

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 3-18-14

Well information;

Operator Encana, Well Name and Number Lybrook 035-2308 #1H

API# 30045-35525 Section 35 Township 23 N, Range 8 E (W)

Conditions of Approval:

(See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat
- ☐ Hold C-104 for NSL, NSP, DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☒ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.


NMOCD Approved by Signature

5-15-2014
Date

SUPERVISOR DISTRICT # 3

CONFIDENTIAL

Form 3160-3
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

Lease Serial No. NM NM 048989A
NM 76842-NMNM48989A

APPLICATION FOR PERMIT TO DRILL OR REENTER

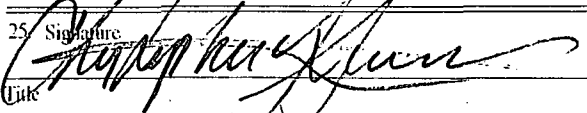
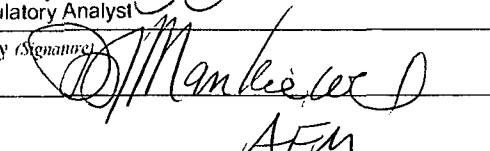
MAR 21 2014

1a. Type of work: ☒ DRILL ☐ REENTER		Farmington Field Office Bureau of Land Management	
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone		8. Lease Name and Well No. Lybrook O35-2308 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.		9. API Well No. 30-045-35525	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) (720) 876-3448	10. Field and Pool, or Exploratory Alamito-Gallup	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 273' FSL and 1391' FEL in Section 35, T23N, R8W At proposed prod. zone 330' FSL and 1720' FEL in Section 2, T22N, R8W		11. Sec., T. R. M. or Blk. and Survey or Area Section 35, T23N, R8W NMPM	
14. Distance in miles and direction from nearest town or post office* +/- 45.5 miles south of intersection of US Hwy 550 and US Hwy 64 in Bloomfield, NM		12. County or Parish San Juan	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) SHL is 273' from south lease line	16. No. of acres in lease NM 76842- 640 acres NMNM 48989A- 643.2 acre	17. Spacing Unit dedicated to this well 160.9 acres W2E2 of Section 2	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Lybrook O35-2308 02H is +/- 30' SE	19. Proposed Depth 4804' TVD, 9977' MD	20. BLM/BIA Bond No. on file COB-000235	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6860', KB 6876'	22. Approximate date work will start* 09/11/2014	23. Estimated duration 20 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Christopher Simmons	Date 03-18-14
Title Regulatory Analyst		
Approved by (Signature) 	Name (Printed/Typed) AFM	Date 4/29/14
Title AFM	Office FEO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

*(Instructions on page 2)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCDAV

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505

OIL CON. DIV DIST. 3

RECEIVED

MAR 21 2014

MAY 02 2014

WELL LOCATION AND ACREAGE DEDICATION PLAT

Farmington Field Office
Bureau of Land Management

*API Number 30-045-35525		*Pool Code 1039	*Pool Name ALAMITO - GALLOP
*Property Code 313255	*Property Name LYBROOK 035-2308		*Well Number 01H
*OGRIID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 6860'

10 Surface Location

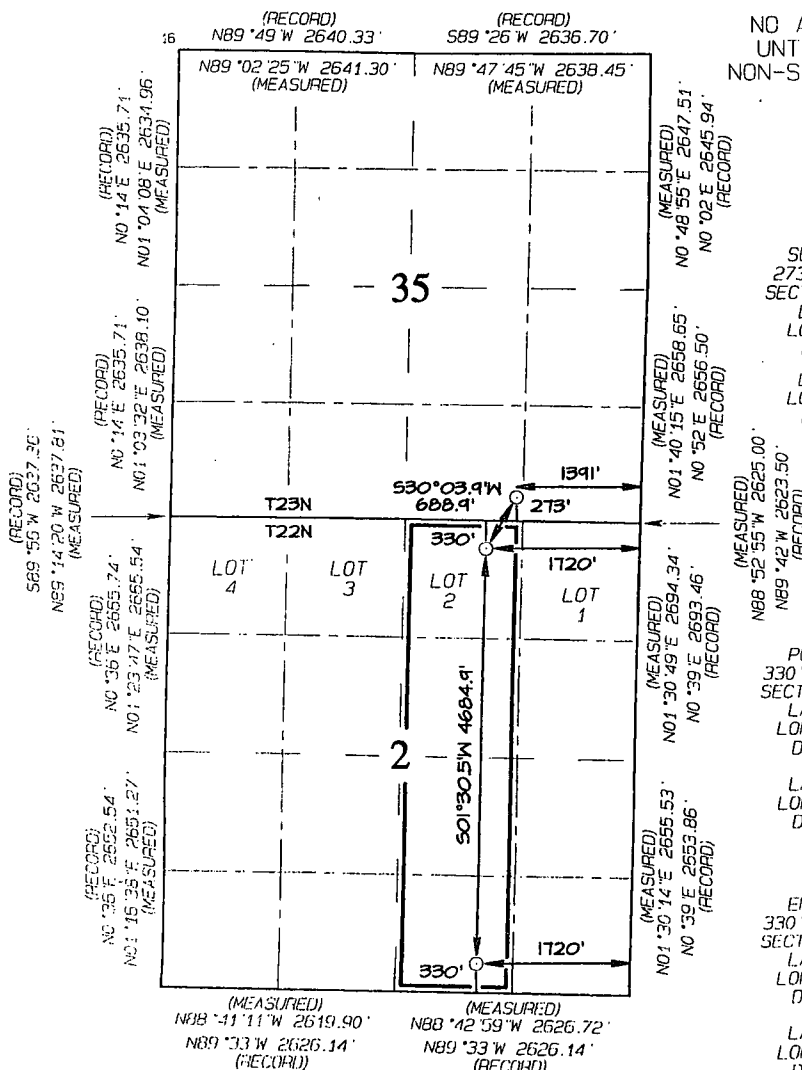
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	35	23N	8W		273	SOUTH	1391	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	22N	8W		330	SOUTH	1720	EAST	SAN JUAN

12 Dedicated Acres 160.90 Acres W/2 E/2 - Section 2	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION
UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE LOCATION
273' FSL 1391' FEL
SECTION 35, T23N, R8W
LAT: 36.17687°N
LONG: 107.64623°W
DATUM: NAD1927
LAT: 36.17689°N
LONG: 107.64684°W
DATUM: NAD1983

POINT-OF-ENTRY
330' FNL 1720' FEL
SECTION 2, T22N, R8W
LAT: 36.17522°N
LONG: 107.64737°W
DATUM: NAD1927
LAT: 36.17524°N
LONG: 107.64798°W
DATUM: NAD1983

END-OF-LATERAL
330' FSL 1720' FEL
SECTION 2, T22N, R8W
LAT: 36.16236°N
LONG: 107.64756°W
DATUM: NAD1927
LAT: 36.16237°N
LONG: 107.64817°W
DATUM: NAD1983

