

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Lisa Hunter
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9786
Facility Name: San Juan 29-7 #562	Facility Type: Gas Well

Surface Owner Public	Mineral Owner Fee	API No. 3003924904
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	24	29N	07W	1105'	North	1850'	East	Rio Arriba

Latitude 36.71563 Longitude -107.51915

NATURE OF RELEASE

Type of Release Produced Water (Coal Bed)	Volume of Release 12.7 BBLs	Volume Recovered 5 BBLs
Source of Release Water Tank (Leak)	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 01/20/14 @ 11:30 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

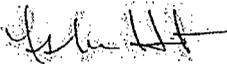
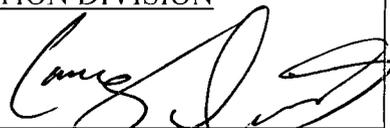
RCVD MAR 27 '14
OIL CONS. DIV.
DIST. 3

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Tank was leaking water out of two holes 15 feet from the bottom on a 20 feet tank. Pumping Unit stopped and tank contents pulled.

Describe Area Affected and Cleanup Action Taken.*
ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary. Release assessment was completed by third-party environmental and Analytical results were below the NMOCD regulatory standards – no further action required at this time. The soil sampling report is attached for review. No further remediation required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist: 	
Printed Name: Lisa Hunter	Approval Date: 5/14/14	Expiration Date:
Title: Field Environmental Specialist	Conditions of Approval:	
E-mail Address: Lisa.Hunter@cop.com	Attached <input type="checkbox"/>	
Date: March 25, 2014 Phone: (505) 326-9786		

* Attach Additional Sheets If Necessary

NCS 141 343 0052



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

March 18, 2014

Lisa Hunter
ConocoPhillips
San Juan Business Unit
Office 214-04
5525 Hwy 64
Farmington, New Mexico 87401

Via electronic mail to:
SJBUE-Team@ConocoPhillips.com

**RE: Release Assessment Report
San Juan 29-7 #562
Rio Arriba County, New Mexico**

Dear Ms. Hunter:

On January 24, 2014, Animas Environmental Services, LLC (AES) completed a release assessment at the ConocoPhillips (CoP) San Juan 29-7 #562, located in San Juan County, New Mexico. The release consisted of approximately 12.7 barrels (BBLs) of produced water and was the result of a hole in the upper portion of the produced water tank at the location. The release assessment was completed by AES on January 24, 2014.

1.0 Site Information

1.1 Location

Location – NW¼ NE¼, Section 24, T29N, R7W, San Juan County, New Mexico
Well Head Latitude/Longitude – N36.71550 and W107.51982, respectively
Release Location Latitude/Longitude – N36.71575 and W107.52021, respectively
Land Jurisdiction – Private
Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Map, January 2014

1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 30 based on the following factors:

- **Depth to Groundwater:** A cathodic protection report form dated September 1991 for the San Juan 29-7 #562 reported the depth to groundwater at 170 feet below ground surface (bgs). (0 points)
- **Wellhead Protection Area:** A domestic water well (New Mexico Office of the State Engineer Water Right file number SJ 03391) is located approximately 875 feet southeast of the location. (20 points)
- **Distance to Surface Water Body:** The main wash in Gobernador Canyon is located approximately 260 feet south of the location. (10 points)

1.3 Assessment

AES was initially contacted by Lisa Hunter of CoP on January 21, 2014, and on January 24, 2014, Debbie Watson, Stephanie Lynn, and Jesse Sprague of AES completed the release assessment field work. The assessment included collection and field screening of 10 soil samples from 6 soil borings from in and around the release area. Two samples, SC-1 and SC-2, were composited from surface samples collected from SB-1 through SB-6 and from samples SB-1, SB-2, SB-4, and SB-5, which ranged from 0.7 to 1.0 foot in depth. Sample locations are presented on Figure 3.

2.0 Soil Sampling

A total of 10 soil samples from 6 borings (SB-1 through SB-6) and 2 composite soil samples (SC-1 and SC-2) were collected during the assessment. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH).

