

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078904
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No. 892000844E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T28N R12W NENW 0975FNL 1925FWL 36.637730 N Lat, 108.082930 W Lon		8. Well Name and No. GALLEGOS CANYON UNIT 368
		9. API Well No. 30-045-26878-00-S1
		10. Field and Pool, or Exploratory UNKNOWN
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operations for the subject well.
Please see attached plugging operations for April 2014.

CA Agreement 892000844E

OIL CONS. DIV DIST. 3

MAY 05 2014

14. I hereby certify that the foregoing is true and correct. Electronic Submission #244095 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/01/2014 (14SXM1590SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/01/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/01/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Plugging Operations for the GCU 368 – April 2014

April 2014

04/25/2014- SM, MOVE RIG & EQUIPMENT INTO LOCATION, LO-TO EQUIPMENT, R/U, NUBOP'S, RIH TAGGED CIBP @ 1545' RAN LOG (CBL), RIH W/PIPE, SHUT DOWN SECURE WELL.

04/28/2014- SM, P/U PIPE, RIH, R/U CEMENTERS, PUMP CEMENT PLUG FROM 1545'-1199' W/27 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, TOC @ 1199', CONTACTED BLM'S STEPHEN MASON & NMOCD'S BRANDON POWELL BOTH AGREED NO NEED FOR CEMENT RETAINER, DECISION WAS MADE TO WOC OVERNIGHT, SHUT DOWN SECURE LOCATION

04/29/2014- SM, DECISION WAS MADE TO RUN CEMENT RETAINER, P/U CMT RETAINER RIH & SET @ 403', PUMP CEMENT PLUG FROM 570'-SURFACE W/28.5 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, POH, FILL UP PROD. CSG TO SURFACE W/5 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, NDBOP'S, DUG UP CELLAR, CUT OFF WELLHEAD TOP OFF SURFACE CSG. WITH ½ BBL G-CLASS YIELD 1.15 15.80PPG CEMENT, CEMENT DROPPING AN AVERAGE OF 3"/MIN, LEO PACHECO W/BLM SUGGESTED TO LET IT HEAL OVERNIGHT THEN TOP OFF IN MORNING, SHUT DOWN SECURE WELL.

04/30/2014- TOP OFF SURFACE CSG WITH 15 GALS OF G-CLASS YIELD 1.15 15.80PPG CEMENT, WITNESSED BY LEO PACHECO WITH BLM, WELD P&A MARKER, R/D UNIT, MOVE OFF LOCATION

OIL CONS. DIV DIST. 3

MAY 05 2014