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Holly Hill Date: 3/18/14

Printed Name: Holly.Hill@encana.com

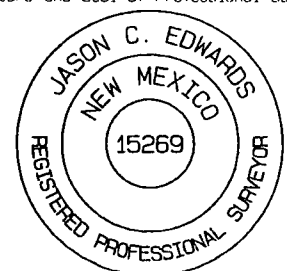
E-mail Address:

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 4, 2013

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

Lybrook O35-2308 01H
SHL: SWSE Sec 35 T23N R8W
273 FSL, 1391' FEL
BHL: SWSE Sec 2 T22N R8W
330' FSL, 1720' FEL
Sandoval, New Mexico

Encana Oil & Gas (USA) Inc. **Drilling Plan**

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD) units = feet
Ojo Alamo Ss.	597
Kirtland Shale	806
Fruitland Coal	1,116
Pictured Cliffs Ss.	1,278
Lewis Shale	1,374
Cliffhouse Ss.	1,993
Menefee Fn.	2,723
Point Lookout Ss.	3,656
Mancos Shale	3,803
Mancos Silt	4,312
Gallup Fn.	4,578

The referenced surface elevation is 6860', KB 6876'

2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS, & OTHER MINERAL BEARING FORMATIONS

Substance	Formation	Depth (TVD) units = feet
Water/Gas	Fruitland Coal	1,116
Oil/Gas	Pictured Cliffs Ss.	1,278
Oil/Gas	Cliffhouse Ss.	1,993
Gas	Menefee Fn.	2,723
Oil/Gas	Point Lookout Ss.	3,656
Oil/Gas	Mancos Shale	3,803
Oil/Gas	Mancos Silt	4,312
Oil/Gas	Gallup Fn.	4,578

All shows of fresh water and minerals will be reported and protected.

3. PRESSURE CONTROL

- a) Pressure control equipment and configuration will be designed to meet 2M standards.
- b) Working pressure on rams and BOPE will be 3,000 psi.
- c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.
- e) Blind and Pipe Rams/BOP will be tested against a test plug to 100 percent of rated working pressure.
- f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.

Lybrook O35-2308 01H
SHL: SWSE Sec 35 T23N R8W
273 FSL, 1391' FEL
BHL: SWSE Sec 2 T22N R8W
330' FSL, 1720' FEL
Sandoval, New Mexico

- g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
- h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
- j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
- k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
- l) The choke and manifold shall contain two adjustable chokes.
- m) Hand wheels shall be installed on all ram preventers.
- n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all
- o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported.

- a) The proposed casing design is as follows:

Casing	Depth (MD)	Hole Size	Csg Size	Weight	Grade
Conductor	0'-60'	30"	20"	94#	H40, STC New
Surface	0'-500'	12 1/4"	9 5/8"	36#	J55, STC New
Intermediate	0'-5200'	8 3/4"	7"	26#	J55, LTC New
Production Liner	5000'-9977'	6 1/8"	4 1/2"	11.6#	B80*, LTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (ppf)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lbs)	Collapse	Burst	Tension
9 5/8"	36	J55	STC	2020	3520	394	1.125	1.1	1.5
7"	26	J55	LTC	4320	4980	367	1.125	1.1	1.5
4.5"	11.6	B80	LTC	6350	7780	201	1.125	1.1	1.5

*B80 pipe specifications are attached

Casing design is subject to revision based on geologic conditions encountered

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

Lybrook O35-2308 01H
SHL: SWSE Sec 35 T23N R8W
273 FSL, 1391' FEL
BHL: SWSE Sec 2 T22N R8W
330' FSL, 1720' FEL
Sandoval, New Mexico

b) The proposed cementing program is as follows

Casing	Depth (MD)	Cement Volume (sacks)	Cement Type & Yield	Designed TOC	Centralizers
Conductor	0'-60'	100 sks	Type I Neat 16 ppg	Surface	None
Surface	0'-500'	201 sks	Type III Cement + 1% CaCl + 0.25lb/sk Cello Flake + 0.2% FL, 16ppg, 1.38cuf/sk	Surface	1 per joint on bottom 3 joints
Intermediate	0'-5200'	30% open hole excess Stage 1 Lead: 251 sks Stage 1 Tail: 392 sks Stage 2 Lead: 124 sks	Lead (Stages 1 and 2): PremLite + 3% CaCl + 0.25lb/sk CelloFlake + 5lb/sk LCM, 12.1ppg 2.13cuf/sk Tail (Stage 1): Type III Cmt + 1% CaCl + 0.25lb/sk Cello Flake 14.5ppg 1.38cuf/sk	Surface	1 every 3 joints through water bearing zones
Production Liner	5000'-9977'	None - External Casing Packers	N/A	N/A	N/A

*Production liner clarification: Utilizing external swell casing packer system for zonal isolation will not use cement in the production liner

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected

All waiting on cement times shall be a minimum of 8 hours or adequate to achieve minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed horizontal well will have a kick off point of 4171'. Directional plans are attached.

Description	Proposed Depth (TVD/MD)	Formation
Horizontal Lateral TD	4804'/9977'	Gallup

6. DRILLING FLUIDS PROGRAM

a) Surface through Intermediate Casing Point:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
30"	0-60'/60'	Fresh Water	8.3-9.2	38-100	4-28
12 1/4"	0'-500'/500'	Fresh Water	8.4-8.6	60-70	NC
8 3/4"	500'/500'-4865'/5200'	Fresh Water LSND	9.5-8.8	40-50	8-10

Lybrook O35-2308 01H
SHL: SWSE Sec 35 T23N R8W
273 FSL, 1391' FEL
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330' FSL, 1720' FEL
Sandoval, New Mexico

b) Intermediate Casing Point to TD:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
6 1/8"	4865'/5200'- 4804'/9977'	Synthetic Oil Based Mud	8.6-9.0	15-25	<15

c) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud tests shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

✓ d) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals, including fresh water and oil-based operations. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosystems, Inc. The location will be lined in accordance with the Surface Use Plan of Operations.

7. TESTING, CORING, & LOGGING

- a) Drill Stem Testing - None anticipated.
- b) Coring - None anticipated.
- c) Mudd Logging - Mud loggers will be on location from kick off point to TD.
- d) Logging - See below

Cased Hole:

CBL/CCL/GR/VDL will be run as needed for perforating control

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 2283 psi based on a 9.0 ppg at 4878' TVD of the horizontal lateral target. No abnormal pressure or temperatures are anticipated.

No hydrogen sulfide gas is anticipated, however, if H₂S is encountered, the guidelines in Onshore Order No. 6 will be followed.

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on January 1, 2014. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service companies.

It is anticipated that the drilling of this well will take approximately 20 days.

