

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

955' FNL & 1005' FEL NENE SEC. 8 (A) - T24N-R5W N.M.P.M.

5. Lease Serial No.

JIC 69

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

APACHE FEDERAL #8E

9. API Well No.

30-039-23040

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

OTERO GALLUP

11. County or Parish, State

RIO ARriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherDOWNHOLE COMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to DHC this well per NMCD Rule 19.15.12.11 C(2) in the Basin Dakota (71599) and the Otero Gallup (48450) pools upon completion of the GA. Pools are in the NMCD pre-approved pool combinations for downhole commingle in the san wan basin per order R-11363. Please see attached spreadsheets for justification of proposed allocations.

Basin Dakota:	Oil: 40%	Gas: 80%	Water: 80%
Otero Gallup:	Oil: 60%	Gas: 20%	Water: 20%

DHC 3882 A2

Ownership is common between zones; therefore notification was not required. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & ciolation of correlative rights. The NMCD was notified of our intent to DHC via Form C-103 on 4/8/2014.

OIL CONS. DIV DIST. 3

MAY 01 2014

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. BABCOCK

Title REGULATORY ANALYST

Signature

Date 4/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geo

Date

4-29-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD FY

Apache Federal 8 Oil and Gas Allocations

	Gallup	Dakota
Oil	60%	40%
Gas	20%	80%

API	WELL	WELL_NO	RESERVOIR	RESERVOIR	TOWN	RAN	SEC	Total Oil	Total Gas	% Gallup Oil	% Dakota Oil
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	48	1918	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1265		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	53	1371	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	10	1544	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	33	875	61%	39%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	27	1693	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	32	1683	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	30	1274	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	16	1947	63%	38%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	20	1932	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	12	1205	58%	42%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	25	1228	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	7	1538	57%	43%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1473		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	13	1618	62%	38%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	37	1455	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	10	1545	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1548		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1516		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1534		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1369		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	2077		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	28	1936	61%	39%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1819		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1272		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	726		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	5	1144	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	97	946	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	8	1108	63%	38%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	20	1593	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1528		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	27	1329	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	35	1351	60%	40%

30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	10	1058	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	7	1353	57%	43%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	23	1463	61%	39%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	10	1335	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	5	1311	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	40	1555	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	33	1488	61%	39%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	15	1518	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	25	673	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	22	1491	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	15	1405	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	52	1333	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	5	1412	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	5	809	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1443		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1025		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	13	1208	62%	38%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	32	1564	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	22	1605	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	22	1581	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	53	1376	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	17	923	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	18	1506	61%	39%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	20	1266	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	22	1829	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	32	1663	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	20	1673	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	27	1770	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1779		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	10	1188	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	12	1315	58%	42%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	48	1269	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	17	1010	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	13	1197	62%	38%

[illegible]