2.1 Field Screening

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed TPH per U.S. Environmental Protection Agency (USEPA) Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

2.2 Field Screening Results

On January 24, 2014, release assessment field screening results for VOCs via OVM showed concentrations ranging from 0.3 ppm in SB-1 and SB-2 up to 1.0 ppm in SC-1. Field TPH concentrations measured less than 20.0 mg/kg in all samples. Results are included below in Table 1 and on Figure 3. The AES Field Screening Report is attached.

Table 1. Field Screening VOCs and TPH Results
 San Juan 29-7 #562 Release Assessment, January 2014

Sample ID	Date Sampled	Sample Depth	VOCs	Field
		(ft bgs)	via OVM (ppm)	TPH (mg/kg)
NMOCD Action Level*			100	100
SB-1	1/24/2014	Surface	0.4	<20.0
		0.7	0.3	<20.0
SB-2	1/24/2014	Surface	0.3	NA
		1	0.3	NA
SB-3	1/24/2014	Surface	0.4	NA
SB-4	1/24/2014	Surface	0.5	<20.0
		1	0.4	<20.0
SB-5	1/24/2014	Surface	0.5	NA
		1	0.5	<20.0
SB-6	1/24/2014	Surface	0.5	<20.0
SC-1	1/24/2014	Surface	1.0	<20.0
SC-2	1/24/2014	0.7 to 1	0.5	<20.0

NA – not analyzed

*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993)

3.0 Conclusions and Recommendations

On January 24, 2014, AES conducted a release assessment of produced water impacted soils associated with a release from the onsite produced water tank at the San Juan 29-7 #562. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 30.

Release assessment field screening results were below NMOCD action levels of 100 ppm VOC and 100 mg/kg TPH for all samples. The highest VOC concentration was reported in SC-1 with 1.0 ppm, and all samples reported a TPH concentration of less than 20 mg/kg.

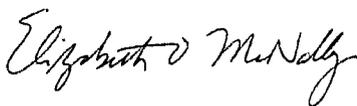
Based on field screening results of the release assessment at the San Juan 29-7 #562, VOCs and TPH concentrations were below applicable NMOCD action levels. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,