LOC: NW/4 NE/4 Sec 2 T22N R8W, 330' F			Encana Natural Gas			ENG: S Kuykendall 3/19/14			
County: San Juan			WELL SUMMARY			RIG: Artec 950			
WELL: Lybrook 035-2308 01H						GLE: 6860			
						RKBE: 6876			
MWD	OPEN HOLE	FORM	DEPTH			HOLE	CASING	MW	DEVIATION
LWD	LOGGING		TVD	MD		SIZE	SPECS	MUD TYPE	INFORMATION
			60	60'		30	20" 94# 100sx Type I Neat 16.0ppg cmt	Fresh wtr 8.3-9.2	
Multi-Well pad - take survey every stand and run anti- collision report prior to spud	None	Nacimiento 9 5/8" Csg	0 500	500.00		12 1/4	9 5/8" 36ppf J55 STC TOC Surface - 201 sks of Type III Cement	Fresh wtr 8.4-8.6	Vertical <1°
Survey Every 60'-120', updating anticollision report after surveys. Stop operations and contact drilling engineer if separation factor approaches 1.5	No OH logs	Ojo Alamo Ss. Kirtland Shale Fruitland Coal Pictured Cliffs Ss. Lewis Shale Cliffhouse Ss. Menefee Fn. Point Lookout Ss. Mancos Shale	597 806 1,116 1,278 1,374 1,993 2,723 3,656 3,803			8 3/4	7" 26ppf J55 LTC TOC @ surface 30% OH excess: 642 sksTotal. Stage 1 Lead: 251 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL- 52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Stage 1 Tail: 392 sks Type III Cement + 1% CaCl2 + 0.25/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 124 Stage 2: 168 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk.	Fresh Wtr 8.5-8.8	Vertical <1°
Surveys every 30' through the curve	Mud logger onsite	KOP Mancos Silt Gallup Fn. 7" Csg	4,171 4,312 4,578 4,865	4,171.0		6 1/8	200' overlap at liner top 4777' Drilled Lateral	Horizontal Inclination Horizontal TVD 8.6-9.0 OBM	Horz Inc/TVD /90.8 deg TD = 9,977.2 MD
Surveys every stand to TD unless directed otherwise by Geologist	No OH Logs	Horizontal Target TD Base Gallup	4,878 4,804 4,910	9,977.2			4 1/2" 11.6ppf SB80 LTC Running external swellable csg packers for isolation of prod string Plan on setting top packer within 100' of intermediate casing shoe	Switch to OBM 8.6-9.0	
MWD Gamma Directional									

NOTES:

- 1) Drill with 30" bit to 60', set 20" 94# conductor pipe
- 2) Drill surface to 500', R&C 9 5/8" casing
- 3) N/U BOP and surface equipment
- 4) Drill to KOP of 4171', 8 3/4 inch holesize
- 5) PU directional tools and start curve at 10deg/100' build rate
- 6) Drill to csg point of 5200' MD
- 7) R&C 7" csg, circ cmt to surface, switch to OBM
- 8) Land at 90 deg, drill lateral to 9977' run 4 1/2 inch liner with external swellable csg packers

encana

SAN JUAN COUNTY,
NEW MEXICO

- ⊘ Abandoned
 - ⊘ Abandoned Gas
 - ⊘ Abandoned Oil
 - ⊘ Dry Hole
 - ⊘ GAS
 - ⊘ Injection
 - OIL
- 1 inch = 2,000 feet
- Basin Mancos Gas Pool

26

25

23N

8W

THE BEAR 2

34

35

36

LITTLE B 2

LITTLE B 1

ALAMITO ANR
FEDERAL 1

FEDERAL 35-23-8 1

Lybrook M35-2308 01H
Lybrook M35-2308 02H
Lybrook M35-2308 03H
Lybrook M35-2308 04H

Lybrook O35-2308 01H

Lybrook O35-2308 02H

STATE K 1

FEDERAL G 2 O 269

FEDERAL-G 1
SOUTH CHACO 5

**ALAMITO
GALLUP
POOL**

GALLO WASH 5

3

SAGE CREEK 1
SAGE CREEK 1

SATCHMO COM 1

SOUTH CHACO UNIT 4

MANCINI 8

BECHTEL 1

MANCINI COM 6

10

11

22N

8W

12

MANCINI 7

0 0.125 0.25 0.5 Miles

Directions from the Intersection of US Hwy 550 & US Hwy 64
in Bloomfield, NM to Encana Oil & Gas (USA) Inc. Lybrook O35-2308 01H
273' FSL & 1391' FEL, Section 35, T23N, R8W, N.M.P.M., San Juan County, NM

Latitude: 36.17689°N Longitude: 107.64684°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 38.7 miles to Mile Marker 112.7;

Go right (Southerly) on County Road #7900 for 4.9 miles to fork in road;

Go straight (South-easterly) remaining on County Road #7900 for 0.2 miles to fork in road;

Go left (North-easterly) exiting County Road #7900 for 1.7 miles to new access on left-hand side of existing roadway which continues for 449' to staked Encana Lybrook O35-2308 01H location.



Boomerang Tube LLC

CASING (OR) TUBING DESCRIPTION AND PERFORMANCE PROPERTIES

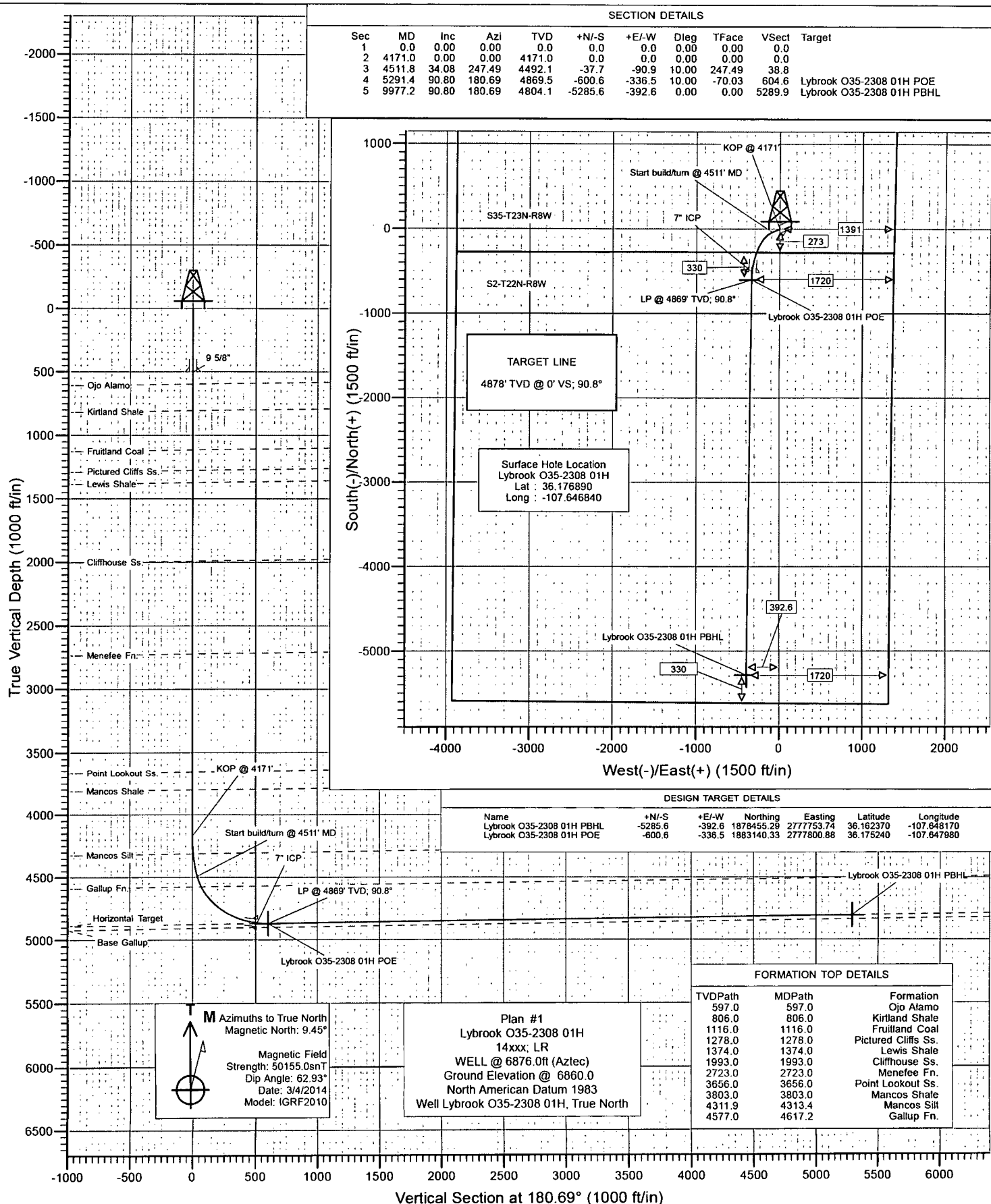
Pipe Outside Diameter (ins)	_____	4.500
Pipe Wall Thickness (ins)	_____	0.250
Nominal Weight Per Foot (lbs)	_____	11.60
Thread Name	_____	Long Thread CSG
Grade Name	_____	SB-80
Pipe Minimum Yield (psi)	_____	80,000
Pipe Minimum Ultimate (psi)	_____	90,000
Coupling Minimum Yield (psi)	_____	80,000
Coupling Minimum Ultimate (psi)	_____	100,000
Coupling or Joint Outside Diameter (ins)	_____	5.000
Drift Diameter (ins)	_____	3.875
Plain End Weight per Foot (lbs)	_____	11.36
Joint Strength (lbs)	_____	201,000
Internal Yield (psi)	_____	7,780
Collapse Rating (psi)	_____	6,350

