

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-045-35348
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
CA Pending

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Federal I Com
6. Well Number:
1035

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Dugan Production Corp.
10. Address of Operator
P O Box 420, Farmington, NM 87499-0420
9. OGRID
006515
11. Pool name or Wildcat
Basin Fruitland Coal

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	12	29N	14W		1065'	South	335'	West	San Juan
BH:										

13. Date Spudded 9/26/2013
14. Date T.D. Reached 10/5/2013
15. Date Rig Released 10/6/2013
16. Date Completed (Ready to Produce) 10/31/13
17. Elevations (DF and RKB, RT, GR, etc.) 5454' GL
18. Total Measured Depth of Well 1277'
19. Plug Back Measured Depth 1233'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run GR-CCL-CNL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coal 955'-66' & 987'-94'; 1065'-72' & 1080'-87'; Fruitland Sand 1052'-55'; Pictured Cliffs Sand 1090'-95' DHC pending

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	335'	12-1/4"	221 sx	
5-1/2" J-55	15.5#	1276'	7"	193 sx	

RCVD DEC 19 '13
OIL CONS. DIV.
DIST. 3

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1126'	N/A

26. Perforation record (interval, size, and number) 955'-966', 987'-994', 1065'-72, 1080'-87' w/4 spf (32', 128 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
955-1087'	22.2 bbls 15% HCL; 113,600 gals fluid; 171,000#			
	20/40 sand			

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
N/A	24	2"		0	10	7	
10/31/13	24	2"		0	10	7	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	110		0	10	7		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared - to be sold
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *John Alexander* Printed Name John Alexander Title Vice-President Date 11/5/13
E-mail Address johnalexander@duganproduction.com

AV

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Federal I Com
6. Well Number:
103S

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Dugan Production Corp.

9. OGRID
006515

10. Address of Operator
P O Box 420, Farmington, NM 87499-0420

11. Pool name or Wildcat
Harper Hill Fruitland Sand PC

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	12	29N	14W		1065'	South	335'	West	San Juan
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RCUD DEC 19 13
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LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1126'	N/A

26. Perforation record (interval, size, and number)
Fruitland Sand 978'-82', 998'-1002', 1052'-1055'
Pictured Cliffs 1090'-95'
w/4 spf (16', 64 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
978'-1095' 22.2 bbls 15% HCL; 113,600 gals fluid; 171,000#
20/40 sand

PRODUCTION

28. Date First Production N/A
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in
Date of Test 10/31/13 Hours Tested 24 Choke Size 2" Prod'n For Test Period 0 Oil - Bbl 0 Gas - MCF 10 Water - Bbl. 7 Gas - Oil Ratio
Flow Tubing Press. 0 Casing Pressure 110 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 10 Water - Bbl. 7 Oil Gravity - API - (Corr.)

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Signature John Alexander Title Vice-President Date 11/5/13
E-mail Address johnalexander@duganproduction.com

