

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26177
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other OIL CONS. DIV DIST. 3		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Merrion Oil & Gas Corporation		6. State Oil & Gas Lease No. E-178
3. Address of Operator 610 Reilly Ave Farmington, NM 87401		7. Lease Name or Unit Agreement Name State Pat
4. Well Location Unit Letter <u>C</u> : <u>1065</u> feet from the <u>North</u> line and <u>1940</u> feet from the <u>West</u> line Section <u>32</u> Township <u>30N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		8. Well Number <u>1A</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6220' GL		9. OGRID Number <u>14634</u>
10. Pool name or Wildcat Blanco MV/ Blanco PC		10. Pool name or Wildcat Blanco MV/ Blanco PC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Simultaneous Dedication <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RC/1 st Delivery Blanco PC <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/8/14 MIRU Hurricane Rig #2, ND WH, NU BOP. TIH w/ tbg & tagged up at 5356' (PBD 5437'). TOOH w/ tbg RIH w/ Bit Scrapper, Moved scrapper up and down between 3170' and 3236'. POOH w/ scrapper assembly. ND BOP, NU frac head & valve. **4/10/2014** MIRU Basin w/l and Baker Hughes frac equipment. Pressure test frac lines to 4,496 psi. Wireline ran in hole w/ composite plug. Set plug @ 3,200' KB, filled tubing w/ 120 bbls of 20# linear gel. PT plug to 2,636 psi. Perf PC 4 spf @ 3114' to 3088'. RD WL. ND BOP, NU Frac head & valve. Frac'd PC: w/ 500 gals Acid, 70 Q x-linked foam pad, 70 Q linear foam w/ 70,100# total 20/40 Brown Sand-1#,2#,3# stages and a 70 Q linear foam flush. Min TP 885 psi, Max TP 1454 psi, Avg. TP 1300 psi. Avg Inj. Rate 25.2 BPM. Total clean 504.6 bbls, Total N2 - 473 MSCF. ISIP 1320 psi, 5 mins 1170, 10 mins 1142, 15 mins 1117. Flow back: 13:15- 890 psi w/ 1/4" choke; 14:00-600 psi; 14:42-500 psi w/ 1/2" choke; 15:00-400 psi, 15:15-300 psi, 15:40-190 psi w/ 1" choke, 16:05-110 psi. Well flowed back mist initially, then later began lifting slugs of fluid. Flow well naturally to flow back tank. **4/12/2014 1st Delivered** the PC TBG 80, CSG 100 10 bbls of H2O, 130 MCF in 9 hours. **4/14/2014** RD Frac valve and NU BOP. TIH tagged fill @ 3182' (18' fill). TIH w/ 2 3/8" 4.7# J-55 tubing (93 jts) and landed @ 3081', SN & Saw Tooth Collar on bottom. ND BOP & NU WH, RD & released rig 4/15/2014.

Well will remain on two month production for the Blanco PC, well will then be shut in for build up evaluation and then PC will be DHC'd with Blanco MV.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Regulatory Compliance Specialist DATE _____

Type or print name Philana Thompson E-mail address: pthompson@merrion.bz PHONE: 505-324-5336

For State Use Only

APPROVED BY: TITLE Deputy Oil & Gas Inspector, District #3 DATE 5/21/14

Conditions of Approval (if any): _____