MAXIMUM DEPTH/LENGTH BASED ON MUD WTS & SAFETY FACTORS

Drilling Mud Weight (ppg)	_____	9.625
Tension Safety Factor	_____	1.80
Maximum Tension Length (ft)	_____	9,630
Internal Yield Safety Factor	_____	1.10
Maximum Depth for Internal Yield (ft)	_____	14,150
Collapse Safety Factor	_____	1.125
Maximum Collapse Depth (ft)	_____	11,290

API RELATED VALUES and INTERMEDIATE CALCULATION RESULTS

Coupling Thread Fracture Strength	_____	464,000
Pipe Thread Fracture Strength (lbs)	_____	201,000
Pipe Body Plain End Yield (lbs)	_____	267,000
Round Thread Pull-Out (lbs)	_____	219,000
Minimum Make-up Torque (ft-lbs)	_____	1,640
Nominal Make-up Torque (ft-lbs)	_____	2,190
Maximum Make-up Torque (ft-lbs)	_____	2,740
Coupling Internal Yield (psi)	_____	10,660
Pipe Body Internal Yield (psi)	_____	7,780
Leak @ E1 or E7 plane (psi)	_____	17,920
Pipe Hydrostatic Test Pressure @ 80 % SMYS	_____	7,100



Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook O35-2308 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6876.0ft (Aztec)
Project:	San Juan County, NM	MD Reference:	WELL @ 6876.0ft (Aztec)
Site:	S35-T23N-R8W	North Reference:	True
Well:	Lybrook O35-2308 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Project	San Juan County, NM		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site		S35-T23N-R8W			
Site Position:		Northing:	1,883,784.09 ft	Latitude:	36.177020
From:	Lat/Long	Easting:	2,775,559.63 ft	Longitude:	-107.655570
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.10 °

Well	Lybrook O35-2308 01H					
Well Position	+N/-S	0.0 ft	Northing:	1,883,741.60 ft	Latitude:	36.176890
	+E/-W	0.0 ft	Easting:	2,778,136.17 ft	Longitude:	-107.646840
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,860.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	3/4/2014	9.45	62.93	50,155

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	180.69	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,171.0	0.00	0.00	4,171.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,511.8	34.08	247.49	4,492.1	-37.7	-90.9	10.00	10.00	0.00	247.49	
5,291.4	90.80	180.69	4,869.5	-600.6	-336.5	10.00	7.28	-8.57	-70.03	Lybrook O35-2308 01
9,977.2	90.80	180.69	4,804.1	-5,285.6	-392.6	0.00	0.00	0.00	0.00	Lybrook O35-2308 01

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook O35-2308 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6876.0ft (Aztec)
Project:	San Juan County, NM	MD Reference:	WELL @ 6876.0ft (Aztec)
Site:	S35-T23N-R8W	North Reference:	True
Well:	Lybrook O35-2308 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	H2		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	9 5/8"
597.0	0.00	0.00	597.0	0.0	0.0	0.0	0.00	0.00	Ojo Alamo
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
806.0	0.00	0.00	806.0	0.0	0.0	0.0	0.00	0.00	Kirtland Shale
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	
1,116.0	0.00	0.00	1,116.0	0.0	0.0	0.0	0.00	0.00	Fruitland Coal
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	
1,278.0	0.00	0.00	1,278.0	0.0	0.0	0.0	0.00	0.00	Pictured Cliffs Ss.
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	
1,374.0	0.00	0.00	1,374.0	0.0	0.0	0.0	0.00	0.00	Lewis Shale
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	
1,993.0	0.00	0.00	1,993.0	0.0	0.0	0.0	0.00	0.00	Cliffhouse Ss.
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	
2,723.0	0.00	0.00	2,723.0	0.0	0.0	0.0	0.00	0.00	Menefee Fn.
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	
3,656.0	0.00	0.00	3,656.0	0.0	0.0	0.0	0.00	0.00	Point Lookout Ss.
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	
3,803.0	0.00	0.00	3,803.0	0.0	0.0	0.0	0.00	0.00	Mancos Shale
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	
4,171.0	0.00	0.00	4,171.0	0.0	0.0	0.0	0.00	0.00	KOP @ 4171'

