Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOG LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAN	ID MANAGEMI	EINI		Γ	5. Lease Serial No.		
SUNDRY NOTICES AN	NMSF078109						
Do not use this form for prop abandoned well. Use form 31		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO					
SUBMIT IN TRIPLICATE - Other	7. If Unit or CA/Agreement, Name and/or No. 892000844E						
Type of Well Oil Well		8. Well Name and No. GALLEGOS CANYON UNIT 285					
2. Name of Operator BP AMERICA PRODUCTION CO E-Mail:	A COLVIN .com		9. API Well No. 30-045-23605-00-S1				
3n. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area code) Ph: 281-366-7148			10. Field and Pool, or Exploratory BALLARD PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)				11. County or Parish, a	nd State	
Sec 31 T29N R12W SWSW 0980FSL 0920FV 36.678250 N Lat, 108.144900 W Lon	VL				SAN JUAN COUNTY, NM		
12. CHECK APPROPRIATE BO	X(ES) TO IND	DICATE NATU	RE OF N	OTICE, RE	PORT, OR OTHER	R DAT.	A
TYPE OF SUBMISSION	ACTION						
Notice of Intent ☐ Acidize		□ Deepen		☐ Production	on (Start/Resume)	□ W	ater Shut-Off
☐ Alter Casin	ng	☐ Fracture Treat		☐ Reclama	tion	■ Well Integrity	
☐ Subsequent Report ☐ Casing Re	pair	☐ New Constru	ection	☐ Recomplete		□ Ot	her
☐ Final Abandonment Notice ☐ Change Pla	ans	□ Plug and Abandon		☐ Tempora	rily Abandon		
BP □ Convert to	Injection	□ Plug Back		☐ Water D	sposal		
Attach the Bond under which the work will be performed following completion of the involved operations. If the contesting has been completed. Final Abandonment Notices determined that the site is ready for final inspection.) BP America Production Company has evaluate respectfully requests to plug the entire wellbor	operation results in shall be filed only sed the subject	a multiple comple after all requireme	tion or recor ents, includi	mpletion in a ne ng reclamation	ew interval, a Form 3160 have been completed, a	0-4 shall and the o	be filed once perator has
Please see attached P&A procedure.					OIL COI	uc n	
							7 A. s
		Notify N prior t op	MOCD 24 o beginn erations	hrs ing	D15	7.9	
For BP	AMERICA PRO	2 verified by the DUCTION CO, s	ent to the	Farmington			
Committed to AFMSS for processing by ST Name(Printed/Typed) TOYA COLVIN				TORY ANA			
Signature (Electronic Submission)		Date	04/21/20				
THIS SF	PACE FOR FE	EDERAL OR	STATE (OFFICE US	E		
Approved By STEPHEN MASON	TitleP	ETROLEI	JM ENGINE	ER	1	Date 04/21/2014	
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereo	ct lease	Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 121: States any false, fictitious or fraudulent statements or repres	2, make it a crime tentations as to any	for any person kno matter within its ju	wingly and varisdiction.	willfully to mal	te to any department or a	agency o	of the United

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GCU 285-PC 30-045-23605

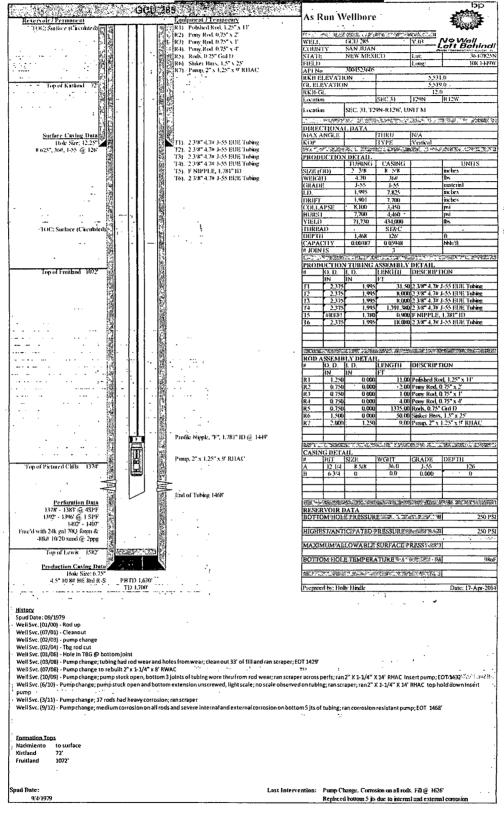
Unit letter Unit M - Sec 31 – T29N – R12W San Juan, NM PC OGRID Number: 000778