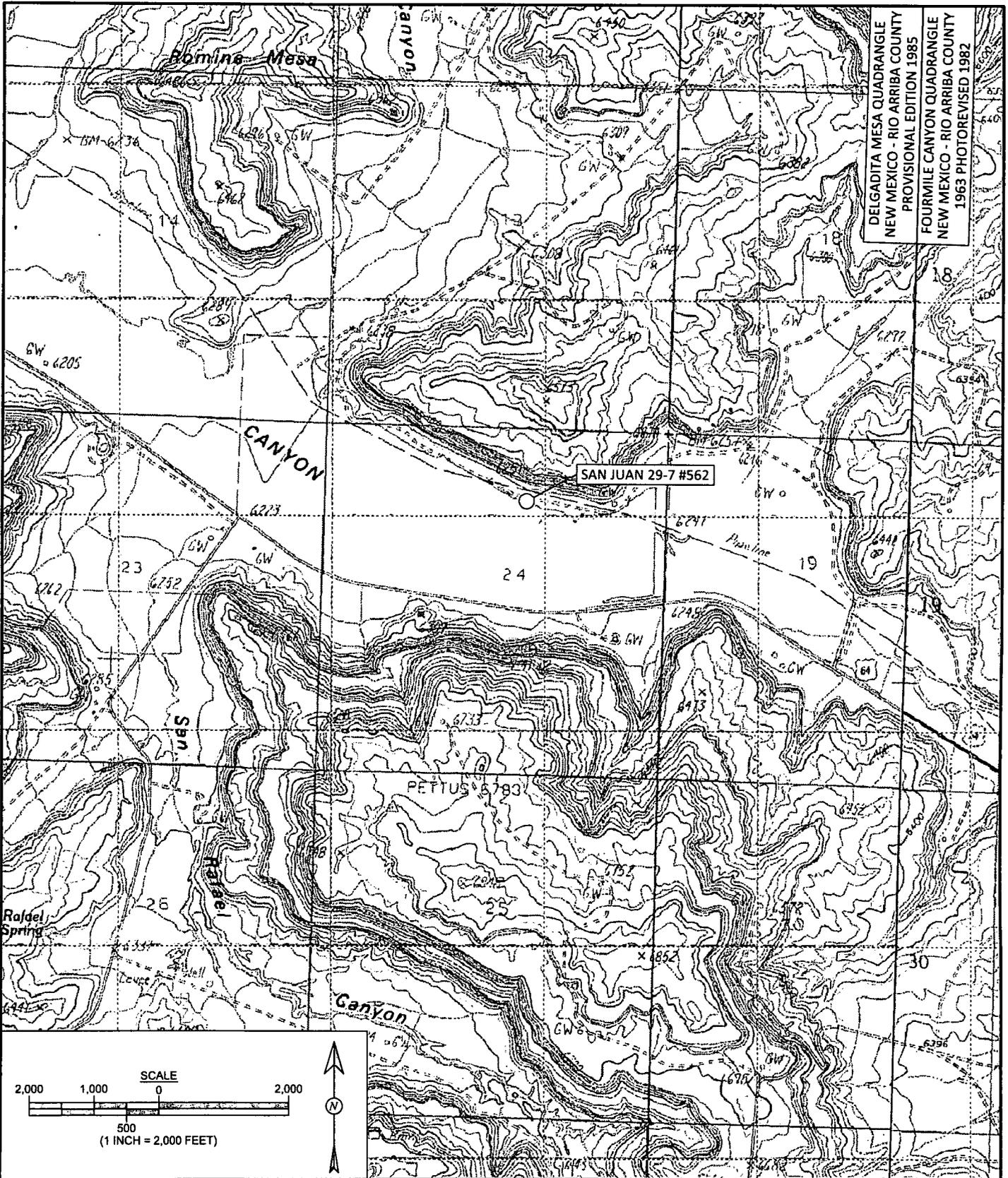
Jesse Sprague
Staff Geologist



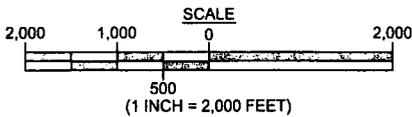
Elizabeth McNally, PE

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, January 2014
- Figure 3. Releases Assessment Sample Locations and Results, January 2014
- AES Field Screening Report 012414



DELGADITA MESA QUADRANGLE
 NEW MEXICO - RIO ARriba COUNTY
 PROVISIONAL EDITION 1985
 FOURMILE CANYON QUADRANGLE
 NEW MEXICO - RIO ARriba COUNTY
 1963 PHOTO REVISIONED 1982