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook O35-2308 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6876.0ft (Aztec)
Project:	San Juan County, NM	MD Reference:	WELL @ 6876.0ft (Aztec)
Site:	S35-T23N-R8W	North Reference:	True
Well:	Lybrook O35-2308 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,200.0	2.90	247.49	4,200.0	-0.3	-0.7	0.3	10.00	10.00	
4,300.0	12.90	247.49	4,298.9	-5.5	-13.4	5.7	10.00	10.00	
4,313.4	14.24	247.49	4,311.9	-6.7	-16.3	6.9	10.00	10.00	Mancos Silt
4,400.0	22.90	247.49	4,394.0	-17.3	-41.7	17.8	10.00	10.00	
4,500.0	32.90	247.49	4,482.2	-35.2	-84.9	36.2	10.00	10.00	
4,511.8	34.08	247.49	4,492.1	-37.7	-90.9	38.8	10.00	10.00	Start build/turn @ 4511' MD
4,600.0	37.90	233.93	4,563.5	-63.1	-135.7	64.8	10.00	4.33	
4,617.2	38.80	231.58	4,577.0	-69.6	-144.2	71.3	10.00	5.28	Gallup Fn.
4,700.0	43.76	221.50	4,639.3	-107.2	-183.6	109.4	10.00	5.98	
4,800.0	50.69	211.67	4,707.2	-166.2	-226.9	168.9	10.00	6.93	
4,900.0	58.30	203.68	4,765.3	-238.3	-264.4	241.4	10.00	7.61	
5,000.0	66.32	196.95	4,811.8	-321.2	-294.9	324.8	10.00	8.03	
5,100.0	74.61	191.00	4,845.3	-412.6	-317.5	416.4	10.00	8.28	
5,200.0	83.04	185.52	4,864.6	-509.6	-331.5	513.5	10.00	8.43	7" ICP
5,291.4	90.80	180.69	4,869.5	-600.6	-336.5	604.6	10.00	8.49	LP @ 4869' TVD; 90.8°
5,300.0	90.80	180.69	4,869.4	-609.2	-336.6	613.2	0.00	0.00	
5,400.0	90.80	180.69	4,868.0	-709.2	-337.8	713.2	0.00	0.00	
5,500.0	90.80	180.69	4,866.6	-809.2	-339.0	813.2	0.00	0.00	
5,600.0	90.80	180.69	4,865.2	-909.1	-340.1	913.2	0.00	0.00	
5,700.0	90.80	180.69	4,863.8	-1,009.1	-341.3	1,013.2	0.00	0.00	
5,800.0	90.80	180.69	4,862.4	-1,109.1	-342.5	1,113.2	0.00	0.00	
5,900.0	90.80	180.69	4,861.1	-1,209.1	-343.7	1,213.1	0.00	0.00	
6,000.0	90.80	180.69	4,859.7	-1,309.1	-344.9	1,313.1	0.00	0.00	
6,100.0	90.80	180.69	4,858.3	-1,409.1	-346.1	1,413.1	0.00	0.00	
6,200.0	90.80	180.69	4,856.9	-1,509.0	-347.3	1,513.1	0.00	0.00	
6,300.0	90.80	180.69	4,855.5	-1,609.0	-348.5	1,613.1	0.00	0.00	
6,400.0	90.80	180.69	4,854.1	-1,709.0	-349.7	1,713.1	0.00	0.00	
6,500.0	90.80	180.69	4,852.7	-1,809.0	-350.9	1,813.1	0.00	0.00	
6,600.0	90.80	180.69	4,851.3	-1,909.0	-352.1	1,913.1	0.00	0.00	
6,700.0	90.80	180.69	4,849.9	-2,009.0	-353.3	2,013.1	0.00	0.00	
6,800.0	90.80	180.69	4,848.5	-2,108.9	-354.5	2,113.1	0.00	0.00	
6,900.0	90.80	180.69	4,847.1	-2,208.9	-355.7	2,213.0	0.00	0.00	
7,000.0	90.80	180.69	4,845.7	-2,308.9	-356.9	2,313.0	0.00	0.00	
7,100.0	90.80	180.69	4,844.3	-2,408.9	-358.1	2,413.0	0.00	0.00	
7,200.0	90.80	180.69	4,842.9	-2,508.9	-359.3	2,513.0	0.00	0.00	
7,300.0	90.80	180.69	4,841.5	-2,608.9	-360.5	2,613.0	0.00	0.00	
7,400.0	90.80	180.69	4,840.1	-2,708.8	-361.7	2,713.0	0.00	0.00	
7,500.0	90.80	180.69	4,838.7	-2,808.8	-362.9	2,813.0	0.00	0.00	
7,600.0	90.80	180.69	4,837.3	-2,908.8	-364.1	2,913.0	0.00	0.00	
7,700.0	90.80	180.69	4,835.9	-3,008.8	-365.3	3,013.0	0.00	0.00	
7,800.0	90.80	180.69	4,834.5	-3,108.8	-366.5	3,113.0	0.00	0.00	
7,900.0	90.80	180.69	4,833.1	-3,208.8	-367.7	3,213.0	0.00	0.00	
8,000.0	90.80	180.69	4,831.7	-3,308.7	-368.9	3,312.9	0.00	0.00	
8,100.0	90.80	180.69	4,830.3	-3,408.7	-370.1	3,412.9	0.00	0.00	
8,200.0	90.80	180.69	4,828.9	-3,508.7	-371.3	3,512.9	0.00	0.00	
8,300.0	90.80	180.69	4,827.5	-3,608.7	-372.5	3,612.9	0.00	0.00	
8,400.0	90.80	180.69	4,826.1	-3,708.7	-373.7	3,712.9	0.00	0.00	
8,500.0	90.80	180.69	4,824.8	-3,808.7	-374.9	3,812.9	0.00	0.00	
8,600.0	90.80	180.69	4,823.4	-3,908.6	-376.1	3,912.9	0.00	0.00	
8,700.0	90.80	180.69	4,822.0	-4,008.6	-377.3	4,012.9	0.00	0.00	
8,800.0	90.80	180.69	4,820.6	-4,108.6	-378.5	4,112.9	0.00	0.00	
8,900.0	90.80	180.69	4,819.2	-4,208.6	-379.7	4,212.9	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook O35-2308 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6876.0ft (Aztec)
Project:	San Juan County, NM	MD Reference:	WELL @ 6876.0ft (Aztec)
Site:	S35-T23N-R8W	North Reference:	True
Well:	Lybrook O35-2308 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,000.0	90.80	180.69	4,817.8	-4,308.6	-380.9	4,312.8	0.00	0.00	
9,100.0	90.80	180.69	4,816.4	-4,408.6	-382.1	4,412.8	0.00	0.00	
9,200.0	90.80	180.69	4,815.0	-4,508.5	-383.3	4,512.8	0.00	0.00	
9,300.0	90.80	180.69	4,813.6	-4,608.5	-384.5	4,612.8	0.00	0.00	
9,400.0	90.80	180.69	4,812.2	-4,708.5	-385.7	4,712.8	0.00	0.00	
9,500.0	90.80	180.69	4,810.8	-4,808.5	-386.9	4,812.8	0.00	0.00	
9,600.0	90.80	180.69	4,809.4	-4,908.5	-388.1	4,912.8	0.00	0.00	
9,700.0	90.80	180.69	4,808.0	-5,008.5	-389.3	5,012.8	0.00	0.00	
9,800.0	90.80	180.69	4,806.6	-5,108.4	-390.5	5,112.8	0.00	0.00	
9,900.0	90.80	180.69	4,805.2	-5,208.4	-391.7	5,212.8	0.00	0.00	
9,977.2	90.80	180.69	4,804.1	-5,285.6	-392.6	5,289.9	0.00	0.00	TD at 9977.2

