

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 08 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
Lease Serial No. NMSF-078362

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078362	6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.	8. Well Name and No. Chaco 2307-12E #169H
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	9. API Well No. 30-039-31211	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1524' FNL & 262' FWL, sec 12, T23N, R7W – BHL:1810' FNL & 230' FWL, Sec 11, T23N, R7W		10. Field and Pool or Exploratory Area Lybrook Gallup	
		11. Country or Parish, State Rio Arriba County, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	RCVD APR 11 '14
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OIL CONS. DIV. DIST. 3

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/28/14 thru 3/31/14 – Drill 6-1/8" lateral
4/1/14 – TD 6-1/8" lateral @ 10,690' (TVD 5514'), 0930 hrs
4/2/14 – Run 128 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 10594' (TVD 5516'), LC @ 10510', RSI tools 10483'-10490', marker jts @ 7231' & 8870', IOL @ 5565'
4/3/14 – S/M & Press tst 6k, 7k w/ n-2, 10 Bbl FW, 40 Bbl Tuned Spacer, 10 Bbl FW, Cap = 40sx elastiseal (10.2 Bbl, 57cf) + 0.2%Versaset+0.15%Halad-766+0.2% Halad-344+6.92wgps (13ppg, 1.43yld) Foamed Lead= 255sx elastiseal (66Bbl, 365cf) + 0.2%Versaset+0.15%Halad-766+0.2%Halad-344+2.5%ChemFoamer+6.92wgps(13ppg, 1.43yld) Tail = 100sx Elastiseal (23.2Bbl, 130cf) + 0.2%Versaset+0.2%+0.2% Halad-766+ 0.05% SA-110+5.81wgps (13.5ppg, 1.3 Yld) Led S/M running csg, only 1 jt in v-door @ a time, snub in @ v-door. Cmt Liner, wash lines & drop dart plug, Disp W/ 127.5 Bbl 2% KCL, final press 979# bump plug to 1560#, check float, held. Plug dn @ 06:55, 4/3/14. Drop ball & press to 3400#, set Hanger, PU100K, slack off 100K, Set. Release F/ Hanger & sting out pumping 170 Bbl 2% KCL, 32 Bbl Foam Cmt to pit. Shut in backside & test TOL 1500# 30 min & chart, Good. Clean up Cmt Run 144 jts 4-1/2", 11.6#, N-80, LT&C csg PJSM& RU, PRESS TEST 4.5" TIE IN STRING 1500# 30 MIN, OK. TEST PUMP & CHART USED. ✓
NOTE: Temporary Tie-Back String will remain in place until Gas Lift is installed ✓
Release AWS #730 @ 1900 on 4/4/14 ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Regulatory Specialist
Signature <i>Larry Higgins</i>	Date 4/7/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD

APR 09 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*