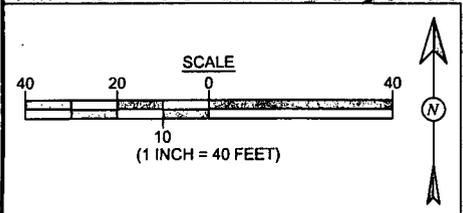
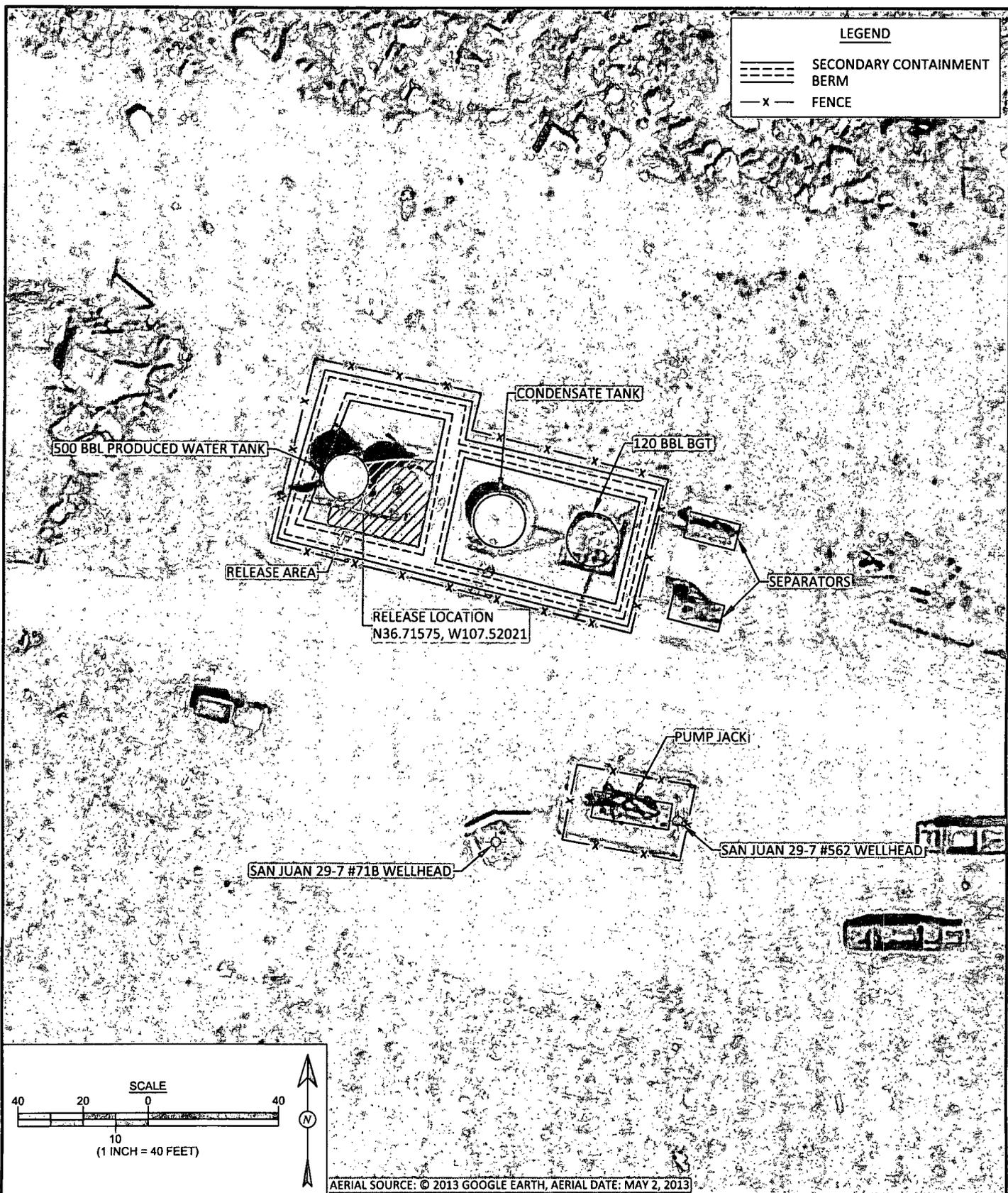
Animas Environmental Services, LLC

DRAWN BY: S. Glasses	DATE DRAWN: January 28, 2014
REVISIONS BY: C. Lameman	DATE REVISED: March 4, 2014
CHECKED BY: D. Watson	DATE CHECKED: March 4, 2014
APPROVED BY: E. McNally	DATE APPROVED: March 4, 2014

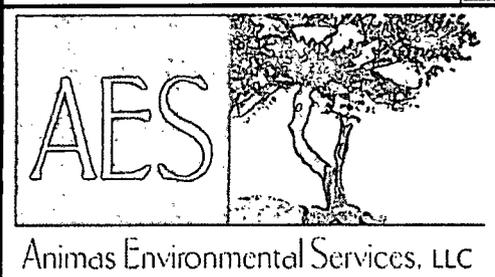
FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP
 ConocoPhillips
 SAN JUAN 29-7 #562
 NW¼ NE¼, SECTION 24, T29N, R7W
 RIO ARriba COUNTY, NEW MEXICO
 N36.71550, W107.51982