Targets									
Target Name	- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	
- Shape									Latitude Longitude
Lybrook O35-2308 01H I	- plan hits target center	0.00	0.00	4,804.1	-5,285.6	-392.6	1,878,455.29	2,777,753.74	36.162370 -107.648170
- Point									
Lybrook O35-2308 01H I	- plan hits target center	0.00	0.00	4,869.5	-600.6	-336.5	1,883,140.33	2,777,800.88	36.175240 -107.647980
- Point									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
500.0	500.0	9 5/8"	0.000	0.000	
5,200.0	4,864.6	7" ICP	0.000	0.000	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
597.0	597.0	Ojo Alamo		-0.80	180.69
806.0	806.0	Kirtland Shale		-0.80	180.69
1,116.0	1,116.0	Fruitland Coal		-0.80	180.69
1,278.0	1,278.0	Pictured Cliffs Ss.		-0.80	180.69
1,374.0	1,374.0	Lewis Shale		-0.80	180.69
1,993.0	1,993.0	Cliffhouse Ss.		-0.80	180.69
2,723.0	2,723.0	Menefee Fn.		-0.80	180.69
3,656.0	3,656.0	Point Lookout Ss.		-0.80	180.69
3,803.0	3,803.0	Mancos Shale		-0.80	180.69
4,313.4	4,312.0	Mancos Silt		-0.80	180.69
4,617.2	4,578.0	Gallup Fn.		-0.80	180.69

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook O35-2308 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6876.0ft (Aztec)
Project:	San Juan County, NM	MD Reference:	WELL @ 6876.0ft (Aztec)
Site:	S35-T23N-R8W	North Reference:	True
Well:	Lybrook O35-2308 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
4,171.0	4,171.0	0.0	0.0	KOP @ 4171'
4,511.8	4,492.1	-37.7	-90.9	Start build/turn @ 4511' MD
5,291.4	4,869.5	-600.6	-336.5	LP @ 4869' TVD; 90.8°
9,977.2	4,804.1	-5,285.6	-392.6	TD at 9977.2

EnCana Oil & Gas (USA) Inc

San Juan County, NM

S35-T23N-R8W

Lybrook O35-2308 01H

Hz

Plan #1

Anticollision Report

04 March, 2014

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Lybrook O35-2308 01H
Project:	San Juan County, NM	TVD Reference:	WELL @ 6876.0ft (Aztec)
Reference Site:	S35-T23N-R8W	MD Reference:	WELL @ 6876.0ft (Aztec)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Lybrook O35-2308 01H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	GLOBAL FILTER APPLIED: All wellpaths within 200'+ 100/1000 of reference		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,197.7ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	3/4/2014		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	9,976.3	Plan #1 (Hz)	Geolink MWD	Geolink MWD	

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S35-T23N-R8W						
Lybrook O35-2308 02H - Hz - Plan #1	4,100.0	4,100.0	29.8	15.6	2.091	CC, ES
Lybrook O35-2308 02H - Hz - Plan #1	4,200.0	4,199.2	30.4	15.8	2.084	SF

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Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S35-T23N-R8W - Lybrook O35-2308 02H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference	Offset	Semi Major Axis		Distance		Total		Separation		Warning				
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	127.63	-18.2	23.6	29.8					
100.0	100.0	100.0	100.0	0.1	0.1	127.63	-18.2	23.6	29.8	29.5	0.29	101.670		
200.0	200.0	200.0	200.0	0.3	0.3	127.63	-18.2	23.6	29.8	29.2	0.64	46.415		
300.0	300.0	300.0	300.0	0.5	0.5	127.63	-18.2	23.6	29.8	28.8	0.99	30.072		
400.0	400.0	400.0	400.0	0.7	0.7	127.63	-18.2	23.6	29.8	28.5	1.34	22.240		
500.0	500.0	500.0	500.0	0.8	0.8	127.63	-18.2	23.6	29.8	28.1	1.69	17.645		
600.0	600.0	600.0	600.0	1.0	1.0	127.63	-18.2	23.6	29.8	27.8	2.04	14.624		
700.0	700.0	700.0	700.0	1.2	1.2	127.63	-18.2	23.6	29.8	27.4	2.39	12.486		
800.0	800.0	800.0	800.0	1.4	1.4	127.63	-18.2	23.6	29.8	27.1	2.74	10.893		
900.0	900.0	900.0	900.0	1.5	1.5	127.63	-18.2	23.6	29.8	26.7	3.09	9.661		
1,000.0	1,000.0	1,000.0	1,000.0	1.7	1.7	127.63	-18.2	23.6	29.8	26.4	3.43	8.679		
1,100.0	1,100.0	1,100.0	1,100.0	1.9	1.9	127.63	-18.2	23.6	29.8	26.0	3.78	7.879		
1,200.0	1,200.0	1,200.0	1,200.0	2.1	2.1	127.63	-18.2	23.6	29.8	25.7	4.13	7.213		
1,300.0	1,300.0	1,300.0	1,300.0	2.2	2.2	127.63	-18.2	23.6	29.8	25.3	4.48	6.651		
1,400.0	1,400.0	1,400.0	1,400.0	2.4	2.4	127.63	-18.2	23.6	29.8	25.0	4.83	6.171		
1,500.0	1,500.0	1,500.0	1,500.0	2.6	2.6	127.63	-18.2	23.6	29.8	24.6	5.18	5.755		
1,600.0	1,600.0	1,600.0	1,600.0	2.8	2.8	127.63	-18.2	23.6	29.8	24.3	5.53	5.392		
1,700.0	1,700.0	1,700.0	1,700.0	2.9	2.9	127.63	-18.2	23.6	29.8	23.9	5.88	5.071		
1,800.0	1,800.0	1,800.0	1,800.0	3.1	3.1	127.63	-18.2	23.6	29.8	23.6	6.23	4.787		
1,900.0	1,900.0	1,900.0	1,900.0	3.3	3.3	127.63	-18.2	23.6	29.8	23.2	6.58	4.533		
2,000.0	2,000.0	2,000.0	2,000.0	3.5	3.5	127.63	-18.2	23.6	29.8	22.9	6.93	4.305		
2,100.0	2,100.0	2,100.0	2,100.0	3.6	3.6	127.63	-18.2	23.6	29.8	22.5	7.27	4.098		
2,200.0	2,200.0	2,200.0	2,200.0	3.8	3.8	127.63	-18.2	23.6	29.8	22.2	7.62	3.910		
2,300.0	2,300.0	2,300.0	2,300.0	4.0	4.0	127.63	-18.2	23.6	29.8	21.8	7.97	3.739		
2,400.0	2,400.0	2,400.0	2,400.0	4.2	4.2	127.63	-18.2	23.6	29.8	21.5	8.32	3.582		
2,500.0	2,500.0	2,500.0	2,500.0	4.3	4.3	127.63	-18.2	23.6	29.8	21.1	8.67	3.438		
2,600.0	2,600.0	2,600.0	2,600.0	4.5	4.5	127.63	-18.2	23.6	29.8	20.8	9.02	3.305		
2,700.0	2,700.0	2,700.0	2,700.0	4.7	4.7	127.63	-18.2	23.6	29.8	20.4	9.37	3.182		
2,800.0	2,800.0	2,800.0	2,800.0	4.9	4.9	127.63	-18.2	23.6	29.8	20.1	9.72	3.068		
2,900.0	2,900.0	2,900.0	2,900.0	5.0	5.0	127.63	-18.2	23.6	29.8	19.7	10.07	2.961		
3,000.0	3,000.0	3,000.0	3,000.0	5.2	5.2	127.63	-18.2	23.6	29.8	19.4	10.42	2.862		
3,100.0	3,100.0	3,100.0	3,100.0	5.4	5.4	127.63	-18.2	23.6	29.8	19.0	10.77	2.769		
3,200.0	3,200.0	3,200.0	3,200.0	5.6	5.6	127.63	-18.2	23.6	29.8	18.7	11.11	2.682		
3,300.0	3,300.0	3,300.0	3,300.0	5.7	5.7	127.63	-18.2	23.6	29.8	18.3	11.46	2.601		
3,400.0	3,400.0	3,400.0	3,400.0	5.9	5.9	127.63	-18.2	23.6	29.8	18.0	11.81	2.524		
3,500.0	3,500.0	3,500.0	3,500.0	6.1	6.1	127.63	-18.2	23.6	29.8	17.6	12.16	2.451		
3,600.0	3,600.0	3,600.0	3,600.0	6.3	6.3	127.63	-18.2	23.6	29.8	17.3	12.51	2.383		
3,700.0	3,700.0	3,700.0	3,700.0	6.4	6.4	127.63	-18.2	23.6	29.8	17.0	12.86	2.318		
3,800.0	3,800.0	3,800.0	3,800.0	6.6	6.6	127.63	-18.2	23.6	29.8	16.6	13.21	2.257		
3,900.0	3,900.0	3,900.0	3,900.0	6.8	6.8	127.63	-18.2	23.6	29.8	16.3	13.56	2.199		
4,000.0	4,000.0	4,000.0	4,000.0	7.0	7.0	127.63	-18.2	23.6	29.8	15.9	13.91	2.144		
4,100.0	4,100.0	4,100.0	4,100.0	7.1	7.1	127.63	-18.2	23.6	29.8	15.6	14.26	2.091 CC, ES		
4,150.8	4,150.8	4,150.8	4,150.8	7.2	7.2	-120.93	-18.2	23.6	30.1	15.7	14.43	2.088		
4,200.0	4,200.0	4,199.2	4,199.2	7.3	7.3	-121.29	-18.2	23.9	30.4	15.8	14.60	2.084 SF		
4,300.0	4,298.9	4,290.4	4,289.7	7.5	7.5	-140.01	-18.4	34.0	49.9	35.1	14.79	3.376		
4,400.0	4,394.0	4,365.5	4,362.3	7.7	7.6	-150.95	-18.8	53.0	99.9	85.2	14.66	6.815		
4,500.0	4,482.2	4,419.6	4,412.8	8.1	7.8	-153.07	-19.2	72.5	172.8	158.5	14.31	12.073		
4,600.0	4,563.5	4,450.0	4,440.2	8.6	7.9	-132.07	-19.4	85.6	257.1	241.9	15.11	17.012		
4,700.0	4,639.3	4,485.9	4,471.8	9.3	8.0	-113.64	-19.8	102.8	343.1	326.8	16.32	21.031		
4,800.0	4,707.2	4,500.0	4,483.8	10.1	8.0	-94.91	-19.9	110.1	430.0	412.3	17.67	24.333		
4,900.0	4,765.3	4,524.1	4,504.0	11.1	8.2	-82.42	-20.2	123.2	515.9	497.2	18.67	27.633		
5,000.0	4,811.8	4,535.8	4,513.5	12.2	8.2	-71.30	-20.3	129.9	600.0	580.8	19.22	31.217		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