OGRID Number: 000778 P&A date – August 2014

Basic Job Procedure:

- 1. MIRU Service Rig.
- 2. TOH rods and 2-3/8 completion.
- 3. RIH with scraper for 4.5" casing to 1355'
- 4. RIH with CIBP and set at 1320'.
- 5. RU cline and RIH with radial CLB and log well.
- 6. Balance cement plug on top of CIBP from 1320' to 0' with total 385 sks (78.6 bbl) of cement in two stages. TOC surface.
- 7. Cut off well head, top off well in intermediate casing and install well marker and identification plate per regulatory requirements.
- 8. RD MO Location

Current Wellbore Diagram



Proposed Wellbore Diagram r / Permanent Surface (Caculat As Run Wellbore GCU 285 NIY SAN IJAN E NEW MEXICO 300152370 R 12W 129N ocnion SEC. 31, T29N-R12W, UNIT M PRODUCTION DETAIL.
TUBING 3-55 7.825 7.700 3.450 4.460 434,000 ST&C 126' GRADE materia) inches LD.
DRIFT
COLLAPSE
BURST
YIELD
THREAD
DEPTH
CAPACITY
JOINTS
PTO Y 1-3 TOC: Surface (Gh PRODUCTION TUBING ASSEMBLY DETAIL.

| O. D. | I. D. | LENGTH | DESCRIPTION 1320 /11.167(1.18) = 100 ROD ASSEMBLY DETAIL LENGTH DESCRIPTION GRADE + DEPTH Top of Pictured Cliffs 1374 Sei CIBP @ 1320 0.000 Perforation Data 1378* - 1383* @ 48PF 1392* - 1396* @ 18PF 1492* - 1407 Frac'd with 24k gal 70Q from & 408# 10/20 sand @ 2ppg Production Casting Data
Hole Size: 6.75°

10° (0.1.0.60° PBTD 1.600°

10° (1.0.19° TD 1.700°

2.72°

2.73° History
Spud Date: 09/1979
Welf Svc. (03/00) - Rod up
Welf Svc. (03/00) - Rod up
Welf Svc. (03/01) - Cleanout
Welf Svc. (03/03) - pump change
Welf Svc. (02/04) - Tog rod cut
Welf Svc. (02/04) - Tog rod cut
Welf Svc. (02/04) - Tog rod cut
Welf Svc. (02/08) - Pump change; tubing had rod wear and holes from wear; clean out 33' of fill and ran scraper; EOT 1429'
Welf Svc. (03/08) - Pump change; tubing had rod wear and holes from wear; clean out 33' of fill and ran scraper; EOT 1429'
Welf Svc. (03/08) - Pump change; pump stuck open, bottom 3 joints of tubing wore thru from rod wear; ran scraper across perfs; ran2" X 1-1/4" X 14" RHAC insert pump; EOT 1432'
Welf Svc. (10/09) - Pump change; pump stuck open, bottom 3 joints of tubing wore thru from rod wear; ran scraper across perfs; ran2" X 1-1/4" X 14" RHAC top hold down pump pump
Well Svc. (3/11) - Pump change; 17 rods had heavy corrosion; ranscraper
Well Svc. (3/12) - Pump change; medium corrosion on all rods and severe internal and external corrosion on bottom 5 its of tubing; ran corrosion resistant pump; EOT 1468' to surface 72' 1072' 1374' 1582' 1790' Nacimiento Kirtland Fruitland

Replaced bottom 5 jts due to internal and external corrosi

9/4/1979

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