LEGEND	
	SECONDARY CONTAINMENT BERM
	FENCE



AERIAL SOURCE: © 2013 GOOGLE EARTH, AERIAL DATE: MAY 2, 2013



DRAWN BY: S. Glasses	DATE DRAWN: January 28, 2014
REVISIONS BY: C. Lameman	DATE REVISED: March 4, 2014
CHECKED BY: D. Watson	DATE CHECKED: March 4, 2014
APPROVED BY: E. McNally	DATE APPROVED: March 4, 2014

FIGURE 2

**AERIAL SITE MAP
JANUARY 2014**

ConocoPhillips
SAN JUAN 29-7 #562
NW¼ NE¼, SECTION 24, T29N, R7W
RIO ARRIBA COUNTY, NEW MEXICO
N36.71550, W107.51982

AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

Client: ConocoPhillips
 Project Location: San Juan 29-7 #562
 Date: 1/24/2014
 Matrix: Soil

624 E. Comanche
 Farmington, NM 8740
 505-564-228
 Durango, Colorado
 970-403-3084

Sample ID	Collection Date	Collection Time	OMV (ppm)	Field TPH* (mg/kg)	Field TPH Analysis Time	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-1 @ surface	1/24/2014	11:35	0.4	6.7	12:38	20	1	DAW
SB-1 @ 0.7'	1/24/2014	11:37	0.3	11.9	12:40	20	1	DAW
SB-2 @ surface	1/24/2014	11:50	0.3	Not Analyzed for TPH.				
SB-2 @ 1'	1/24/2014	11:55	0.3	Not Analyzed for TPH.				
SB-3 @ surface	1/24/2014	12:00	0.4	Not Analyzed for TPH.				
SB-4 @ surface	1/24/2014	12:05	0.5	6.7	12:42	20	1	DAW
SB-4 @ 1'	1/24/2014	12:08	0.4	13.3	12:45	20	1	DAW
SB-5 @ surface	1/24/2014	12:11	0.5	Not Analyzed for TPH.				
SB-5 @ 1'	1/24/2014	12:15	0.5	10.6	12:59	20	1	DAW
SB-6 @ surface	1/24/2014	12:20	0.5	5.4	12:57	20	1	DAW
SC-1	1/24/2014	12:53	1.0	15.6	13:11	20	1	DAW
SC-2	1/24/2014	12:55	0.5	11.9	13:12	20	1	DAW

DF Dilution Factor
 NA Not Analyzed
 ND Not Detected at the Reporting Limit
 PQL Practical Quantitation Limit
 *Field TPH concentrations recorded may be below PQL.

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

Debrah Water



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 31, 2014

Debbie Watson
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 486-4071
FAX (505) 324-2022

RE: CoP San Juan 29-7 #562

OrderNo.: 1401A43

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 1/25/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: SC-1

Project: CoP San Juan 29-7 #562

Collection Date: 1/24/2014 12:53:00 PM

Lab ID: 1401A43-001

Matrix: SOIL

Received Date: 1/25/2014 10:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JRR
Chloride	290	7.5		mg/Kg	5	1/28/2014 6:54:12 PM	11440

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1401A43

31-Jan-14

Client: Animas Environmental Services

Project: CoP San Juan 29-7 #562

Sample ID	MB-11440	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	11440	RunNo:	16369					
Prep Date:	1/28/2014	Analysis Date:	1/28/2014	SeqNo:	471961	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-11440	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	11440	RunNo:	16369					
Prep Date:	1/28/2014	Analysis Date:	1/28/2014	SeqNo:	471962	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	5.000	0	278	90	110			S

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1401A43

RcptNo: 1

Received by/date: AF 01/25/14

Logged By: Michelle Garcia 1/25/2014 10:20:00 AM *Michelle Garcia*

Completed By: Michelle Garcia 1/27/2014 12:19:33 PM *Michelle Garcia*

Reviewed By: AF 01/27/14

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	4.1	Good	Yes			