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Reference Site:	S35-T23N-R8W	MD Reference:	WELL @ 6876.0ft (Aztec)
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Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

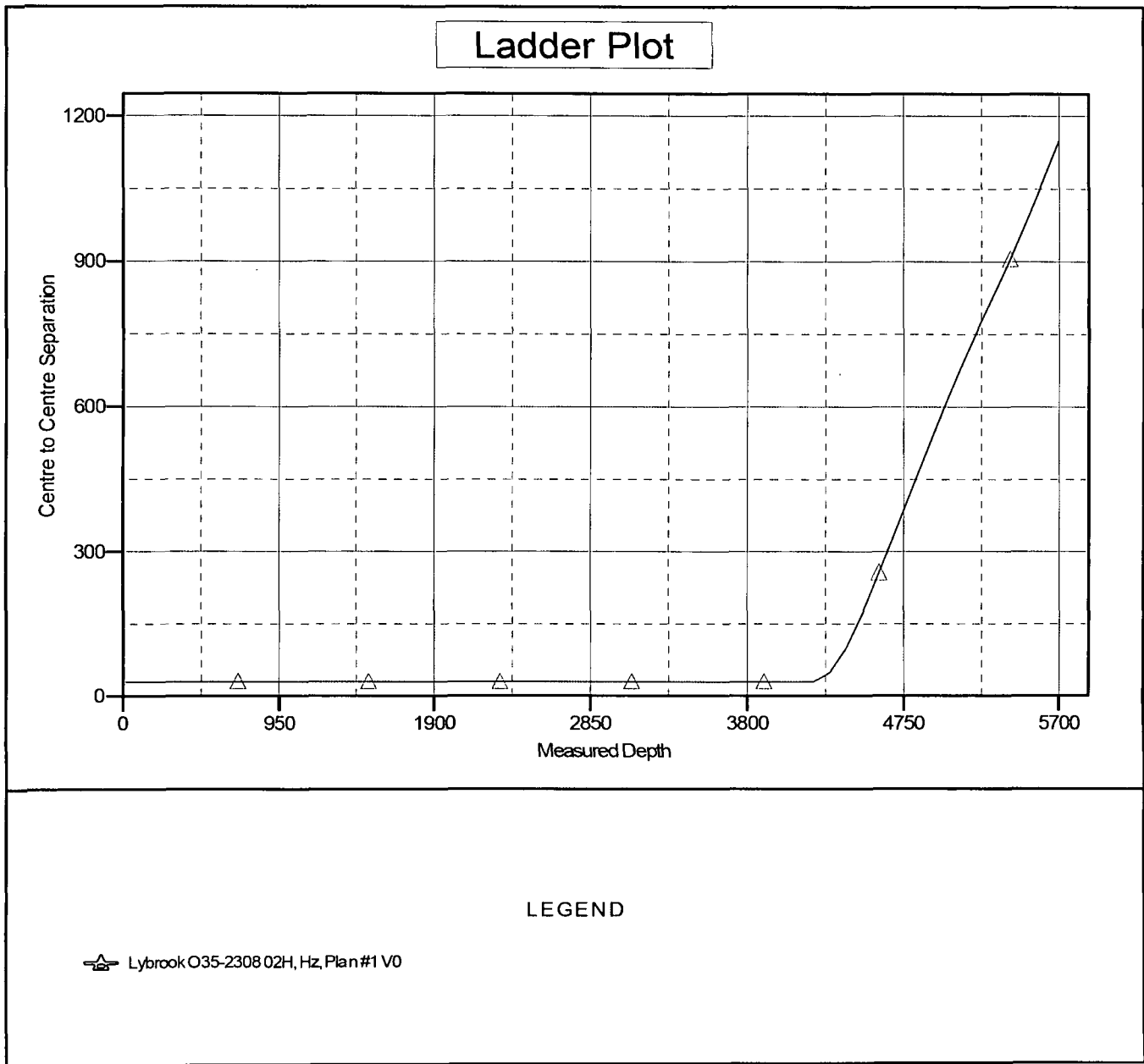
Offset Design S35-T23N-R8W - Lybrook O35-2308 02H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	4,845.3	4,550.0	4,525.0	13.4	8.3	-63.78	-20.5	138.3	681.2	661.8	19.45	35.019		
5,200.0	4,864.6	4,550.0	4,525.0	14.7	8.3	-57.05	-20.5	138.3	758.5	739.2	19.26	39.391		
5,300.0	4,869.4	4,550.0	4,525.0	15.9	8.3	-52.99	-20.5	138.3	831.1	812.0	19.10	43.505		
5,400.0	4,868.0	4,550.0	4,525.0	17.3	8.3	-52.99	-20.5	138.3	904.8	884.5	20.28	44.619		
5,500.0	4,866.6	4,550.0	4,525.0	18.7	8.3	-52.99	-20.5	138.3	983.1	961.6	21.49	45.740		
5,600.0	4,865.2	4,550.0	4,525.0	20.2	8.3	-52.99	-20.5	138.3	1,065.1	1,042.3	22.74	46.836		
5,700.0	4,863.8	4,550.0	4,525.0	21.7	8.3	-52.99	-20.5	138.3	1,149.9	1,125.9	24.01	47.888		

