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Well File
Revised: March 9, 2006

ConocoPhillips

Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED Final Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 4/3/14
API No. 30-045-35156
DHC No. DHC3458AZ
Lease No. FEE

Well Name
Rhoda Abrams

Well No.
#1P
County, State
San Juan County,
New Mexico

Unit Letter	Section	Township	Range	Footage
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL

Completion Date: 8/16/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		90%		80%
DAKOTA		10%		20%

RCVD APR 10 '14
OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	4-8-14	Geo	564-7740
X <i>Stephen Read</i>	4/3/14	Engineer	505-599-4081
X <i>Shara Graham</i>	4/3/14	Engineering Tech.	505-326-9819
Shara Graham			

Federal Mineral in 1/2 of sec 5
NMOCD