.6#, N-80, LT&C csg PJSM& RU, PRESS TEST 4.5" TIE IN STRING 1500# 30 MIN, OK. TEST PUMP & CHART USED. ✓

NOTE: Temporary Tie-Back String will remain in place until Gas Lift is installed ✓

4/16/14 - Release AWS #980 @ 0630 ✓

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Larry Higgins

Title Regulatory Specialist

Signature *Larry Higgins* Date 4/22/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 23 2014

NMOC DTV

FARMINGTON FIELD OFFICE
BY: TL Salys