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Reference Site:	S35-T23N-R8W	MD Reference:	WELL @ 6876.0ft (Aztec)
Site Error:	0.0ft	North Reference:	True
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Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

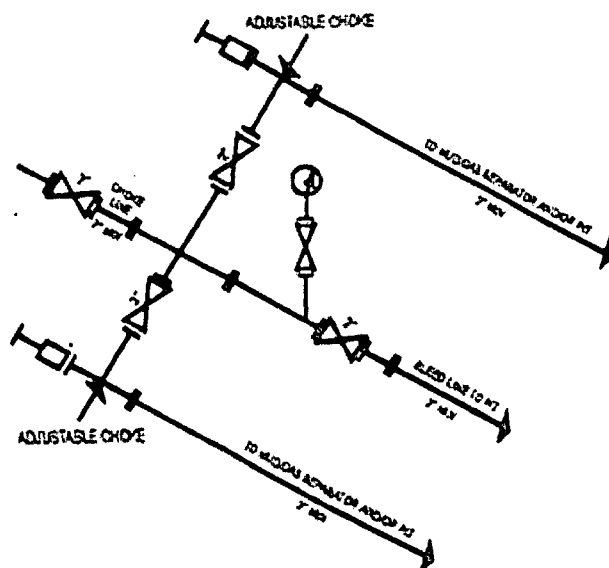
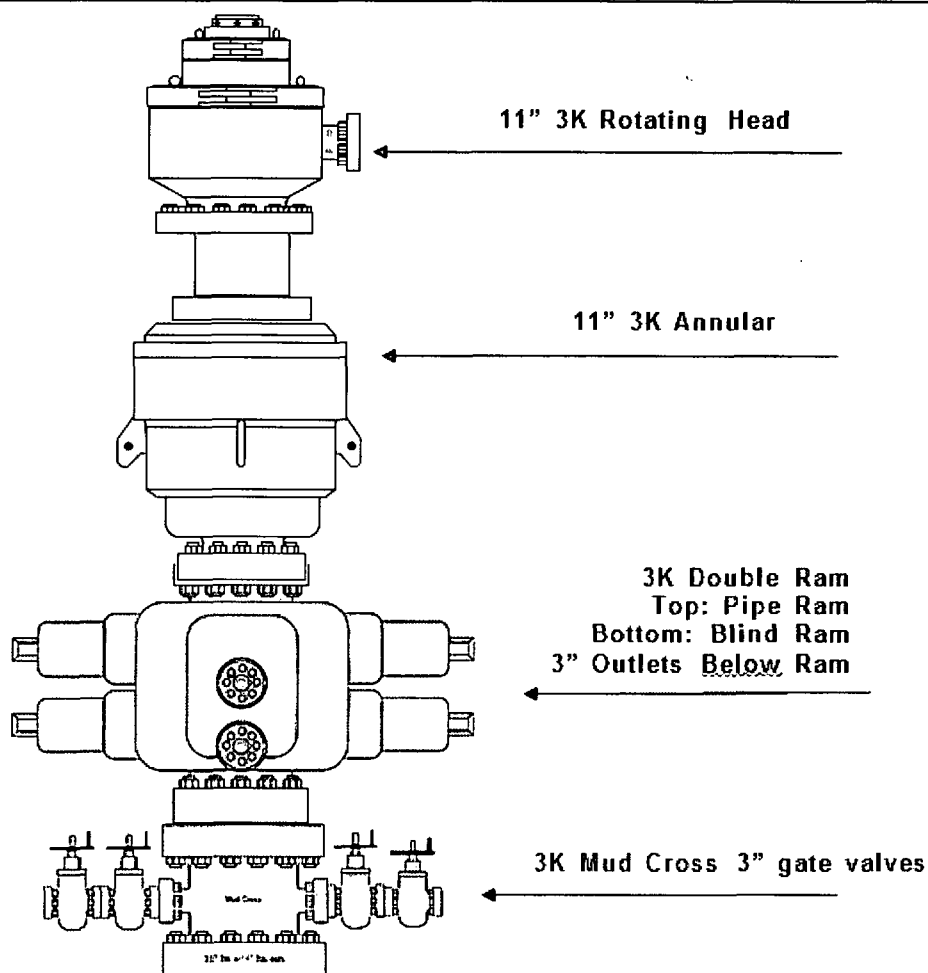
Reference Depths are relative to WELL @ 6876.0ft (Aztec)
Offset Depths are relative to Offset Datum
Central Meridian is -107.833333 °

Coordinates are relative to: Lybrook O35-2308 01H
Coordinate System is US State Plane 1983, New Mexico Western Zone
Grid Convergence at Surface is: 0.11°



encana

Well Name and Number:
Lybrook O01-2306 01H



encana

April 30, 2014

Mr. Charlie Perrin
EMNRD—Oil and Gas Division
Aztec Field Office, District III
1000 Rio Brazos Road
Aztec, NM 87410

OIL CONS. DIV DIST. 3
MAY 02 2014

**Re: Request for Tight-Hole Status
Lybrook O35-2308 01H
API: 30-045-35525**

Mr. Perrin:

Encana Oil & Gas (USA) Inc. (Encana) requests tight-hole/confidential status on the following proposed well:

- Lybrook O35-2308 01H

Specifically, in accordance with 19.15.7.16.C NMAC, we request that the form C-105 and accompanying data be kept confidential for 90 days from the date of well completion.

Please feel free to contact me directly at (720) 876-3740 or via email at rosalie.thim@encana.com should you have any questions.

Encana Oil & Gas (USA) Inc.



Rosalie Thim
Permitting Technician